

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058

Name: American Warrior INC

Address 1: P.O. box 399

Address 2:

City: Garden City State: KS Zip: 67846 +

Contact Person: Kevin Wiles SR

Phone: (620) 275-2963

CONTRACTOR: License # 5929

Name: Duke drilling

Wellsite Geologist: Jamer Musgrove

Purchaser: NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

4-13-11	4-18-11	5-26-11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 159-22,647-00-00

Spot Description: NW, sec 18-19s-9w

SW NE SE NW Sec. 18 Twp. 19 S. R. 9 East West

1,724 Feet from North / South Line of Section

2,191 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Rice

Lease Name: Buckley Well #: 6-18

Field Name: Chase-silica

Producing Formation: Arbuckle

Elevation: Ground: 1738 Kelly Bushing: 1746

Total Depth: 3400 Plug Back Total Depth: 3366

Amount of Surface Pipe Set and Cemented at: 347 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 12,000 ppm Fluid volume: 320 bbls

Dewatering method used: Evaporation

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

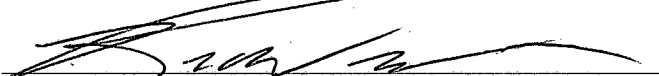
Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: 

Title: Production Supt. Date: 8-10-11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: AUG 11 2011

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Dlg Date: 8/16/11

RECEIVED

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Operator Name: American Warrior INC Lease Name: Buckley Well #: 6-18
 Sec. 18 Twp. 19 S. R. 9 East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, CNDL, Micro,	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>2775</td> <td>-1029</td> </tr> <tr> <td>Toronto</td> <td>2796</td> <td>-1050</td> </tr> <tr> <td>Lansing</td> <td>2925</td> <td>-1179</td> </tr> <tr> <td>CONGL.</td> <td>3240</td> <td>-1494</td> </tr> <tr> <td>ARB.</td> <td>3268</td> <td>-1522</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	2775	-1029	Toronto	2796	-1050	Lansing	2925	-1179	CONGL.	3240	-1494	ARB.	3268	-1522
Name	Top	Datum																	
Heebner	2775	-1029																	
Toronto	2796	-1050																	
Lansing	2925	-1179																	
CONGL.	3240	-1494																	
ARB.	3268	-1522																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8	23	347	common	250	3%cc/2%gel
Production	7-7/8"	5-1/2	14	3399	EA-2	130	1/4# flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3268'-3270'	500 gals 2-% MCA	Same

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>3350</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>SI</u> Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	RECEIVED PRODUCTION INTERVAL: <u>3268'-3270' AUG 11 2011</u>
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ALLIED CEMENTING CO., LLC. 038793

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>4-13-11</u>	SEC. <u>18</u>	TWP. <u>19S</u>	RANGE <u>9W</u>	CALLED OUT	ON LOCATION	JOB START <u>10:15pm</u>	JOB FINISH <u>11:15pm</u>
LEASE <u>Burdley</u>		WELL# <u>C-18</u>		LOCATION <u>Chase xs 4n 1/2 W into</u>		COUNTY <u>Greene</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Duke Rig & American Warrior

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 347

CASING SIZE 8 3/4 DEPTH 347

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 200 MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15c+

PERFS. _____

DISPLACEMENT 21 bbl fresh water

OWNER American Warrior

CEMENT

AMOUNT ORDERED 250 class 3% cc 2% gel

COMMON	<u>250</u>	@	<u>16.25</u>	<u>4062.50</u>
POZMIX		@		
GEL	<u>5</u>	@	<u>21.25</u>	<u>106.25</u>
CHLORIDE	<u>9</u>	@	<u>58.20</u>	<u>523.80</u>
ASC		@		
RECEIVED				
AUG 11 2011				
KCC WICHITA				
HANDLING	<u>264</u>	@	<u>2.25</u>	<u>594.00</u>
MILEAGE	<u>264 x 29 x .11</u>			<u>842.16</u>
				TOTAL <u>6,128.21</u>

REMARKS:

Page on bottom break circulation with rig mud
now use common 3% cc 2% gel
Shut down release plug and displace 21 bbl
fresh water and shut in.
Cement did circulate

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>347</u>			
PUMP TRUCK CHARGE				<u>1125.00</u>
EXTRA FOOTAGE	<u>47</u>	@	<u>.95</u>	<u>44.65</u>
MILEAGE	<u>58</u>	@	<u>7.00</u>	<u>406.00</u>
MANIFOLD		@		
<u>light truck</u>	<u>58</u>	@	<u>4.00</u>	<u>232.00</u>
				TOTAL <u>1,807.65</u>

PLUG & FLOAT EQUIPMENT

<u>Head / manifold</u>	@		
<u>Wood Plug</u>	@	<u>53.00</u>	<u>53.00</u>
	@		
	@		
TOTAL <u>53.00</u>			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Steve H Stephens

SIGNATURE Steve H Stephens

SALES TAX (If Any) _____

TOTAL CHARGES ~~1807.65~~

DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS



CHARGE TO:
American Warrior, Inc
 ADDRESS
 CITY, STATE, ZIP CODE

Attn: Kevin

TICKET
 19477

3 pages total
Kendra

PAGE 1 OF 2

SERVICE LOCATIONS 1. <i>Neosho, KS</i>	WELL/PROJECT NO. <i>6-18</i>	LEASE <i>Backlay</i>	COUNTY/PARISH <i>Rice</i>	STATE <i>Ks</i>	CITY	DATE <i>4-19-11</i>	OWNER
2. <i>Ness City, KS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <i>Duke</i>	RIG NAME/NO. <i>#8</i>	SHIPPED VIA <i>CT</i>	DELIVERED TO <i>N/Chase, KS</i>	ORDER NO.	
3.	WELL TYPE <i>oil</i>	WELL CATEGORY <i>in field</i>	JOB PURPOSE <i>Cement longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT		UNIT PRICE	AMOUNT
		LOG	ACCT	OF			U/M				
575		1			MILEAGE #113	70	Mi			500	350.00
578		1			Pump Charge - Cmt. Longstring	1	ea	339	PL	1400.00	1400.00
221		1			liquid KOL	2	gal			25.00	50.00
281		1			Misc Fuel	500	gal			1.00	500.00
290		1			D Air	2	gal			35.00	70.00
402		1			Centralizers	6	ea	5 1/2	in	65.00	390.00
403		1			Cement Basket	1	ea	5 1/2	in	230.00	230.00
406		1			Ketch Down Plug #20410	1	ea	5 1/2	in	225.00	225.00
407		1			Fusee Float Shoe w/ Auto Bell	1	ea	5 1/2	in	300.00	300.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
 DATE SIGNED *4-19-11* TIME SIGNED *0530*

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN DECIDED	DIS-AGREE	P.1 PAGE TOTAL	3515.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				P.2	4100.81
WE UNDERSTOOD AND MET YOUR NEEDS?				sub total	7915.81
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Rice TAX 7.3%	384.14
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TOTAL	8299.95
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES		<input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

APPROVAL

Thank You!

P.001/003
 (FAX)785 798 2384
 08/10/2011 11:31 Swift Services

JOB LOG

SWIFT Services, Inc.

DATE 4-19-11 PAGE NO. 1

CUSTOMER Ac I WELL NO. 4-18 LEASE Barkley JOB TYPE Cement Lining TICKET NO. 19477

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0520							On location - Rig working
	0530							Start 5 1/2" 15.5#/ft casing to 3399'
								Insert Float Shoe w/ Auto-Roll
								L.D. Baffle - 55-21 @ 3338' (80' BBL)
								Cent. 2-5-7-9-11-15 - Cent PSH #4
								Drop Ball up ball 5 Its out
	0700							Fin run casing - Tag & Land down 5'
	0705							Start LTR - Disco 1 HR
	0805							Fin LTR
			8/5					Plug Rth 30 SKS cut. M.F. 15 SKS cut
	0810	6	12				100	Pump 500 gal. M.F. Plug
		6	20				100	Pump 20 BBL KCL flush
	0820	4 1/2					300	Start 130 SKS. EA-2 cut @ 15.5 #/gal
	0828		32				VAC	Fin cut
								Wash out Pumps & Lines
								Drop L.D. Plug
	0835	9					500	Start Disol
		9	40				600	Caught cut. @ 60. BBL
		6	7.0				800	Slow rate
		5	7.5				700	Slow rate
	0845		80 h				800	Plug Down - Hold - Release - Hold
								Job complete
								Wash up & Hookup
								<i>[Signature]</i> Dan, David & David E

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KCC WICHITA

P. 002/003

(FAX) 785 798 2384

11:31 Swift Services

08/10/2011



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19477

CUSTOMER *H.W.I.* WELL *H-18 Buckley* DATE *7-19-11* PAGE *2* OF *2*

TRUCK REFERENCE	SECOND PARTY NUMBER	FREIGHT	ACCOUNTING	MILE	DESCRIPTION	WEIGHT				UNIT PRICE	AMOUNT
						TONS	NET	TONS	NET		
325			2		Standard Cement	125	SKS	16.50	1.65	12.00	2700.00
276			2		Flocals	119	lbs			1.50	66.00
283			2		Salt	875	lbs			15	131.25
284			2		Calceal	823	lbs	9.50		30.00	2470.00
292			2		Halad 322 34.1%	124	lbs			7.50	930.00
581			2		SERVICE CHARGE <i>Cement</i>					1.50	262.50
583			2							1.00	671.06

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SERVICE CHARGE *Cement* CUBIC FEET 175 SKS 1.50 262.50
 TOTAL WEIGHT 18316 LOADED MILES 70 TON MILES 6411.06 1.00 671.06

CONTINUATION PAGE 21/198.81

JAMES C. MUSGROVE

Petroleum Geologist
212 Main Street
P.O. Box 215
Claflin, KS 67525

Office (620) 588-4250

Res. Claflin (620) 587-3444

American Warrior Inc.
Buckley#6-18
SW-NE-SE (1724' FNL & 2191' FWL)
Section 18-19s-9w
Rice County, Kansas
Page 1

5 1/2" Production Casing Set

Contractor: Duke Drilling Company (Rig #8)

Commenced: April 13, 2011

Completed: April 18, 2011

Elevation: 1746' K.B; 1744 D.F; 1738' G.L.

Casing program: Surface; 8 5/8" @ 347'
Production; 5 1/2" @ 3399'

Sample: Samples saved and examined 2700' to the Rotary Total Depth.

Drilling time: One (1) foot drilling time recorded and kept 2700 ft to the Rotary Total Depth.

Measurements: All depths measured from the Kelly Bushing.

Drill Stem Tests: There were three (3) Drill Stem Tests ran by Trilobite Testing.

Electric Log: By Log Tech; Dual Induction, Dual Compensated Porosity and Micro Log.

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<u>Formation</u>	<u>Log Depth</u>	<u>Sub-Sea Datum</u>
Anhydrite	392	+1354
Base Anhydrite	409	+1337
Heebner	2775	-1029
Toronto	2796	-1050
Douglas	2810	-1064
Brown Lime	2900	-1154
Lansing	2925	-1179
Base Kansas City	3218	-1472
Conglomerate	3240	-1494
Arbuckle	3268	-1522
Rotary Total Depth	3400	-1654
Log Total Depth	3379	-1653

(All tops and zones corrected to Electric Log measurements).

SAMPLE ANALYSIS, SHOWS OF OIL, TESTING DATA, ETC.

TOPEKA SECTION

2727-2736' Limestone; tan, white and gray, finely crystalline, scattered pinpoint and vuggy type porosity, no shows.

TORONTO SECTION

2796-2808' Limestone; white and gray, chalky, (dense).

DOUGLAS SECTION

2810-2824' Sand; very fine grained, lime green, calcareous, friable, fair porosity, light brown stain, no show of free oil and no odor in fresh samples, trace gas bubbles when samples broken.

LANSING SECTION

2925-2940' Limestone; tan, fossiliferous, chalky, poor porosity, trace stain, no show of free oil and questionable odor in fresh samples.

2948-2956' Limestone; tan, gray, fossiliferous/oolitic, few sub oomoldic, poorly developed porosity, no shows.

Limestone; gray, oolitic, chalky, poor porosity, no shows.

2969-2980' Limestone; gray, oolitic/fossiliferous, chalky, trace poor brown stain, no show of free oil and no odor in fresh samples.

2983-2988' Limestone; as above, no shows.

3006-3020' Limestone; tan, gray, oomoldic, good oomoldic porosity, fair stain and saturation, fair show of free oil and good odor in fresh samples (100 unit gas kick).

3020-3045' Limestone; as above, fair to good stain and saturation, show of free oil and good odor in fresh samples.

Drill Stem Test #1 3004-3045'

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Times: 30-30-45-60

Blow: Strong

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Recovery: 780' gas in pipe
 180' oil and gas cut muddy water
 (5% oil, 15% gas, 30% water, 50% mud)
 420' water

Pressures: ISIP 786 psi
 FSIP 786 psi
 IFP 61-176 psi
 FFP 203-310 psi
 HSH 1440-1353 psi

3072-3084' Limestone; white/cream, oomoldic, fair oomoldic porosity, questionable stain, no show of free oil and faint odor in fresh samples.

3092-3100' Limestone; gray, fossiliferous/oolitic, poor visible porosity, no shows.

3116-3130' Limestone; gray and white, oomoldic, fair to good oomoldic porosity, trace stain, no show of free oil and no odor.

3148-3152' Limestone; gray, fossiliferous/oolitic, poor visible porosity, trace light brown stain, trace of free oil (poor) and questionable odor in fresh samples.

3181-3190' Limestone; gray, white, oolitic, dense, trace black stain, no show of free oil and no odor in fresh samples.

CONGLOMERATE SECTION

3240-3267' Varied colored shale, plus maroon tinted chalky limestone and white and orange boney chert.

ARBUCKLE SECTION

3268-3276' Dolomite; white/gray and tan, sucrosic, fair pinpoint porosity, fair stain and saturation, show of free oil and good odor in fresh samples.

Drill Stem Test #2 3214-3276'

Times: 30-30-60-45
Blow: Fair
Recovery: 120' gas in pipe
 45' clean oil
 30' very slightly oil and gas cut mud
 (5% oil, 8% gas, 87% mud)
Pressures: ISIP 614 psi
 FSIP 499 psi
 IFP 16-47 psi
 FFP 27-41 psi
 HSH 1564-1522 psi

3276-3284' Dolomite; as above, fair stain and saturation, fair show of free oil and fair to good odor in fresh samples.

Drill Stem Test #3 3214-3284'

Times: 45-45-45-60
Blow: Fair to good
Recovery: 10' clean oil
 120' very slightly oil and gas cut mud
 (5% gas, 5% oil, 90% mud)
Pressures: ISIP 955 psi
 FSIP 924 psi
 IFP 51-69 psi
 FFP 77-80 psi
 HSH 1572-1486 psi

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3291-3304' Dolomite; as above, trace brown and golden brown stain, weak show of free oil and faint odor in fresh samples.

3304-3324' Dolomite; as above, plus white, cherty, no shows.

3324-3350' Dolomite; gray, white, finely crystalline, few scattered vuggy type porosity, no shows.

3350-3360' Dolomite and chert; as above.

3360-3380' Dolomite; white/gray, medium and coarse crystalline, fair to good intercrystalline and vuggy porosity (barren).

American Warrior Inc.
Buckley#6-18
SW-NE-SE (1724' FNL & 2191' FWL)
Section 18-19s-9w
Rice County, Kansas
Page 4

3380-3399' Dolomite; as above, plus gray and white, boney to opaque chert,
no shows.

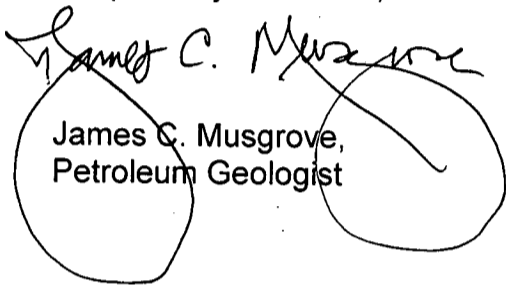
Rotary Total Depth 3400
Log Total Depth 3399

Recommendations:

5 1/2" production casing was set and cemented at 3399' and the following zones be tested in the Buckley #6-18:

- | | | |
|----------------|-----------|-----------|
| 1. Arbuckle | 3274-3281 | perforate |
| 2. Arbuckle | 3268-3270 | perforate |
| 3. Lansing 'G' | 3008-3014 | perforate |

Respectfully submitted;


James C. Musgrove,
Petroleum Geologist



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