

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: COLT ENERGY, INC
Address 1: P O BOX 388
Address 2: 1112 RHODE ISLAND RD
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: DENNIS KERSHNER
Phone: (620) 365-3111
CONTRACTOR: License # 5989-8509
Name: EVANS ENERGY DEVELOPMENT, INC
Wellsite Geologist: REX ASHLOCK
Purchaser: COFFEYVILLE RESOURCES, LLC

API No. 15 - 107-24442-0000
Spot Description: _____
SW SE SW SW Sec. 35 Twp. 21 S. R. 22 East West
35 Feet from North / South Line of Section
4,590 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: LINN
Lease Name: LANHAM 363 Well #: 3-1
Field Name: CRITZER
Producing Formation: BARTLESVILLE
Elevation: Ground: 977 Kelly Bushing: _____
Total Depth: 831 Plug Back Total Depth: 803.69
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 831
feet depth to: SURFACE w/ 105 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/23/11 4/26/11 8/3/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Shirley Stotler
Title: PRODUCTION CLERK Date: 7/29/11

KCC Office Use ONLY
 Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/19/11
RECEIVED
AUG 04 2011
KCC WICHITA

Operator Name: COLT ENERGY, INC Lease Name: LANHAM 363 Well #: 3-1
 Sec. 35 Twp. 21 S. R. 22 East West County: LINN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDWALL NEUTRON LOG, DUAL INDUCTION LL3/GR, LOG, GAMMA RAY/NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	8 5/8"	24	20	PORTLAND	6	
PRODUCTION	7 7/8"	5 1/2"	15.5	803.69	OIL WELL	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	690-712	50GAL HCL	690-712
		300# 20/40 SAND	
		2700# 12/20 SAND	

TUBING RECORD: Size: <u>2 7/8"8RD EUE</u> Set At: <u>705'</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. PENDING PERMIT APPROVAL	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px; font-weight: bold; font-size: 1.2em;">RECEIVED</div>
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AUG 04 2011
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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30498
LOCATION Evera KS
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

API# 15-107-24442

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-28-11	1828	Leaham 3-I	35	215	22E	Linn
CUSTOMER <u>Colt Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			<u>520</u>	<u>John</u>		
CITY <u>Iola</u>	STATE <u>KS</u>	ZIP CODE <u>66749</u>	<u>515</u>	<u>Calin</u>		
			<u>436</u>	<u>Allen B.</u>		
			<u>437</u>	<u>Jim</u>		

JOB TYPE longstring 0 HOLE SIZE 2 7/8" HOLE DEPTH 831 CASING SIZE & WEIGHT 5 1/2"
CASING DEPTH 803' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.4# SLURRY VOL 38 bbl WATER gal/sk _____ CEMENT LEFT in CASING 3' JT
DISPLACEMENT 19.1 bbl DISPLACEMENT PSI 600 PSI 1100 Bump plug RATE _____

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 25 bbl fresh water. Washdown 60' to PSTD. Pump 6 sacks gel-flush, 10 bbl water spacer. Mixed 105 sacks OWC cement w/ 40% silica flour @ 13.4#/gal. yield 2.10. Washout pump + lines. Shut down, release plug. Displace w/ 19.1 bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. wait 2 minutes, release pressure, float held. Good cement returns to surface = 8 bbl slurry to pit. Job complete. Rig down.

"THANK YOU"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1126	105 sacks	OWC cement	17.90	1879.50
1139	3950 #	40% silica flour	.50	1975.00
1118B	300 #	gel-flush	.20	60.00
5407	5.46	tan mileage bulk tax	in/c	330.00
5502C	4.5 hrs	80 bbl VAC TRK # 436	90.00	405.00
5502C	4.5 hrs	80 bbl VAC TRK # 437	90.00	405.00
1123	6000 gals	city water	15.60/1000	93.60
4406	1	5 1/2" top rubber plug	70.00	70.00
RECEIVED				
AUG 04 2011				
KCC WICHITA				
			Subtotal	6353.10
			SALES TAX <u>6.3%</u>	256.93
			ESTIMATED TOTAL	6610.03

Ravin 3737

AUTHORIZATION

Ed Spiller

TITLE

240995

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 30605
LOCATION Eureka
FOREMAN Steve Maul

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT N/A

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-6-11	1838	Lanham (363)	35	21	22	Lincoln
CUSTOMER			TRUCK #			
Colt Energy Inc			485	DRIVER		DRIVER
MAILING ADDRESS			491	Jim m.		
Po Box 388						
CITY	STATE	ZIP CODE				
Tola	Ks	66749				

JOB TYPE Topout Side O HOLE SIZE _____ HOLE DEPTH _____ CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting. Top outside 1/2 mile
35 sks OWC Cement
w/ silica flour.

Thank you

Well #'s 13-35, B1-T, A-3, A-2, C-2, D3-T, B5-T, 3-T

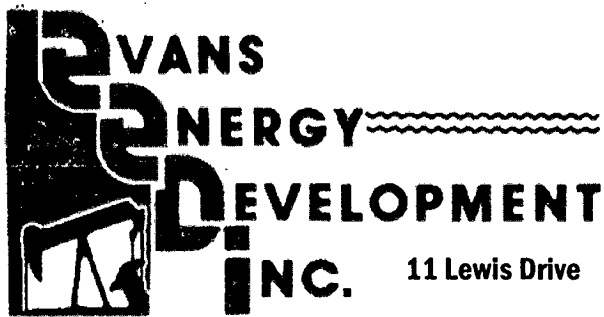
ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	775.00	775.00
5406	40	MILEAGE	4.00	160.00
1126	35 sks	OWC Cement	17.90	626.50
1139	1300 #	Silica Flour	.50	650.00
5407		Tan mileage Bulk Truck	mil	330.00
			Sub Total	2541.50
			SALES TAX	80.42
			ESTIMATED TOTAL	2621.92

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Revin 3737

AUTHORIZATION [Signature] TITLE Lanham DATE 8/6/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form



11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Colt Energy, Inc.

Lanham #3-1

API# 15-107-24,442

April 23 - April 26, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
28	lime	33
6	shale	39
16	lime	55
8	shale	63
3	lime	66
2	shale	68
4	lime	72
2	shale	74
12	lime	86
173	shale	259
2	lime	261
8	shale	269
10	lime	279
29	shale	308
1	coal	309
16	shale	325
2	coal	327
4	shale	331
13	lime	344
16	shale	360
2	lime	362
38	shale	400
5	lime	405
3	shale	408
13	lime	421
96	shale	517
1	coal	518
22	shale	540
1	coal	541
25	shale	566
1	coal	567
24	shale	591
1	coal	592
16	shale	608
2	coal	610
36	shale	646
1	coal	647

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42	shale	689
7	gas sand	696
20	oil sand	716 brown
1	broken sand	717 black, good bleeding
1	sand & coal	718 brown & grey sand, no oil
5.7	shale	723.7 grey sand with coal seams
2.3	coal	726
2.8	shale	728.8
0.4	coal	729.2
38.8	shale	768
63	lime	831 Mississippi, Oil show

Drilled a 12" hole to 20'.

Drilled a 7 7/8" hole to 831'

Set 20' of 8 5/8" threaded and coupled surface casing with 6 sacks of cement.

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