

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED ORIGINAL
Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled
AUG 18 2011
KCC WICHITA

OPERATOR: License # 34559
Name: WM KS Energy Resources, LLC
Address 1: P.O. Box H
Address 2: _____
City: Plainville State: KS. Zip: 67663 + _____
Contact Person: Bill Robinson
Phone: (785) 688-4040
CONTRACTOR: License # 33350
Name: Southwind Drilling
Wellsite Geologist: Bill Robinson
Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

<u>8-9-11</u>	<u>8-15-11</u>	<u>p/a 8-16-11</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26169 -0000

Spot Description: _____
ne sw ne se Sec. 21 Twp. 14 S. R. 18 East West
1,700 Feet from North / South Line of Section
850 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ellis

Lease Name: Newman Farms Well #: 1

Field Name: Leonhardt, East

Producing Formation: none

Elevation: Ground: 2010 Kelly Bushing: 2019

Total Depth: 3678 Plug Back Total Depth: na

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: na Feet

If Alternate II completion, cement circulated from: na
feet depth to: na w/ na sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bill Robinson
Title: agent Date: 8-17-11

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: DJG Date: 8/19/11

Operator Name: WM KS Energy Resources, LLC Lease Name: Newman Farms Well #: 1
 Sec. 21 Twp. 14 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <u>cnl/fdc-gr</u>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>T/Anhydrite</td> <td>1216</td> <td>803</td> </tr> <tr> <td>Heebner</td> <td>3262</td> <td>-1243</td> </tr> <tr> <td>B/KC</td> <td>3535</td> <td>-1516</td> </tr> </table>	Name	Top	Datum	T/Anhydrite	1216	803	Heebner	3262	-1243	B/KC	3535	-1516
Name	Top	Datum											
T/Anhydrite	1216	803											
Heebner	3262	-1243											
B/KC	3535	-1516											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	23	222	common	150	3% CC + 2 %gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED AUG 18 2011 KCC WICHITA </div>	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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ALLIED CEMENTING CO., LLC. 038140

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

704-785-688-4060

SERVICE POINT:

Russell, KS
8-10-2011

DATE <u>8-9-2011</u>	SEC. <u>21</u>	TWP. <u>14s</u>	RANGE <u>13w</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 AM</u>	JOB FINISH <u>1:30 AM</u>
LEASE <u>NEWMAN FARMS</u>	WELL <u>#1</u>	LOCATION <u>Hays KS 3.5 W INTO</u>			COUNTY <u>ELLIS</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)							

CONTRACTOR SOUTHWIND DAIG Rig#2 OWNER _____

TYPE OF JOB Cement Surface

HOLE SIZE 12 1/4 I.D. 223'

CASING SIZE 5/8 New DEPTH 222'

TUBING SIZE 23# CSG DEPTH _____

DRILL PIPE DEPTH _____

TOOL DEPTH _____

PRES. MAX MINIMUM _____

MEAS. LINE SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 BBL

CEMENT AMOUNT ORDERED 150 SX COMPANY
390cc @ 2.90 BBL

COMMON	<u>150</u>	@	<u>16.25</u>	<u>2437.50</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>21.25</u>	<u>63.75</u>
CHLORIDE	<u>5</u>	@	<u>58.70</u>	<u>293.50</u>
ASC		@		
HANDLING	<u>158</u>	@	<u>2.25</u>	<u>355.50</u>
MILEAGE	<u>21.16/1.6</u>			<u>52.14</u>
TOTAL				<u>3199.89</u>

EQUIPMENT

PUMP TRUCK CEMENTER Glenn

417 HELPER Woody

BULK TRUCK

378 DRIVER Tony

BULK TRUCK

DRIVER _____

REMARKS:

Don 5 New Joints of # 8 1/2
CSG Set @ 225, Received
Circulation, + Cement w/
150 SX @ 390cc + 2% Gel,
Release Wiper Plug + Displace
13 1/4 BBL H2O. Shut in @ 300#.
Cement did circulate
to surface. THANK'S

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>1125.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>6</u>	@	<u>7.00</u>
MANIFOLD	@		
<u>W</u>	<u>6</u>	@	<u>4.00</u>
		@	

CHARGE TO: WM KS ENERGY Resources LLC

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 1/2 Wiper Plug</u>			<u>NC</u>
	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME William Squires

SIGNATURE William Squires

SALES TAX (If Any) _____

TOTAL CHARGES 4390.89

DISCOUNT 50/20 IF PAID IN 30 DAYS

RECEIVED
AUG 18 2011
KCC WICHITA

ALLIED CEMENTING CO., LLC. 037259

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend

DATE <u>8-16-11</u>	SEC. <u>21</u>	TWP. <u>14S</u>	RANGE <u>18W</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Newman Farms</u>		WELL# <u>1</u>	LOCATION <u>South Hwy on 183</u>		COUNTY <u>Ellis</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>west into</u>				

CONTRACTOR Southernwind Rtz 2
 TYPE OF JOB Rotary Pile
 HOLE SIZE _____ TD. 3678
 CASING SIZE 7 1/2 DEPTH 1250
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER W.M. Energy Res. LLC

CEMENT AMOUNT ORDERED 180SK 60/40 + 40K + 2 x 10 seal

COMMON	<u>108</u>	@ <u>16.25</u>	<u>1755.00</u>
POZMIX	<u>72</u>	@ <u>8.50</u>	<u>612.00</u>
GEL	<u>6</u>	@ <u>21.25</u>	<u>127.50</u>
CHLORIDE		@	
ASC		@	
<u>flaseal</u>	<u>45#</u>	@ <u>2.70</u>	<u>121.50</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>188</u>	@ <u>2.25</u>	<u>423.00</u>
MILEAGE	<u>188 x 3 x .11</u>	<u>62.04</u>	<u>374.00</u>
			TOTAL <u>3383.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Wayne
 # 366 HELPER G-S
 BULK TRUCK
 # 482-188 DRIVER Kevin
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

1 plus 1250 mix 25SK
2 plus 525 mix 60SK
3 plus 275 mix 40SK
4th plus 40 mix 10SK
Rat hole mix 30SK
Mouse hole mix 15SK

CHARGE TO: W.M. Energy Res. LLC
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>1250</u>		
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE		@	
MILEAGE HUM	<u>6</u>	@ <u>7.00</u>	<u>42.00</u>
MANIFOLD		@	
<u>LUM</u>	<u>6</u>	@ <u>4.00</u>	<u>24.00</u>
		@	
			TOTAL <u>1316.00</u>

PLUG & FLOAT EQUIPMENT

		@	
<u>1 wooden pile</u>		@ <u>94.00</u>	<u>94.00</u>
		@	
		@	
		@	
			TOTAL <u>94.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME William Sanders
 SIGNATURE William Sanders

SALES TAX (If Any)			
TOTAL CHARGES	<u>7,793.00</u>		
DISCOUNT <u>20%</u>	<u>958.00</u>		
			TOTAL <u>3,834.90</u>

IF PAID IN 30 DAYS