

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150  
Name: COLT ENERGY, INC  
Address 1: P O BOX 388  
Address 2: 1112 RHODE ISLAND RD  
City: IOLA State: KS Zip: 66749 + 0388  
Contact Person: DENNIS KERSHNER  
Phone: ( 620 ) 365-3111  
CONTRACTOR: License # ~~5989~~ 8509  
Name: EVANS ENERGY DEVELOPMENT, INC  
Wellsite Geologist: REX ASHLOCK  
Purchaser: COFFEYVILLE RESOURCES, LLC

API No. 15 - 107-24444-0000  
Spot Description: \_\_\_\_\_  
SE SE SW SW Sec. 35 Twp. 21 S. R. 22  East  West  
275 Feet from  North /  South Line of Section  
4,235 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: LINN  
Lease Name: LANHAM 363 Well #: B5-I  
Field Name: CRITZER  
Producing Formation: BARTLESVILLE  
Elevation: Ground: 982 Kelly Bushing: -----  
Total Depth: 821 Plug Back Total Depth: 789.13  
Amount of Surface Pipe Set and Cemented at: 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 821  
feet depth to: SURFACE w/ 105 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
4/20/11 4/22/11 8/3/11  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: WELL DRILLED W/AIR NO FLUID-PUSHED PIT IN  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  
Signature: Shirley Stotter  
Title: PRODUCTION CLERK Date: 7/29/11

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Dlg Date: 8/14/11  
**RECEIVED**  
**AUG 04 2011**  
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Operator Name: COLT ENERGY, INC Lease Name: LANHAM 363 Well #: B5-1  
 Sec. 35 Twp. 21 S. R. 22  East  West County: LINN

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: HIGH RESOLUTION COMPENSATED DENSITY SIDWALL NEUTRON LOG, DUAL INDUCTION LL3/GR LOG, GAMMA RAY/NEUTRON LOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum DRILLERS LOG ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12"	8 5/8"	24	21.6	PORTLAND	6	
PRODUCTION	7 7/8"	5 1/2"	15.5	789.13	OIL WELL	105	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	689-716	50GAL HCL	689-716'
		300# 20/40 SAND	
		2700# 12/20 SAND	

TUBING RECORD: Size: <u>2 7/8"8RD EUE</u> Set At: <u>710</u> Packer At: <u>NONE</u> Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <b>PENDING PERMIT APPROVAL</b>	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 30485  
LOCATION Eureka  
FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**

**CEMENT**

API # 15-107-24444-00-00

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-22-11	1828	LANNAM B5-1	35	235	226	Lincoln
CUSTOMER <u>Calt Energy, Inc</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>P.O. Box 388</u>			520	John		
CITY <u>Iola</u>			513	Allen B.		
STATE <u>KS</u>		ZIP CODE <u>66749</u>				

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 921' CASING SIZE & WEIGHT 5 1/2" 15.5"  
CASING DEPTH 789' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 13.4" SLURRY VOL 38 Bbl WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0'  
DISPLACEMENT 18.8 Bbl DISPLACEMENT PSI 500 MAX PSI 900 Bump plug RATE \_\_\_\_\_

REMARKS: Safety meeting. Rig up to 5 1/2" casing. Break circulation w/ 25 Bbl fresh water. Pump 6 sacs gel-flush. 10 Bbl water spacer. Mixed 105 sacs OWC cement w/ 4070 silica flour @ 13.4"/gal yield 2.10. Washout pump + lines, shut down, release plug. Displace w/ 18.8 Bbl fresh water. Final pump pressure 500 PSI. Bump plug to 900 PSI. Wait 2 minutes, release pressure, float hold. Good cement returns to surface = 10 Bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	40	MILEAGE	4.00	160.00
1126	105 sacs	OWC cement	17.90	1879.50
1139	3950#	4070 silica flour	.50	1975.00
11185	300#	gel-flush	.20	60.00
5407	5.46	ton mileage bulk tax	m/l	330.00
4406	1	5 1/2" top rubber plug	70.00	70.00
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<b>KCC WICHITA</b>				
			Subtotal	5449.50
			SALES TAX	251.08
			ESTIMATED TOTAL	5700.58

Revin 3737

AUTHORIZATION

TITLE

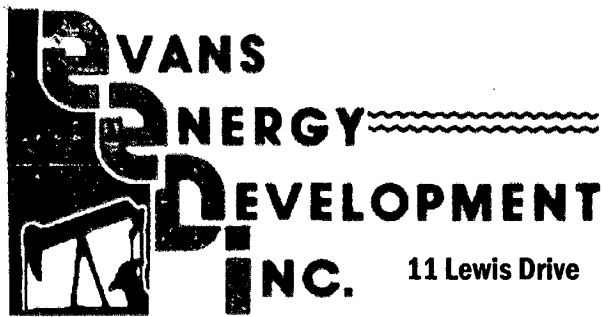
2409371

DATE

7/22/2011

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.





11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Colt Energy, Inc.

Lanham #B5-1

API# 15-107-24,444

April 20 - April 22, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
5	soil & clay	5
27	lime	32
9	shale	41
15	lime	56
5	shale	61
9	lime	70
2	shale	72
13	lime	85
166	shale	251
4	lime	255
13	shale	268
10	lime	278
46	shale	324
2	coal	326
3	shale	329
15	lime	344
13	shale	357
4	lime	361
1	coal	362
51	shale	413
6	lime	419
98	shale	517
1	coal	518
21	shale	539
1	coal	540
26	shale	566
1	coal	567
24	shale	591
1	coal	592
16	shale	608
1	coal	609
37	shale	646
1	coal	647
42	shale	689
4	gas sand	693 brown
22	oil sand	715 black, good bleeding
6.5	oil sand	721 black, 10% bleeding
1	shale	722.5

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Lanham B5-I

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2	coal	724.5
3.5	shale	728
1.6	coal	729.6
23.4	shale	753
1	coal	754
10	shale	764
1	coal	765
6	shale	771
50	lime	821 Mississippi
		821 TD

Set 21.6' of 8 5/8" threaded and coupled surface casing with 6 sacks of cement.

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