ORIGINAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED AUG 1 0 2011

Form ACO-1 June 2009

KCC WICHITAForm Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

	FIION OF WELL & LEASE
OPERATOR: License # 34339	API No. 15 - 15-091-2347X-00-00 KCC
Name: D & Z Exploration, Inc.	Spot Description:
Address 1: P. O. Box 159	E2_E2_SE_SE_Sec. 29 Twp. 14 S. R. 22 🗹 East 🗆 West
Address 2:	
City: St. Elmo State: IL Zip: 62458 +	Feet from ☑ East / ☐ West Line of Section
Contact Person: Zane Belden	Footages Calculated from Nearest Outside Section Corner:
Phone: (618) 829-3274	□ne □nw □se □sw
CONTRACTOR: License # 8509	County: Johnson
Name: Evans Energy Development, Inc.	Lease Name: Sugar Ridge Farms Well #: 2
Wellsite Geologist: None	Field Name: Gardner South
Purchaser: Coffeyville Resources	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 1001.07 Kelly Bushing: NA
✓ New Well Re-Entry Workover	Total Depth: 913 Plug Back Total Depth: 902.89
✓ Oil	Amount of Surface Pipe Set and Cemented at: 30 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
GSW Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 96.5
Cathodic Other (Core, Expl., etc.):	feet depth to: w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Dlan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
Deepening Re-perf. Conv. to ENHR Conv. to SWD	Dewatering method used:
Conv. to GSW	Dewatering method used.
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R East West
GSW Permit #:	County: Permit #:
6/23/11 6/27/11 6/27/11	
Spud Date or Date Reached TD Completion Date or	
of side two of this form will be held confidential for a period of 12 months if req	ponversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidensell report shall be attached with this form. ALL CEMENTING TICKETS MUST
AFFIRANIT	KCC Office Use ONLY
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and I	regu-
lations promulgated to regulate the oil and gas industry have been fully complied	with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowledge	ge. Confidential Release Date:
(S. K.II	Wireline Log Received
Signature:	Geologist Report Received
Title: Authorized Agent Date: 0/8/11	ALT [] I VII [] III Approved by: Dig Date: 8/16/11

Side Two

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Parms Well #: 2									
Sec. 29 Twp. 14	c. 29 Twp.14 S. R. 22					,			
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.									
Drill Stem Tests Taken (Attach Additional S	heets)	☐ Yes 📝 No				n (Top), Depth and			Sample
Samples Sent to Geole	ogical Survey	☐ Yes 🗸 No		Name Top Datum			Datum		
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)			RECEIVED AUG 1 0 2011						
List All E. Logs Run:							WICHITA	4	
		CASING	RECORD	Ne	w V Used				
	Size Hole	Report all strings set- Size Casing	conductor, s		ermediate, production	on, etc.	# Sacks	Type	and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs.		Depth	Cement	Used		dditives
Surface	9 7/8	7"	NA		30	Portland	10	Conso	lidated
Production	5 5/8	2 7/8"	NA		902.89	50/50 Poz	142	Conso	lidated
		ADDITIONAL	L CEMENTI	NG / SQL	L JEEZE RECORD	<u> </u>			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Depth Type of Cement # Sacks		s Used		Type and P	ercent Additives	3	
Shots Per Foot	Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth					Depth			
21	844.0-854.0			2" DML RTG 844.0			844.0		
									854.0
TUBING RECORD:	Size:	Set At: 902.89	Packer A	At:	Liner Run:	Yes ✓ No			
Date of First, Resumed August 1, 2011	Date of First, Resumed Production, SWD or ENHR. August 1, 2011 Producing Method: Gas Lift Other (Explain)								
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf	Wat	er Bl VA	ols. (Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD O	F COMPL	ETION:		PRODUCTI	ON INTER	iVAL:
Vented Sold	_	Open Hole	✓ Perf.	Dually (Submit		nmingled mit ACO-4)			
(If vented, Sub	omit ACO-18.)	Other (Specify)		(Submit	———— (SUD)				



REMIT TO

Consolidated Oil Well Services, LLC Dept. 970 P.O. Box 4346 Houston, TX 77210-4346

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

INVOICE Invoice # 242270

06/29/2011 Invoice Date: Terms: 0/0/30, n/30Page

D & Z EXPLORATION 901 N. ELM ST. P.O. BOX 159 ST. ELMO IL 62458 (618) 829 - 3274

MIN. BULK DELIVERY

548

SUGAR RIDGE FARMS 2 32637 SE 29-14-22 JO 06/27/2011 KS

1.00

Part Number Description Qty Unit Price Total 1124 50/50 POZ CEMENT MIX 142.00 10.4500 1483.90 1118B PREMIUM GEL / BENTONITE 439.00 .2000 87.80 1111 GRANULATED SALT (50 #) 275.00 .3500 96.25 1110A KOL SEAL (50# BAG) 710.00 .4400 312.40 4402 2 1/2" RUBBER PLUG 1.00 28,0000 28.00 Description Hours Unit Price Total 368 CEMENT PUMP 975.00 1.00 975.00 368 EQUIPMENT MILEAGE (ONE WAY) 30.00 4.00 120.00 368 CASING FOOTAGE 903.00 .00 .00 370 80 BBL VACUUM TRUCK (CEMENT) 3.00 90.00 270.00

> RECEIVED AUG 1 0 2011 KCC WICHITA

330.00

330.00

			======:	========	========	======	
Parts:	2008.35	Freight:	.00	Tax:	151.13	AR	3854.48
Labor:	.00	Misc:	.00	Total:	3854.48		
Sublt:	.00	Supplies:	.00	Change:	.00		
=======		=========	=======				========

Signed Date BARTLESVILLE, OK ELDORADO, KS EUREKA, KS GILLETTE, WY OAKLEY, KS OTTAWA, KS

918/338-0808 316/322-7022 620/583-7664 307/686-4914

785/672-2227

785/242-4044

THAYER, KS 620/839-5269

WORLAND, WY 307/347-4577



TICKET NUMBER LOCATION OF Hawa KS FOREMAN Fred M

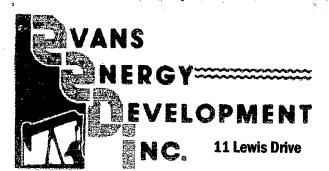
COUNTY

PO Box 884, Chanute, KS 66720 620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT CEMENT

6/3/11 3392 SugarRidge Faire 2 SE 29 14 22 SugarRidge Faire 2 SE 29 14 22 SugarRidge Faire 2 SE 29 14 22 SugarRidge SugarRidge Faire 2 SE 29 14 22 SugarRidge SugarRidge SugarRidge SugarRidge Faire 2 SE 29 SugarRidge Suga	DATE DATE	CUSTOMER*#	WELL N	IAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
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STATE ZIPCODE St. Elmo TL (2458) TUBING TUBING TUBING TUBING TUBING THER SURRYVOL WATER GAIGE TOTAL	MAILING ADDRE	SS						Satety	man
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Ravin 3737 Dobe 6. Mar. DATE				 			7.575%	SALES TAX	1513
DATE	Rovin 3737						-	ESTIMATED	28544
AUTHORIZION Jeff believe TITLE DATE	/ TOTAL OF OF	NI	0 1/1		•				0001
	ΔΙΙΤΙΛΟΙΤΤΙ	ON JORC	bell -	·	TITLE			DATE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

D & Z Exploration, Inc. Sugar Ridge Farms #2 API # 15-091-23,476 June 24 - June 27, 2011

Thickness of Strata	Formation	<u>Total</u>	
14	soil & clay	10tai 14	
11	shale	25	
5	lime	30	•
2	shale	32	
14	lime	46	
9	shale	55	
9	lime	64	
8 .	shale	72	
23	lime	95	
16	shale	111	
21	lime	132	
11	shale	143	
10	lime	153	
8	shale	161	•
37	lime	198	
17	shale	215	
10	lime	225	
20	shale	245	
6	lime	251	
4	shale	255	
8	lime	263	
33	shale	296	
3	lime	299	
9	shale	308	•
25	lime	333	
7	shale	340	
23	lime	363	
5	shale	368	•
16	lime	384 base of the Kansas City	
169	shale	553	
15	lime	568	
7	shale	575	DEAE! / #==
6	lime	581	RECEIVED
32	shale "	613	AUC 1 0 2011
3	lime	616	AUG 1 0 2011

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Sugar Ridge Farms 2		Page 2
23	shale	639
2	lime	641
4	shale	645
2	lime	647
79	shale	726
6	oil sand	732 lite brown, lite oil bleeding
16	shale	748
1	coal	749
72	shale	821
1	coal	822
21.4	shale	843.4
3.8 .	oil sand	847.2 black, good bleeding
0.3	limey sand	847.5
4.5	oil sand	852 black, good bleeding
2	broken sand	854 brown & white sand, 30% bleeding
59	shale	913 TD

Drilled a 9 7/8" hole to 30.9' Drilled a 5 5/8" hole to 913'

Set 30.9' of 7" surface casing cemented with 6 sacks of cement.

Set 902' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp, and 1 seating nipple.

RECEIVED
AUG 1 0 2011
KCC WICHITA