

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

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Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

KCC WICHITA

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P. O. Box 159
Address 2: 900 N. Elm
City: St. Elmo State: IL Zip: 62458 +
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6/19/11 6/21/11 6/21/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-2347 ⁸/_X00-00
Spot Description: _____
SE SE NE SE Sec. 29 Twp. 14 S. R. 22 East West
620-1540 ^{KCC} Feet from North / South Line of Section
220 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sugar Ridge Farms Well #: 4
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: 1012.47 Kelly Bushing: NA
Total Depth: 922 Plug Back Total Depth: 911.84
Amount of Surface Pipe Set and Cemented at: 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 912
feet depth to: 0 w/ 133 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Zane Belden
Title: Authorized Agent Date: 8/8/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/16/11

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: 4
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	NA	30	Portland	10	Consolidated
Production	5 5/8	2 7/8"	NA	911.84	50/50 Poz	133	Consolidated

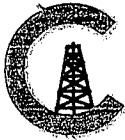
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	854.0-864.0	2" DML RTG	854.0
			864.0

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>911.84</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR. August 1, 2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u>NA</u> Water Bbls. <u>NA</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242148

Invoice Date: 06/24/2011 Terms: 0/0/30,n/30

Page 1

D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618)829-3274

SUGAR RIDGE FARMS 4
32616
SE 29-14-22 JO
06/21/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	133.00	10.4500	1389.85
1118B	PREMIUM GEL / BENTONITE	324.00	.2000	64.80
1111	GRANULATED SALT (50 #)	257.00	.3500	89.95
1110A	KOL SEAL (50# BAG)	665.00	.4400	292.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	912.00	.00	.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

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Parts: 1865.20 Freight: .00 Tax: 140.37 AR 3610.5
Labor: .00 Misc: .00 Total: 3610.57
Sublt: .00 Supplies: .00 Change: .00
=====

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, Ks
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 32616

LOCATION Ottawa KS

FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/21/11	3392	Sugar Ridge Farms #4	SE 29	14	22	JO.
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
D & Z Exploration			306	Fred	Safety	Wkg
MAILING ADDRESS			495	Cosey	CK	J
901 N. Elm			370	Arled	ARM	
CITY	STATE	ZIP CODE	510	Tim	TL	
St Elmo	IL	62458				

JOB TYPE longstring HOLE SIZE 5 7/8 HOLE DEPTH 922' CASING SIZE & WEIGHT 2 3/8 EUE
 CASING DEPTH 922' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 9.1' 24 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.3 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush
Mix Pump 133 sks 50/50 Por Mix Cement w/ 2% Gel 5% Salt
5" Kal Seal/sk. Cement to surface. Flush pump + lines
clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.3 BBLs
fresh water. Pressure to 600# PSI. Release pressure
to set float valve. Shut in casing.

Evans Energy Dev. Inc.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	30 mi	MILEAGE		120 ⁰⁰
5402	912	Casing Footage		N/C
5407	Minimum	Ton Miles		330 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck		180 ⁰⁰
1124	133 sks	50/50 Por Mix Cement		1389 ⁸⁵
1118B	324#	Premium Gel		64 ⁵⁰
1111	257#	Granulated Salt		89 ⁷⁵
1110A	665#	Kal Seal		292 ⁶⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
		WD# 242148		
			7.525	SALES TAX
				ESTIMATED
				TOTAL
				140 ³⁷
				3610 ⁵⁷

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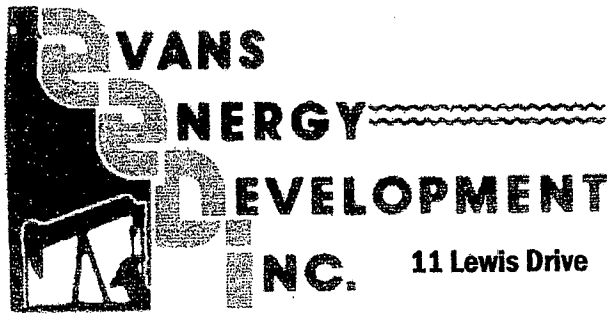
Revin 3737

AUTHORIZATION Deke Belter

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #4
API # 15-091-23,478
June 18 - June 21, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
16	shale	28
4	lime	32
7	shale	39
16	lime	55
10	shale	65
10	lime	75
25	shale	100
5	lime	105
19	shale	124
20	lime	144
7	shale	151
54	lime	205
17	shale	222
9	lime	231
20	shale	251
6	lime	257
8	shale	265
7	lime	272
32	shale	304
4	lime	308
9	shale	317
23	lime	340
8	shale	348
25	lime	373
3	shale	376
6	lime	382
3	shale	385
7	lime	392
174	shale	566
3	lime	569
12	shale	581
5	lime	586
19	shale	605
4	lime	609
1	shale	610
1	coal	611
2	shale	613

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5	lime	618
74	shale	692
4	lime	696
19	shale	715
2	lime	717
10	shale	727
2	oil sand	729 brown, light bleeding
2	broken sand	731 brown & grey sand, light show
4	oil sand	735 brown sand, light bleeding
18	shale	753
1	coal	754
4	shale	758
3	lime	761
23	shale	784
1	coal	785
68.3	shale	853.3
3.2	oil sand	856.5 black, good bleeding, 100% bleeding
1	limey sand	857.5 white, no oil
3.5	oil sand	861 black, good bleeding, 100% bleeding
2.5	broken sand	863.5 brown & white sand, 90% bleeding
2.5	broken sand	866 brown & white sand, no bleeding
56	shale	922 TD

Drilled a 9 7/8" hole to 29.5'

Drilled a 5 5/8" hole to 922'

Set 29.5' of 7" surface casing cemented with 6 sacks of cement.

Set 911' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 seating nipple.

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