

ORIGINAL

RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

AUG 10 2011

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P. O. Box 159
Address 2: 900 N. Elm
City: St. Elmo State: IL Zip: 62458 +
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: None
Purchaser: Coffeyville Resources

API No. 15 - 15-091-23475-00-00
Spot Description:
SE SE SE SE Sec. 29 Twp. 14 S. R. 22 East West
220 Feet from North / South Line of Section
220 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sugar Ridge Farms Well #: 1
Field Name: Gardner South

Producing Formation: Bartlesville
Elevation: Ground: 993.26 Kelly Bushing: NA
Total Depth: 910 Plug Back Total Depth: 903.91
Amount of Surface Pipe Set and Cemented at: 30 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 903
feet depth to: 0 w/ 130 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/27/11 6/29/11 6/29/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Zane Belden
Title: Authorized Agent Date: 8/8/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DG Date: 8/16/11

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: 1
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED AUG 10 2011 KCC WICHITA </div>
--	---

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	NA	30	Portland	10	Consolidated
Production	5 5/8	2 7/8"	NA	903.91	50/50 Poz	130	Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	836.0-846.0	2" DML RTG	836.0
			846.0

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>903.91</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>August 1, 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u> Gas Mcf <u> </u> Water Bbls. <u>NA</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32640
LOCATION Oklawaha KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6/29/11	3392	Sugar Ridge Farms #1	SE 29	14	22	JO
CUSTOMER D+Z Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 901 N. Elm ST			506	Fred	Safety	Wdy
CITY STATE ZIP CODE St Elmo IL 62458			495	Casey	LIC	
			370	Arlen	ARM	
			548	Deeek	DM	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 913' CASING SIZE & WEIGHT 2 1/8 10 RD
CASING DEPTH 903' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Ply
DISPLACEMENT 5.25 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish circulation. Mix + Pump 100 # Premium Gel Flush
Mix + Pump 130 sks 50/50 Por Mix Cement 2% Gel 5% Salt
5th Kol Seal/sk Cement to Surface. Flush pump + lines clean.
Displace 2 1/2" Rubber Plug to casky TD w/ 5.25 BBL Fresh
Water. Pressure to 8000 PSI. Release Pressure to Set float
Value. Shut in casing.

Fred Maden

Evan Energy Dev Inc - (Travis)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	30 mi	MILEAGE		120 ⁰⁰
5402	903	Casing footage		N/C
5407	Minimum	Ton Miles		330 ⁰⁰
5502c	2hrs	80 BBL Vac Truck		180 ⁰⁰
1124	130 sks	50/50 Por Mix Cement		1358 ⁵⁰
1118B	319#	Premium Gel		63 ⁸⁰
1111	252#	Granulated Salt		88 ²⁰
1110A	650#	Kol Seal		286 ⁰⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
				7525%
				SALES TAX ESTIMATED TOTAL
				137 ⁸⁰
				3566 ⁸⁰

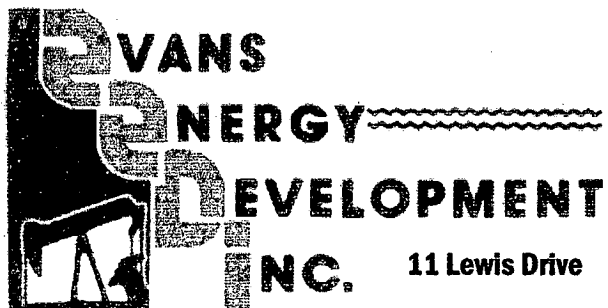
RECEIVED
AUG 10 2011
KCC WICHITA

WD # 242313

Ravin 3737

AUTHORIZATION Deke Bobb TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



EVANS
ENERGY
DEVELOPMENT
INC.

11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.

Sugar Ridge Farms #1

API # 15-091-23,475

June 27 - June 29, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
13	soil & clay	13
7	shale	20
13	lime	33
11	shale	44
9	lime	53
7	shale	60
11	lime	71
7	shale	78
6	lime	84
18	shale	102
23	lime	125
10	shale	135
12	lime	147
4	shale	151
39	lime	190
15	shale	205
10	lime	215
19	shale	234
8	lime	242
4	shale	246
5	lime	251
36	shale	287
2	lime	289
10	shale	299
23	lime	322
11	shale	333
20	lime	353
5	shale	358
8	lime	366
2	shale	368
7	lime	375
176	shale	551
8	lime	559
34	shale	593
14	lime	607
2	shale	609

RECEIVED
AUG 10 2011
KCC WICHITA

2	lime	611
82	shale	693
2	lime	695
24	shale	719
8	oil sand	727 lite brown, lite bleeding
35	shale	762
4	lime	766
72	shale	838
6	oil sand	844 black, good bleeding
1	broken sand	845 black & white sand, 50% bleeding
3	silty shale	848
62	shale	910 TD

Drilled a 9 7/8" hole to 30.6'

Drilled a 5 5/8" hole to 910'

Set 30.6' of 7" surface casing cemented with 6 sacks of cement.

Set 899' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 seating nipple, and 1 clamp.

RECEIVED

AUG 10 2011

KCC WICHITA



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 24237

Invoice Date: 06/30/2011 Terms: 0/0/30,n/30

Page 1

D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

SUGAR RIDGE FARMS 1
32640
SE 29-14-22 JO
06/29/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	130.00	10.4500	1358.50
1118B	PREMIUM GEL / BENTONITE	319.00	.2000	63.80
1111	GRANULATED SALT (50 #)	252.00	.3500	88.20
1110A	KOL SEAL (50# BAG)	650.00	.4400	286.00
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495	CEMENT PUMP	1.00	975.00	975.00
495	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495	CASING FOOTAGE	903.00	.00	.00
548	MIN. BULK DELIVERY	1.00	330.00	330.00

RECEIVED

AUG 10 2011

KCC WICHITA

Parts:	1824.50	Freight:	.00	Tax:	137.30	AR	3566.80
Labor:	.00	Misc:	.00	Total:	3566.80		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577