

ORIGINAL

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 10 2011

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P. O. Box 159
Address 2: 900 N. Elm
City: St. Elmo State: IL Zip: 62458 +
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/8/11 6/10/11 6/10/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-2347X-00-00

Spot Description: _____
E2 E2 NE SE Sec. 29 Twp. 14 S. R. 22 East West
~~620~~ 1980 Feet from North / South Line of Section
220 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Johnson

Lease Name: Sugar Ridge Farms Well #: 5

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: 1017.81 Kelly Bushing: NA

Total Depth: 930 Plug Back Total Depth: 919.4

Amount of Surface Pipe Set and Cemented at: 30 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 925
feet depth to: 0 w/ 127 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Zane Belden
Title: Authorized Agent Date: 8/8/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/16/11

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: 5
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	NA	30	Portland	10	Consolidated
Production	5 5/8	2 7/8"	NA	919.4	50/50 Poz	127	Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	858.0-868.0	2" DML RTG	858.0
			868.0

TUBING RECORD:	Size: <u>2 7/8</u>	Set At: <u>919.4</u>	Packer At: <u>No</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>August 1, 2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf	Water Bbls. <u>NA</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242054

Invoice Date: 06/22/2011 Terms: 0/0/30,n/30

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D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

SUGAR RIDGE FARMS 5
27361
SE 29-14-22 JO
06/10/2011
KS

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Part Number	Description	Qty	Unit Price	Total
1110A	KOL SEAL (50# BAG)	635.00	.4400	279.40
1111	GRANULATED SALT (50 #)	245.00	.3500	85.75
1118B	PREMIUM GEL / BENTONITE	313.00	.2000	62.60
1124	50/50 POZ CEMENT MIX	127.00	10.4500	1327.15
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	925.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1782.90 Freight: .00 Tax: 134.16 AR 3567.06
 Labor: .00 Misc: .00 Total: 3567.06
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

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TICKET NUMBER 27361

LOCATION Ottawa

FOREMAN Alan Madea

KCC WICHITA

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-10-11	3392	Sugar Ridge Farm #5	SE 29	14	22	JD
CUSTOMER D&Z Exploration						
MAILING ADDRESS 901 N Elm Box 159			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY St Elmo			516	Alam	Safety	Meet
STATE IL			368	Kent	KH	
ZIP CODE 62458			369	Harold B	HJB	
			510	Cecil P	CHP	

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 930 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 925 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 3.37 DISPLACEMENT PSI 800 MIX PSI 200 RATE 5 bpm

REMARKS: Held crew meeting. Established rate. Mixed & pumped 100# gel to flush hole followed by 127.5k 50/150/02 plus 5# Kolseal, 5# salt, 2 1/2 gel per sack. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve.

Erans Energy, Travis

Alan Madea

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925.00
5406	30	MILEAGE		120.00
5402	925'	Casing footage		
5407	min	ton miles		330.00
5502C	2 1/2	80 sac		225.00
1110A	635 #	Kolseal		279.40
1111	245 #	salt		85.75
1118B	313 #	gel		62.60
1124	127	50/150/02		1327.15
4402	1	2 1/2 plug		28.00
		WD 242054		
			SALES TAX	134.16
			ESTIMATED TOTAL	3567.00

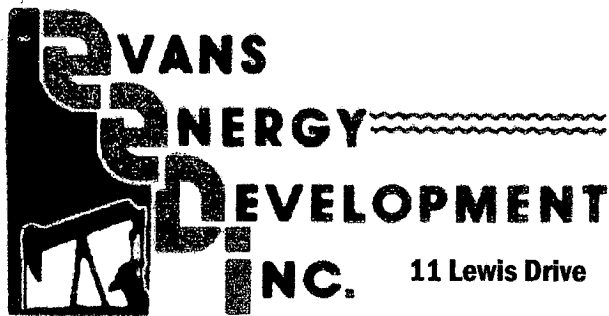
Revin 3737

AUTHORIZATION Deke Bolder

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #5
API # 15-091-23,479
June 9 - June 10, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
23	shale	37
4	lime	41
5	shale	46
18	lime	64
6	shale	70
11	lime	81
8	shale	89
21	lime	110
23	shale	133
17	lime	150
8	shale	158
52	lime	210
21	shale	231
8	lime	239
20	shale	259
8	lime	267
2	shale	269
9	lime	278
46	shale	324
20	lime	344
2	shale	346
4	lime	350
5	shale	355
24	lime	379
4	shale	383
16	lime	399 base of the Kansas City
30	shale	429
5	sand	434
137	shale	571
4	lime	575
12	shale	587
6	lime	593
18	shale	611
3	lime	614
15	shale	629
2	lime	631
23	shale	654

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Sugar Ridge Farms #5

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3	lime	657
8	shale	665
4	lime	669
42	shale	711
4	lime	715
19	shale	734
8	oil sand	742 brown, lite bleeding
4	silty shale	746
14	shale	760
1	coal	761
3	shale	764
3	lime	767
42	shale	809
10	sand	819 grey, no oil
15	shale	834
1	coal	835
23.4	shale	858.4
0.3	limey sand	858.7
2.7	oil sand	861.4 brown, good bleeding
0.9	lime	862.3
4	oil sand	866.3 brown, good bleeding
0.7	broken sand	867
63	shale	930 TD

Drilled a 9 7/8" hole to 28.6'
Drilled a 5 5/8" hole to 930'

Set 28.6' of 7" surface casing cemented with 6 sacks of cement.

Set 919' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 seating nipple and one clamp.