

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989 8509
Name: EVANS ENERGY DEVELOPMENT, INC
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

API No. 15 - 107-24445-0000
Spot Description: _____
NW SE SW SW Sec. 35 Twp. 21 S. R. 22 East West
550 Feet from North / South Line of Section
4,595 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: LANHAM 363 Well #: D3-I
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 989 Kelly Bushing: _____
Total Depth: 821 Plug Back Total Depth: 793.41
Amount of Surface Pipe Set and Cemented at: 21.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 821
feet depth to: SURFACE w/ 105 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/15/11 4/20/11 8-3-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Shirley Stotter
Title: PRODUCTION CLERK Date: 7/29/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT. I II III Approved by: _____ Date: _____

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Operator Name: COLT ENERGY, INC Lease Name: LANHAM 363 Well #: D3-I
 Sec. 35 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDWALL NEUTRON LOG, DUAL INDUCTION LL3/GR LOG, GAMMA RAY/NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	8 5/8"	24	21.6	PORTLAND	6	
PRODUCTION	7 7/8"	5 1/2"	15.5	793.41	OIL WELL	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	698-722	50GAL HCL	698-722
		300# 20/40 SAND	
		2700# 12/20 SAND	

TUBING RECORD: Size: <u>2 7/8"8RD EUE</u> Set At: <u>710</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. PENDING PERMIT APPROVAL	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30453

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

Lease # 363 CEMENT APT 15-107-24445

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-20-11	1828	Lanham D3-I	35	235	22E	Linn
CUSTOMER						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY			485	Alan		
STATE			515	Colin		
ZIP CODE			452-763	Shannon		
Tola			369	Arden	Ottawa	

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 821' CASING SIZE & WEIGHT 5 1/2 15.5*
 CASING DEPTH 793' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.5* SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 18.8 DISPLACEMENT PSI 500* MIX PSI Bump Plug 1000* RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2 casing. Break circulation w/ 25 bbls water. Pump 300* Gel Flush + 10 bbls water spacer. Mix 105 sks OWC cement w/ 40% silica flour at 17.5* per gal wash out pump & line. Shut down. Release plug. Displace w/ 18.8 bbls fresh water. Final pumping pressure 500* 13ump Plug at 1000*. Wait 2 min Release pressure Plug held. Good cement return to surface 9 bbls slurry to pit.
Job Complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1126	105 SKS	OWC Cement	17.90	1879.50
1139	3950*	Silica Flour 40%	.50	1975.00
1118B	300*	Gel Flush	.20	60.00
5407		Tan Mileage Bulb Truck	N/C	330.00
5501C	5 hrs	Water Transport	112.00	560.00
5502C	5 hrs	80 bbl Vacuum Truck	90.00	450.00
1123	4000 gals	CITY WATER	15.60 ^{per 1000}	62.40
4406	1	5 1/2 Rubber Plug	70.00	70.00
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			Sub Total	6521.90
			SALES TAX	264.96
			ESTIMATED TOTAL	6786.86

AUTHORIZATION R. R. [Signature] TITLE 240805 KCC WICHITA DATE 4/20/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30605
LOCATION Eureka
FOREMAN Steve Maud

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT N/A

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-11	1838	Lanham (363)	35	21	22	LANAN
CUSTOMER			TRUCK #			
Mailing Address			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
CITY			DRIVER			

CUSTOMER: Colt Energy Inc
 Mailing Address: Po Box 388
 CITY: Tola STATE: Ks ZIP CODE: 66749

JOB TYPE Top outside HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting. Top outside 1 well
35 sks OWC cement ✓ 4 1/2 hrs
w/ silica flour.

Thank you

Well #'s 13-35, B1-T, A-3, A-2, C-2, D3-T, B5-T, 3-T

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
1126	35 sks	OWC Cement	17.90	626.50
1139	1300 #	Silica Flour	.50	650.00
5407		Tan mileage Bulk Truck	mi/c	330.00
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			AUG 04 2011	
			KCC WICHITA	
			Sub Total	2541.50
			SALES TAX	80.42
			ESTIMATED TOTAL	2621.92

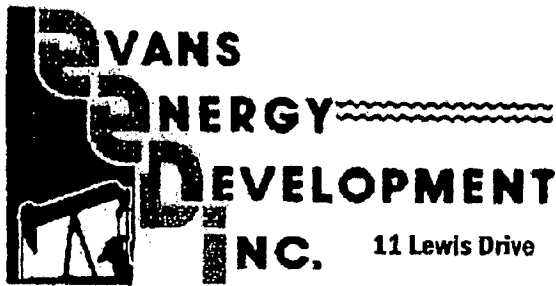
Ravin 3737

AUTHORIZATION [Signature]

TITLE Lanham

DATE 8/6/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
 Colt Energy, Inc.
 Lanham #D3-1
 API# 15-107-24,445
 April 15- April 20, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
33	lime	38
8	shale	46
17	lime	63
5	shale	68
7	lime	75
4	shale	79
5	lime	84
2	shale	86
5	lime	91
164	shale	255
2	lime	257
1	shale	258
4	lime	262
13	shale	275
11	lime	286
43	shale	329
2	coal	331
4	shale	335
14	lime	349
16	shale	365
3	lime	368
1	shale	369
1	coal	370
28	shale	398
1	coal	399
11	shale	410
14	lime	424
99	shale	523
2	coal	525
19	shale	544
1	coal	545
32	shale	577
1	coal	578
8	shale	586
1	coal	587
10	shale	597
1	coal	598

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21	shale	819
1	coal	620
30	shale	650
1	coal	651
2	shale	653
1	coal	654
3	shale	657
4	sand	661 grey, no oil
31	shale	692
3	sand	695 grey, no oil
3.6	broken oil sand	698.6 lite brown & grey sand, lite bleeding
21.4	oil sand	720 black, good bleeding 90% bleeding
6.5	water sand	726.5 brown & grey sand
0.5	shale	727
0.8	coal	727.8
7.7	shale	735.5
0.5	coal	736
24	shale	760
1	coal	761
7	shale	768
1	coal	769
9	shale	778
43	lime	821 TD

Set 21.6' of 8 5/8" threaded and coupled surface casing with 6 sacks of cement.

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