



KANSAS CORPORATION COMMISSION

1061547

Form ACO-1

June 2009

CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM**WELL HISTORY - DESCRIPTION OF WELL & LEASE**OPERATOR: License # 34117Name: Eternity Exploration, LLCAddress 1: 338 Spyglass Dr

Address 2: _____

City: Coppell State: TX Zip: 75019 + 5430Contact Person: Carlo A. UgoliniPhone: (469) 464-3849CONTRACTOR: License # 33575Name: WW Drilling, LLCWellsite Geologist: W. Scott AlbergPurchaser: MV Purchasing

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover☒ Oil ☐ WSW ☐ SWD ☐ SIOW☐ Gas ☐ D&A ☐ ENHR ☐ SIGW☐ OG ☐ GSW ☐ Temp. Abd.☐ CM (Coal Bed Methane)☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD☐ Conv. to GSW☐ Plug Back: _____ Plug Back Total Depth☐ Commingled Permit #: _____☐ Dual Completion Permit #: _____☐ SWD Permit #: _____☐ ENHR Permit #: _____☐ GSW Permit #: _____

06/14/2011

6/20/2011

07/12/2011

Spud Date or
Recompletion Date

Date Reached TD

Completion Date or
Recompletion DateAPI No. 15 - 15-065-23742-00-00

Spot Description: _____

SW NW NE Sec. 7 Twp. 10 S. R. 25 ☐ East ☒ West990 Feet from ☒ North / ☐ South Line of Section2310 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SWCounty: GrahamLease Name: Betty Werth Well #: 2

Field Name: _____

Producing Formation: Lansing B zoneElevation: Ground: 2545 Kelly Bushing: 2550Total Depth: 4075 Plug Back Total Depth: _____Amount of Surface Pipe Set and Cemented at: 231 FeetMultiple Stage Cementing Collar Used? ☒ Yes ☐ NoIf yes, show depth set: 2174 Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5300 ppm Fluid volume: 940 bblsDewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY☒ Letter of Confidentiality ReceivedDate: 08/16/2011☐ Confidential Release Date: _____☒ Wireline Log Received☐ Geologist Report Received☐ UIC DistributionALT ☐ I ☒ II ☐ III Approved by: NAOMI JAMES Date: 08/22/2011