

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34357
Name: Atlas Operating LLC
Address 1: 15603 Kuykendahl Road suite 200
Address 2:
City: Houston State: TX Zip: 77090 + 3 6 5 5
Contact Person: Ramy H Farrag
Phone: (281) 893-9400 x 239
CONTRACTOR: License # 5822
Name: Val Energy
Wellsite Geologist: Pat Deenihan
Purchaser: Pioneer / NCRA

Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] WSW [] SWD [] SIOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW
[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:
09/28/2010 10/02/2010 10/21/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 077-21702-00-00
Spot Description:
SW SE NW NE Sec. 32 Twp. 31 S. R. 9 [] East [] West
1,250 Feet from [] North / [] South Line of Section
1,668 Feet from [] East / [] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [] SE [] SW
County: Harper
Lease Name: Green Well #: 3
Field Name: Spivey Grabs-Basil
Producing Formation: Mississippi
Elevation: Ground: 1607 Kelly Bushing: 1617
Total Depth: 4600 Plug Back Total Depth: 4548
Amount of Surface Pipe Set and Cemented at: 264 Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [] East [] West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Ramy H Farrag
Title: Production Coordinator Date: 05/17/2011

KCC Office Use ONLY
[] Letter of Confidentiality Received Date:
[] Confidential Release Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
ALT [] I [] II [] III Approved by: Dlg Date: 5/25/11
RECEIVED MAY 20 2011 KCC WICHITA

Operator Name: Atlas Operating LLC Lease Name: Green Well #: 3
 Sec. 32 Twp. 31 S. R. 9 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: CNL/CDL MEL, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner Shale</td> <td>3496</td> <td>-1879</td> </tr> <tr> <td>Lansing</td> <td>3700</td> <td>-2083</td> </tr> <tr> <td>Stark Shale</td> <td>4144</td> <td>-2527</td> </tr> <tr> <td>Cherokee Shale</td> <td>4352</td> <td>-2735</td> </tr> <tr> <td>Mississippian</td> <td>4406</td> <td>-2789</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner Shale	3496	-1879	Lansing	3700	-2083	Stark Shale	4144	-2527	Cherokee Shale	4352	-2735	Mississippian	4406	-2789
Name	Top	Datum																	
Heebner Shale	3496	-1879																	
Lansing	3700	-2083																	
Stark Shale	4144	-2527																	
Cherokee Shale	4352	-2735																	
Mississippian	4406	-2789																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8 "	23	254	60/40 poz	190	3% cc w/ 1/4 # cello flake
Production	7-7/8	4-1/2 "	10.5	4580	AA2	220	5% salt ,Gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4412-24	1200 Gals 15% HCL	4412-4424
		Frac'd w/ 27,000 ibs Sand 346 bbls of fluid	4412-4424

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4430</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>10/25/2010</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>2</u>	Gas Mcf <u>80</u>	Water Bbls. <u>8</u> Gas-Oil Ratio <u>40,000</u> Gravity <u>25</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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BASIC
ENERGY SERVICES

302589

PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 10/06/2010
INVOICE NUMBER 1718 - 90425805		

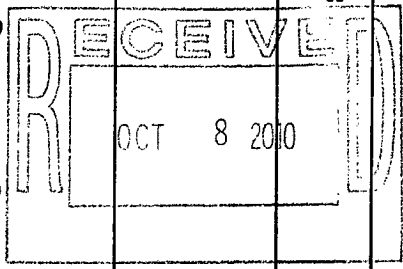
Pratt (620) 672-1201

B ATLAS OPERATING LLC
I 15603 KUYKENDAHL, STE 200
L HOUSTON
L TX US 77090
T
O ATTN:

J LEASE NAME GREEN 3
O LOCATION
B COUNTY HARPER
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40237757	20920		Net - 30 days	11/05/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 10/03/2010 to 10/03/2010</i>				
0040237757				
171802543A Cement-New Well Casing/Pi 10/03/2010 4 1/2" LONGSTRING				
AA2 CEMENT	270.00	EA	11.39	3,075.29 T
DE-FOAMER (POWDER)	64.00	EA	2.68	171.52 T
SALT (FINE)	1,349.00	EA	0.34	451.92 T
CEMENT FRICTION REDUCER	77.00	EA	4.02	309.54 T
GAS-BLOK	191.00	EA	3.45	659.05 T
GILSONITE	1,350.00	EA	0.45	606.02 T
TOP RUBBER CEMENT PLUG 4 1/2"	1.00	EA	53.60	53.60
GUIDE SHOE-REGULAR 4 1/2" (BLUE)	1.00	EA	150.75	150.75
FLAPPER INSERT TYPE INSERT FLOAT VALVES	1.00	EA	134.00	134.00
TURBOLIZER 4 1/2" (BLUE)	6.00	EA	56.95	341.70
CS-1L KCL SUBSTITUTE	3.00	EA	23.45	70.35 T
SALT (FINE)	400.00	EA	0.34	134.00 T
MUD FLUSH	500.00	EA	0.58	288.10 T
HEAVY EQUIPMENT MILEAGE	120.00	MI	4.69	562.80
BLENDING & MIXING SERVICE CHARGE	270.00	MI	0.94	253.26
PROPPANT AND BULK DELIVERY CHARGES	762.00	MI	1.07	816.86
DEPTH CHARGE 4001-5000'	1.00	HR	1,688.40	1,688.40
PLUG CONTAINER UTILIZATION CHARGE	1.00	EA	167.50	167.50
SERVICE SUPERVISOR	1.00	HR	117.25	117.25
UNIT MILEAGE CHARGE-PICKUPS, VANS & CARS	60.00	HR	2.85	170.85



160015

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PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	10,222.76
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	363.24
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	10,586.00
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 02543 A

DATE _____ TICKET NO. _____

DATE OF JOB 10-3-2010 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER ATLAS Operating		LEASE Green WELL NO. 3							
ADDRESS		COUNTY Harper STATE KS							
CITY STATE		SERVICE CREW Sullivan Melson PHVE							
AUTHORIZED BY		JOB TYPE: SW 4 1/2 LS							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
33708	20920						10-2-10	PM	9:00
19959	19918								
19867									
19960	50 min								
19918									
						ARRIVED AT JOB	10-3-10	AM	1:15
						START OPERATION	10-3-10	AM	0510
						FINISH OPERATION	10-3-10	AM	0600
						RELEASED	10-3-10	AM	0630
						MILES FROM STATION TO WELL	60		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Young
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 105	AA2 Cement	SK	200		3740 00
CP 105	AA2 Cement	SK	50		850 00
CL 105	De-Foamer	lb	64		256 00
CL 111	SALT	lb	1349		674 50
CL 112	Friction Reducer	lb	77		462 00
CL 115	Gas Blok	lb	191		983 65
CL 201	Gilsonite	lb	1350		904 50
CF 102	Rubber Plug	ea	1		80 00
CF 250	Guide shoe	ea	1		225 00
CF 1450	INSERT Float Valve	ea	1		200 00
CF 1650	Turbolizer	ea	6		510 00
C 704	KCL SUB	gal	3		105 00
CL 111	SALT	lb	400		200 00
CL 151	Mud Flush	gal	500		430 00
E 101	Heavy Equipment	Mi	120		840 00
CE 240	Mixing Charge	SK	270		378 00
E 113	Bulk Delivery	TM	762		1219 20
CE 205	Depth Charge	4hr	1		2520 00
CE 504	Plug container Utilization Charge	Job	1		250 00

SUB TOTAL **DLS RECEIVED**

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

MAY 20 2011

TOTAL **KCC WICHITA**

CHEMICAL / ACID DATA:			

SERVICE REPRESENTATIVE <u>Robert Young</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Bob Young</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~02544~~ **A**
CONTRACT

DATE _____ TICKET NO. _____

DATE OF JOB 10-3-10 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER ATLAS Operating		LEASE Green WELL NO. 3							
ADDRESS		COUNTY Harper STATE KS							
CITY STATE		SERVICE CREW Sullivan Melson Phye							
AUTHORIZED BY		JOB TYPE: ^{CNG} AWL 4 1/2 LS							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
33708 20920							10-2-10	AM	9:00
19960-19918						ARRIVED AT JOB	10-3-10	AM	1:15
19867						START OPERATION	10-3-10	AM	
						FINISH OPERATION	10-3-10	AM	
						RELEASED	10-3-10	AM	
						MILES FROM STATION TO WELL	60		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: **Bob Yancey**
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
S 003	Service Supervisor	eg	1		175 00
E 100	Pickup Mileage	Mi	60		255 00

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SUB TOTAL **10 222 76**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		10,222.76 DLS

Thank you

SERVICE REPRESENTATIVE <u>Robert Johnson</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Bob Yancey</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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BASIC

energy services, L.P.

TREATMENT REPORT

Customer ATLAS Operation	Lease No. Green 3	Date 10-3-2010
Lease Green	Well # 3	
Field Order # 02543	Station Pratt	Casing 4 1/2
		Depth 4580
Type Job SFW 4 1/2 Long String	Formation	County Harper
		State 155
		Legal Description 32-315-9W

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
4 1/2				Pre Pad	Max		5 Min.
Depth 4580	Depth	From	To	Pad	Min		10 Min.
Volume 8 1/2	Volume	From	To	Frac	Avg		15 Min.
Max Press 1.500	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection P.C.	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth 1506	Packer Depth	From	To				

Customer Representative	Station Manager DAVE SCOTT	Treater Robert Fullmer
Service Units 19867 33708 20920 19960 19918		
Driver Names Sullivan Nelson Phire		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0100 AM					ON loc Safety meeting
					Run 5.5 4 1/2 10.5 CSP
					Cent. 1, 3, 5, 7, 9, 11
0345					CASING ON BOTTOM
0400					Hook to circ.
0510	150		24	4	St Salt Flush
			12		MUD Flush
			5		SPACER
				5.5	mix cmt AA-2 cmt 220 sk
					cmt mixed, shut down, wash lines
					Release Plug
0537	150			5.5	St Disp
	400		47		lift PSI
0600	1800		72 1/2	3.5	Plug down
			6		Plug R.H. w/ 30 sk
			5		Plug m.H w/ 20 sk
					Job Complete

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MAY 20 2011
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Thank you



298896

PAGE 1 of 1	CUST NO 1003241	INVOICE DATE 09/30/2010
INVOICE NUMBER 1718 - 90421668		

Pratt (620) 672-1201
 B ATLAS OPERATING LLC
 I 15603 KUYKENDAHL, STE 200
 L HOUSTON
 TX US 77090
 O ATTN:

J LEASE NAME Green 3
 O LOCATION
 B COUNTY Harper
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40235635	19842		Net - 30 days	10/30/2010

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 09/29/2010 to 09/29/2010				
0040235635				
171802520A Cement-New Well Casing/Pi 09/29/2010 Surface				
60/40 POZ	190.00	EA	8.04	1,527.61 T
Cello-flake	48.00	EA	2.48	118.99 T
Sugar	50.00	EA	1.34	67.00 T
Calcium Chloride	492.00	EA	0.70	346.12 T
Wooden Cement Plug 8 5/8"	1.00	EA	107.20	107.20
Heavy Equipment Mileage	120.00	MI	4.69	562.80
Blending & Mixing Service Charge	190.00	MI	0.94	178.22
Proppant and Bulk Delivery Charges	492.00	MI	1.07	527.42
Depth Charge 0-500'	1.00	HR	670.00	670.00
Plug Container Utilization Charge	1.00	EA	167.50	167.50
Service Supervisor	1.00	HR	117.25	117.25
Unit Mileage Charge-Pickups, Vans & Cars	60.00	HR	2.85	170.85

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PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	4,560.96 129.76 4,690.72
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BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 02520 A

DATE _____ TICKET NO. _____

DATE OF JOB 9-29-10	DISTRICT Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Atlas Operating	LEASE Green	WELL NO. 3							
ADDRESS		COUNTY Harper		STATE KS					
CITY		STATE		SERVICE CREW Dilando Lesly, M McBrat					
AUTHORIZED BY		JOB TYPE: C/W - Surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE 9-27-10	AM (PM)	TIME
27285	1/2					ARRIVED AT JOB	9-27-10	AM (PM)	10:00
17889						START OPERATION		AM (PM)	0300
17843-19889	1/2					FINISH OPERATION		AM (PM)	0330
19557-21010	1/2					RELEASED		AM (PM)	0400
						MILES FROM STATION TO WELL	60		

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SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	170		2280.00
CC102	Colls - Kc	Lb	48		177.60
CC109	Calcium Chloride	Lb	472		516.60
CF153	Wooden Cement Plug 3 1/3	ea	1		160.00
CC131	Sugar	Lb	50		100.00
E101	Heavy Equipment Mileage	mi	120		840.00
CE240	Cement Service Charge	SK	170		266.00
E113	Bulk Delivery	ea	472		787.20
CE200	Depth Charge 0-500	ea	1		1000.00
LES01	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00
E100	Pickup Mileage	mi	60		255.00

CHEMICAL / ACID DATA:			

		SUB TOTAL	
SERVICE & EQUIPMENT	% TAX ON \$		
MATERIALS	% TAX ON \$		
	TOTAL		

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SERVICE REPRESENTATIVE: _____ THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)