

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 10 2011

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P. O. Box 159
Address 2: 900 N. Elm
City: St. Elmo State: IL Zip: 62458 +
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

API No. 15 - 15-091-234~~80~~00-00
Spot Description: _____
NE NE NE SE Sec. 29 Twp. 14 S. R. 22 East West
~~620~~ 2420 Feet from North / South Line of Section
220 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sugar Ridge Farms Well #: 6
Field Name: Gardner South

Producing Formation: Bartlesville
Elevation: Ground: 1017.80 Kelly Bushing: NA
Total Depth: 928 Plug Back Total Depth: 918.3
Amount of Surface Pipe Set and Cemented at: 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 922
feet depth to: 128 w/ 128 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6/6/11 6/8/11 6/8/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Zane Belden
Title: Authorized Agent Date: 8/8/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/16/11

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Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: 6
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	NA	30	Portland	10	Consolidated
Production	5 5/8	2 7/8"	NA	918.3	50/50 Poz	128	Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
21	858.5-868.5	2" DML RTG	858.5
			868.65

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>918.3</u> Packer At: <u>No</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>August 1, 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbbs. <u>1</u>	Gas Mcf <u>NA</u> Water Bbbs. <u>NA</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242046

Invoice Date: 06/22/2011 Terms: 0/0/30,n/30

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D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

SUGAR RIDGE FARMS 6
32575
SE 29-14-22 JO
06/08/2011
KS

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Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	640.00	.4400	281.60
1111	GRANULATED SALT (50 #)	247.00	.3500	86.45
1118B	PREMIUM GEL / BENTONITE	315.00	.2000	63.00
1124	50/50 POZ CEMENT MIX	128.00	10.4500	1337.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	25.00	4.00	100.00
368 CASING FOOTAGE	922.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
548 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts:	1796.65	Freight:	.00	Tax:	135.20	AR	3561.85
Labor:	.00	Misc:	.00	Total:	3561.85		
Subt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

API 15-091-23480-00-00

TICKET NUMBER 32575
LOCATION Ottawa
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																				
6-8-11	3392	Sugar Ridge Farms #6	SE 29	14	22	JD																				
CUSTOMER Dt 2 Exploration			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>516</td> <td>Alan M</td> <td>Safety Med</td> <td></td> </tr> <tr> <td>368</td> <td>Ken H</td> <td>KH</td> <td></td> </tr> <tr> <td>389</td> <td>Harold B</td> <td>HSB</td> <td></td> </tr> <tr> <td>548</td> <td>Tim h</td> <td>TH</td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	516	Alan M	Safety Med		368	Ken H	KH		389	Harold B	HSB		548	Tim h	TH	
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516	Alan M	Safety Med																								
368	Ken H	KH																								
389	Harold B	HSB																								
548	Tim h	TH																								
MAILING ADDRESS 901 N ELM Box 159																										
CITY St Elmo	STATE Ih	ZIP # 62458																								
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JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 928 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 922 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING YES
 DISPLACEMENT _____ DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Held crew meetings. Mixed & pumped 100# gel to flush hole. Mixed & pumped 128 sk 50/50 po2 plus 5# Kolseal, 5% salt, 2% gel per sack. Circulated cement. Flashed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

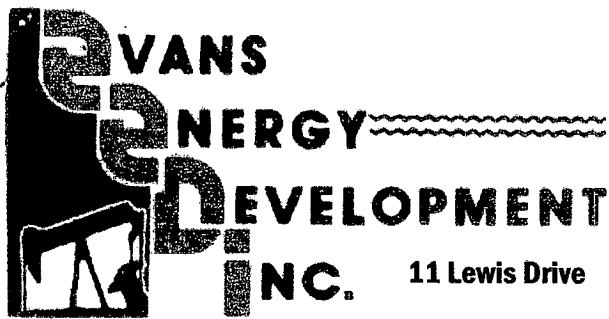
Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	25	MILEAGE		100.00
5402	922	casing footage		300.00
5407	min	for miles		225.00
5502 C	2 1/2	80 vac		
1110A	640#	Kolseal		281.60
1111	247#	salt		86.45
1118B	315#	gel		63.00
1124	128	50/50 po2		1337.60
4402	1	2 1/2 plug		28.00
		WD # 242 046		
			SALES TAX	135.20
			ESTIMATED TOTAL	3561.85

Ravin 3737

AUTHORIZATION *D. Debe Beller* TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083
Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #6
API # 15-091-23,480
June 6 - June 8, 2011

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<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
30	shale	42
5	lime	47
3	shale	50
19	lime	69
10	shale	79
8	lime	87
7	shale	94
21	lime	115
17	shale	132
20	lime	152
7	shale	159
9	lime	168 making water
5	shale	173
39	lime	212
21	shale	233
9	lime	242
14	shale	256
2	lime	258
3	shale	261
8	lime	269
5	shale	274
8	lime	282
43	shale	325
20	lime	345
3	shale	348
5	lime	353
6	shale	359
23	lime	382
4	shale	386
4	lime	390
5	shale	395
7	lime	402 base of the Kansas City
29	shale	431
6	sand	437
138	shale	575

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5	lime	580
6	shale	586
21	lime	607 with a few shale seams
7	shale	614
18	lime	632
83	shale	715
3	lime	718
20	shale	738
1	oil sand	739 brown, lite bleeding
1	sand	740 white, no oil, hard
8	oil sand	748 brown sand, lite bleeding
4	broken sand	752 brown & grey shale, no bleeding
17	shale	769
2	lime	771
88	shale	859
8	oil sand	867 brown, good bleeding
1	broken sand	868
15	shale	883
1	coal	884
44	shale	928 TD

Drilled a 9 7/8" hole to 30.7'

Drilled a 5 5/8" hole to 928'

Set 30.7' of 7" surface casing cemented with 6 sacks of cement.

Set 918' of 2 7/8" threaded and coupled 8 round upset tubing including 1 seating nipples, 3 centralizers, 1 float shoe and 1 clamp.

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Sugar Ridge Farms #6

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Bartlesville Core Times

	<u>Minutes</u>	<u>Seconds</u>
859		46
860		20
861		39
862		37
863		32
864		45
865		55
866		16
867		28
868		42
869	1	20
870		33
871		42
872		36
873		38
874		44
875		43
876		41
877		38
878		30
879		34
880		49
881		47
882		43
883		44
884		36
885		58
886		41
887		37