

ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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Form ACO-1 June 2009

AUG 10 2011

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34339 Name: D & Z Exploration, Inc. Address 1: P. O. Box 159 Address 2: 900 N. Elm City: St. Elmo State: IL Zip: 62458 Contact Person: Zane Belden Phone: (618) 829-3274 CONTRACTOR: License # 8509 Name: Evans Energy Development, Inc. Wellsite Geologist: None Purchaser: Coffeyville Resources

API No. 15 - 15-091-2347X00-00

Spot Description: NE NE SE SE SE NE SE Sec. 29 Twp. 14 S. R. 22 East West 1100 Feet from North South Line of Section 220 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Johnson

Lease Name: Sugar Ridge Farms Well #: 3

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: 1007.22 Kelly Bushing: NA

Total Depth: 918 Plug Back Total Depth: 907.54

Amount of Surface Pipe Set and Cemented at: 30 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 908

feet depth to: w/ 125 sx cmt.

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW

Gas D&A ENHR SIGW

OG GSW Temp. Abd.

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: Plug Back Total Depth

Commingled Permit #:

Dual Completion Permit #:

SWD Permit #:

ENHR Permit #:

GSW Permit #:

6/21/11 Date Reached TD 6/23/11 Completion Date or Recompletion Date 6/23/11

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: bbls

Dewatering method used:

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Authorized Agent Date: 8/8/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date:

Confidential Release Date:

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: [Signature] Date: 8/16/11

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: 3  
 Sec. 29 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	NA	30	Portland	10	Consolidated
Production	5 5/8	2 7/8"	NA	907.54	50/50 Poz	125	Consolidated

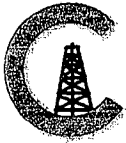
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	847.0-857.0	2" DML RTG	847.0
			857.0

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>907.54</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>KCC WICHITA</b>
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Date of First, Resumed Production, SWD or ENHR. <b>August 1, 2011</b>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. <u>1</u> Gas Mcf <u> </u> Water Bbbs. <u>NA</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 24221

=====  
Invoice Date: 06/27/2011 Terms: 0/0/30,n/30 Page 1  
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D & Z EXPLORATION  
901 N. ELM ST.  
P.O. BOX 159  
ST. ELMO IL 62458  
(618) 829-3274

SUGAR RIDGE FARMS 3  
32632  
SE 29-14-22 JO  
06/23/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	125.00	10.4500	1306.2
1118B	PREMIUM GEL / BENTONITE	310.00	.2000	62.0
1111	GRANULATED SALT (50 #)	242.00	.3500	84.7
1110A	KOL SEAL (50# BAG)	625.00	.4400	275.0
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.0

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.0
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.0
368 CASING FOOTAGE	908.00	.00	.0
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.0
548 MIN. BULK DELIVERY	1.00	330.00	330.0

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Parts: 1755.95 Freight: .00 Tax: 132.14 AR 3493.0  
Labor: .00 Misc: .00 Total: 3493.09  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 32632  
LOCATION Ottawa KS  
FOREMAN Fred Maden

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/23/11	3392	Sugar Ridge Farms #3	SE 29	14	22	JO

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
D+2 Exploration	506	Fred	Safety Mtg	
	368	Kan	KU	
	370	Arlen	ARM	
	548	Derek	DM	

MAILING ADDRESS	CITY	STATE	ZIP CODE
901 A/E Ln	St Elmo	IL	62458

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 918' CASING SIZE & WEIGHT 2 3/8 EUE  
 CASING DEPTH 908' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.28 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 43 BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush.  
 Mix Pump 125 sks 50/50 Poz Mix Cement 29 Gal 5% Salt 5#  
 Kol Seal/gk. Cement to surface Flush pump + liner clean.  
 Displace 2 1/2" Rubber plug to casing TD w/ 5.28 BBL  
 Fresh water. Pressure to 750+ PSI. Release pressure to set  
 float valve. Shut in casing

*Fred Maden*

Evans Energy Dev. Inc.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975.00
5406	30 mi.	MILEAGE		120.00
5402	908'	Casing footage		ENK
5407	Minimum	100 Miles		330.00
5502c	2 hrs	80 BBL Vae Truck		180.00
1124	125 SKS	50/50 Poz Mix Cement		1306.25
1118B	310#	Premium Gel		62.00
1111	242#	Granulated Salt		84.20
1110A	625#	Kol Seal		275.00
4402	1	2 1/2" Rubber Plug		28.00
		NO# 242218		
			7.525%	SALES TAX ESTIMATED TOTAL
				132.14
				3493.09

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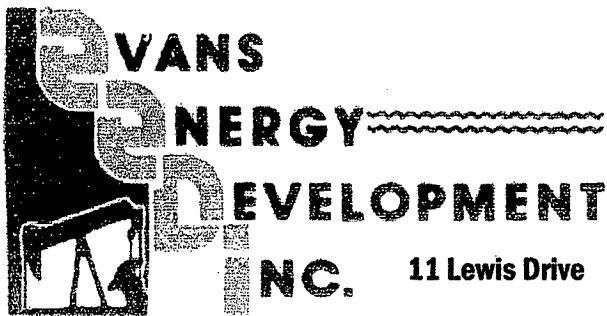
Ravin 3737

AUTHORIZATION Debe Beldon

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this f



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.

Sugar Ridge Farms #3

API # 15-091-23,477

June 20 - June 22, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
11	shale	25
6	lime	31
5	shale	36
17	lime	53
9	shale	62
8	lime	70
9	shale	79
3	lime	82
35	shale	117
24	lime	141
9	shale	150
8	lime	158
9	shale	167
35	lime	202
18	shale	220
9	lime	229
21	shale	250
5	lime	255
4	shale	259
8	lime	267
34	shale	301
2	lime	303
8	shale	311
26	lime	337
7	shale	344
23	lime	367
6	shale	373
6	lime	379
2	shale	381
9	lime	390 base of the Kansas City
175	shale	565
3	lime	568
3	shale	571
2	lime	573
6	shale	579
6	lime	585

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22	shale	607
1	coal	608
1	shale	609
7	lime	616
27	shale	643
4	lime	647
2	shale	649
2	lime	651
77	shale	728
8	oil sand	736 brown, lite bleeding
14	shale	750
1	coal	751
73	shale	824
1	coal	825
22	shale	847
7.5	oil sand	854.5 black sand, good bleeding
2	broken sand	856.5 brown & grey sand, 60% bleeding
1.5	broken sand	858 brown & grey sand, no bleeding
60	shale	918 TD

Drilled a 9 7/8" hole to 29.9'

Drilled a 5 5/8" hole to 918'

Set 29.9' of 7" surface casing cemented with 6 sacks of cement.

Set 907.6' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 seating nipple.

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