

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 4058  
Name: American Warrior Inc.  
Address 1: P.O. Box 399  
Address 2: \_\_\_\_\_  
City: Garden City State: Ks. Zip: 67846  
Contact Person: Jody Smith  
Phone: (620) 275-2963  
CONTRACTOR: License # 5929  
Name: Duke Drilling  
Wellsite Geologist: Harley Sayles  
Purchaser: None  
Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 -Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

7/21/11    7/27/11    7/28/11  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15- 083-21717-0000  
Spot Description: \_\_\_\_\_  
NW SE NE SW Sec. 8 Twp. 23 S. R. 22  East  West  
1,849 Feet from  North /  South Line of Section  
2,093 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Hodgeman  
Lease Name: Sebes Well #: 2-8  
Field Name: Wildcat  
Producing Formation: None  
Elevation: Ground: 2286' Kelly Bushing: 229'  
Total Depth: 4561' Plug Back Total Depth: surface  
Amount of Surface Pipe Set and Cemented at: 222' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

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**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 8,000 ppm Fluid volume: 120 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jody S. Smith  
Title: Foreman Date: 8/3/11

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dg Date: 8/19/11

Operator Name: American Warrior Inc. Lease Name: Sebes Well #: 2-8  
 Sec. 8 Twp. 23 S. R. 22  East  West County: Hodgeman

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>None</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Anhy</td> <td>1406'</td> <td>+891</td> </tr> <tr> <td>B/Anhy</td> <td>1442'</td> <td>+855</td> </tr> <tr> <td>Heebner</td> <td>3851'</td> <td>-1554</td> </tr> <tr> <td>Lansing</td> <td>3917'</td> <td>-1620</td> </tr> <tr> <td>Ft.Scott</td> <td>4448'</td> <td>-2151</td> </tr> <tr> <td>Mississippian</td> <td>4526'</td> <td>-2229</td> </tr> <tr> <td>Osage</td> <td>4548'</td> <td>-2251</td> </tr> </tbody> </table>	Name	Top	Datum	Anhy	1406'	+891	B/Anhy	1442'	+855	Heebner	3851'	-1554	Lansing	3917'	-1620	Ft.Scott	4448'	-2151	Mississippian	4526'	-2229	Osage	4548'	-2251
Name	Top	Datum																							
Anhy	1406'	+891																							
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Lansing	3917'	-1620																							
Ft.Scott	4448'	-2151																							
Mississippian	4526'	-2229																							
Osage	4548'	-2251																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	85/8	23#	222'	Class A	150	3%CC,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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# ALLIED CEMENTING CO., LLC. 036672

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>7-28-11</u>	SEC <u>4</u>	TWP. <u>23</u>	RANGE <u>22 W</u>	CALLED OUT	ON LOCATION	JOB START <u>3:30 PM</u>	JOB FINISH <u>5:30 PM</u>
LEASE <u>SEBES</u>	WELL # <u>2-8</u>	LOCATION <u>JET MOBILE E of N 225</u>		COUNTY <u>Hodgeman</u>	STATE <u>KS</u>		
OLD OR <u>NEW</u> (Circle one)		<u>S + E 1/2</u>					

CONTRACTOR Duke #5

TYPE OF JOB PTA

HOLE SIZE 7 1/8 T.D.

CASING SIZE 8 1/2 DEPTH 220'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 XH DEPTH 1450

TOOL DEPTH

PRES. MAX 700 PSI MINIMUM  $\phi$

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS:

DISPLACEMENT 17.5

EQUIPMENT

PUMP TRUCK CEMENTER BOB

# 372 HELPER CEASAR

BULK TRUCK

# 470 467 DRIVER RUBIN

BULK TRUCK

# DRIVER

OWNER Sam B

CEMENT

AMOUNT ORDERED 250 SK

60/40 4% GEL 1/4 B FLO SEAL

	RECEIVED
COMMON @	AUG 18 2011
POZMIX @	
GEL @	
CHLORIDE @	KCC WICHITA
ASC @	
<u>250 60/40</u>	<u>1450 3625<sup>00</sup></u>
<u>4% GEL</u>	
<u>63LB FLO SEAL</u>	<u>222 170<sup>00</sup></u>
HANDLING <u>262</u>	<u>225 589<sup>50</sup></u>
MILEAGE <u>SK/m x11</u>	<u>1873<sup>30</sup></u>
TOTAL	<u>6257<sup>90</sup></u>

REMARKS:

Thank you

CHARGE TO: AMERICAN WARRIOR

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB	<u>1450'</u>
PUMP TRUCK CHARGE	<u>1250<sup>00</sup></u>
EXTRA FOOTAGE @	
MILEAGE <u>130</u> @ <u>7<sup>00</sup></u>	<u>910<sup>00</sup></u>
MANIFOLD <u>CT UED mi 130</u> @ <u>4<sup>00</sup></u>	<u>520<sup>00</sup></u>
TOTAL	<u>2680<sup>00</sup></u>

PLUG & FLOAT EQUIPMENT

	@	
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES 8937<sup>90</sup>

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

PRINTED NAME Kenneth McLine

SIGNATURE Kenneth McLine

# ALLIED CEMENTING CO., LLC. 035794

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell, KS

DATE <u>7-21-11</u>	SEC <u>8</u>	TWP <u>23</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 pm</u>	JOB FINISH <u>1:00 pm</u>
LEASE <u>Sebes</u>	WELL # <u>2-8</u>	LOCATION <u>Hansen 4 West</u>			COUNTY <u>Hodgeman</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<u>1 3/4 South Einto</u>					

CONTRACTOR Duke Drilling CO #5 OWNER \_\_\_\_\_

TYPE OF JOB Surface

HOLE SIZE \_\_\_\_\_ T.D. 222 CEMENT \_\_\_\_\_

CASING SIZE 8 5/8 DEPTH 222.88 AMOUNT ORDERED 150 SX Com

TUBING SIZE \_\_\_\_\_ DEPTH 3% CC 2% Gel

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ DEPTH \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 15 ft

PERFS. \_\_\_\_\_

DISPLACEMENT 13.23

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER Heath

# 409 HELPER Todd

BULK TRUCK \_\_\_\_\_

# 344 GB DRIVER Kevin

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

HANDLING 158 @ 2.25 353.50

MILEAGE 111.516/mile 528.00

TOTAL 3675.25

REMARKS:

Ran 5 Joints of 8 5/8 & Landing Joint

Displace 13.23 bbl of H2O

cement did circulate !!!

Thank's !!

CHARGE TO: American warrior

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE @ \_\_\_\_\_

MILEAGE 64 @ 7.00 448.00

MANIFOLD @ \_\_\_\_\_

LOK 64 @ 4.00 256.00

@ \_\_\_\_\_

TOTAL 1829.00

PLUG & FLOAT EQUIPMENT

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

@ \_\_\_\_\_

TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_

TOTAL CHARGES \_\_\_\_\_

DISCOUNT 5% / 21 IF PAID IN 30 DAYS

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME KENNETH McGuire

SIGNATURE Kenneth McGuire

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# **Geological Report**

**American Warrior Inc.**

**Sebes #2-8**

**1849' FSL & 2093' FWL**

**Sec. 8 T23s R22w**

**Hodgeman County, Kansas**



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**American Warrior, Inc.**

## General Data

Well Data: American Warrior, Inc.  
Sebes #2-8  
1849' FSL & 2093' FWL  
Sec. 8 T23s R22w  
Hodgeman County, Kansas  
API # 15-083-21717-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Harley Sayles

Spud Date: July 21, 2011

Completion Date: July 28, 2011

Elevation: 2286' Ground Level  
2297' Kelly Bushing

Directions: Jetmore KS, East on Hwy 156 6.6 mi to SE 225 Rd.  
South on SE 225 Rd 1.6 mi. Then East into  
location.

Casing: 23# 8 5/8" surface casing @ 222 with 150 sacks  
Class A, 3% CC, 2% gel, Allied ticket #35794,  
plugged

Samples: 10' wet and dry, 3800' to RTD

Drilling Time: 3700' to RTD

Electric Logs: None

Drillstem Tests: One, "Jeff Brown"

Problems: None

Remarks: None

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## Formation Tops

<b>Formation</b>	<b>American Warrior, Inc. Sebes #2-8 Sec. 8 T23s R22w 1849' FSL &amp; 2093' FWL</b>
Anhydrite	1406', +891
Base	1442', +855
Heebner	3851', -1554
Lansing	3917', -1620
Stark	4176', -1879
BKc	4283', -1986
Marmaton	4304', -2007
Pawnee	4384', -2087
Fort Scott	4448', -2151
Cherokee	4472', -2175
Warsaw	4526', -2229
Osage	4548', -2251
TD	4561', -2264

## Sample Zone Descriptions

**Mississippian Warsaw (4526', -2229):** Covered in DST #1

Dolo- Tan to cream to light gray, fine to medium crystalline, slightly glauconitic, poor to no intercrystalline porosity, very slight show of free oil, mostly barren, no odor, partial to no saturation and stain, mostly no florescence

**Mississippian Osage (4548', -2251):** Covered in DST #1 and #2

Dolo- Tan, very fine crystalline, fair to good  
intercrystalline porosity, good show of free oil, fair odor,  
complete saturation and stain, weak yellow florescence,  
chert- clear to opaque to white

**Drill Stem Tests**  
Trilobite Testing Inc.  
"Jeff Brown"

**DST #1**      **Mississippian Warsaw and Osage**  
Interval (4529' – 4555') Anchor Length 26'  
IHP    – 2283 #  
IFP    – 45" – 1 1/2" in blow  
ISI    – 45" – No blow back  
FFP    – 30" – No blow  
FSIP   – 30" – No blow back  
FHP    – 2188  
BHT    – 120°F

27-47 #  
825 #  
54-60 #  
564 #

Recovery:      5' O  
                  10' OCM (20% O, 80% M)  
                  62' SOCM (10% O, 90% M)

**DST #2**      **Mississippian Osage**  
Interval (4555' – 4561') Anchor Length 6'  
IHP    – 2309 #  
IFP    – 45" – BOB in 24 1/2 min  
ISI    – 45" – No blow back  
FFP    – 45" – BOB in 25 min  
FSIP   – 45" – No blow back  
FHP    – 2172  
BHT    – 130°F

24-213 #  
1446 #  
219-319 #  
1446 #

Recovery:      93' WM (50% Water, 50% Mud)  
                  550' MW (85% Water, 15% Mud)



## Structural Comparison

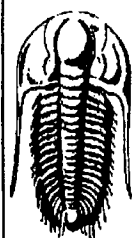
	American Warrior, Inc. Sebes #2-8 Sec. 8 T23s R22w 1849' FSL & 2093' FWL	American Warrior, Inc. Sebes #1-8 Sec. 8 T23s R22w 2293' FSL & 1150' FWL	K.R.M. Petroleum Corporation Sebes #1-8 Sec. 8 T23s R22w. 1980' FSL & 1980' FEL	
<b>Formation</b>				
Anhydrite	1406', +891	1373', +889	1394', +892	(+2)
Base	1442', +855	1407', +855	N/A	flat
Heebner	3851', -1554	3809', -1547	3839', -1553	(-7)
Lansing	3917', -1620	3874', -1612	3905', -1619	(-8)
Stark	4176', -1879	4129', -1867	4163', -1877	(-12)
BKc	4283', -1986	4237', -1975	4268', -1982	(-11)
Marmaton	4304', -2007	4258', -1996	4290', -2004	(-11)
Pawnee	4384', -2087	4337', -2075	4372', -2086	(-12)
Fort Scott	4448', -2151	4406', -2144	4439', -2153	(-7)
Cherokee	4472', -2175	4432', -2170	4463', -2177	(-5)
Warsaw	4526', -2229	4486', -2224	4514', -2228	(-5)
Osage	4548', -2251	4511', -2249	4552', -2266	(-2)
TD	4561', -2264	4600', -2338	4620', -2334	(+15)

### Summary

The location for the Sebes #2-8 well was found via 3-D seismic survey. The new well ran structurally lower than expected via the survey. Two drill stem tests were conducted which were negative. After all gathered data had been examined the decision was made to plug and abandon the Sebes #2-8 well.

Respectfully Submitted,

Harley K. Sayles  
American Warrior Inc.



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

American Warrior Inc  
 P.O. BOX 399  
 Garden City Ks 67846  
 ATTN: Cecil O Brate

**Sebes # 2-8**  
**8-23S-22W**  
 Job Ticket: 44197      **DST#: 1**  
 Test Start: 2011.07.27 @ 07:27:55

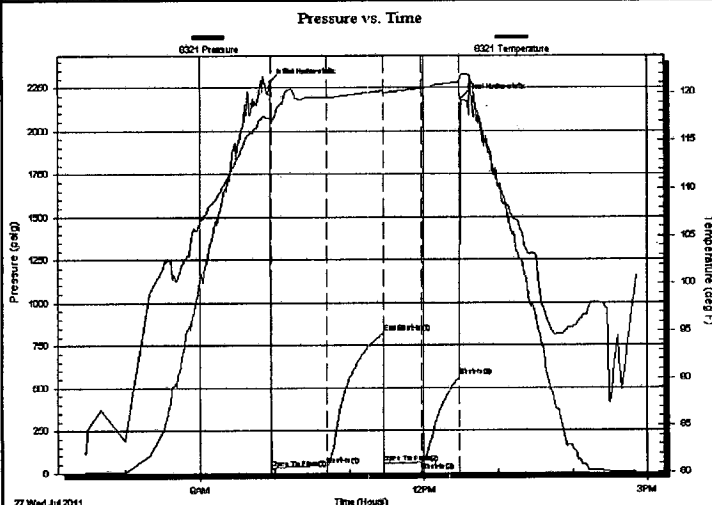
## GENERAL INFORMATION:

Formation: **MISS**  
 Deviated: **No** Whipstock:                      ft (KB)  
 Time Tool Opened: 09:57:25  
 Time Test Ended: 14:51:25  
 Interval: **4529.00 ft (KB) To 4555.00 ft (KB) (TVD)**  
 Total Depth: **4555.00 ft (KB) (TVD)**  
 Hole Diameter: **7.88 inches** Hole Condition: **Good**  
 Test Type: **Conventional Bottom Hole**  
 Tester: **Jeff Brown**  
 Unit No: **44**  
 Reference Elevations: **2297.00 ft (KB)**  
                                          **2286.00 ft (CF)**  
 KB to GR/CF: **11.00 ft**

**Serial #: 8321**      **Inside**  
 Press@RunDepth: **46.66 psig @ 4530.00 ft (KB)**      Capacity: **8000.00 psig**  
 Start Date: **2011.07.27**      End Date: **2011.07.27**      Last Calib.: **2011.07.27**  
 Start Time: **07:27:56**      End Time: **14:51:25**      Time On Btm: **2011.07.27 @ 09:56:55**  
                                          **2011.07.27 @ 12:29:55**      Time Off Btm:

**TEST COMMENT:** IFF-Weak blow built to 1 1/2 in  
 ISI-Dead no blow back  
 FFP-Dead no blow  
 FSI-Dead no blow back

## PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2283.45	117.36	Initial Hydro-static
1	26.93	116.80	Open To Flow (1)
46	46.66	119.49	Shut-In(1)
91	825.07	120.19	End Shut-In(1)
91	54.16	120.01	Open To Flow (2)
121	60.10	120.42	Shut-In(2)
152	565.19	121.08	Shut-In(3)
153	2187.71	121.78	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
62.00	SOCM 10%O90%M	0.30
10.00	OCM 20%O80%M	0.05
5.00	Free Oil	0.02

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (MMcf/d)



**TRIOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

American Warrior Inc

**Sebes # 2-8**

Po BOX 399  
Garden City Ks 67846

**8-23S-22W**

Job Ticket: 44197

**DST#: 1**

ATTN: Cecil O Brate

Test Start: 2011.07.27 @ 07:27:55

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 47.00 sec/qt

Cushion Volume:

bbl

Water Loss: 12.79 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 6100.00 ppm

Filter Cake: inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	SOCM 10%O90%M	0.305
10.00	OCM 20%O80%M	0.049
5.00	Free Oil	0.025

Total Length: 77.00 ft

Total Volume: 0.379 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

