

TO:  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-039-20266-00-00  
Spot: SWSW Sec/Twnshp/Rge: 22-1S-26W  
660 feet from S Section Line, 4620 feet from E Section Line  
Lease Name: MAPES Well #: 3  
County: DECATUR Total Vertical Depth: 3510 feet

Operator License No.: 32457  
Op Name: ABERCROMBIE ENERGY, LLC  
Address: 10209 W. CENTRAL, STE 2  
WICHITA, KS 67212

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	203	0	170 SX
PROD	5.5	3509	0	150 SX

Well Type: OIL UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 08/04/2011 10:00 AM  
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC  
Proposal Rcvd. from: GARY MISAK Company: ABERCROMBIE ENERGY, LLC Phone: (316) 262-1841

Proposed Plugging Method: Ordered 215 sxs 60/40 pozmix - 4% gel.  
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)  
Date/Time Plugging Completed: 08/04/2011 1:15 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 203' w/170 sxs cement.  
5 1/2" production casing set at 3509' w/150 sxs cement.  
TD 3510'. PBT 3478'. Anhydrite 1974'.  
08/04/2011 - Well abandoned - tubing sanded in production casing.  
Top of fish at 2200'. Operator made several unsuccessful attempts to wash over tubing.  
Ran tubing to 2016'. Perforated casing through tubing with strip jet at 1990' - pumped 75 sxs cement.  
Pulled tubing to 1250'. Perforated casing through tubing with strip jet at 1250' - pumped 90 sxs cement.  
Pulled tubing out of the hole.  
Perforated production casing at 200'.  
Ran tubing to 210' - pumped 100 sxs cement - cement to surface.  
Squeezed to a Max. P.S.I. 700#.

Perfs:

Top	Bot	Thru	Comments
3334	3337		LKC

Remarks: CONSOLIDATED CEMENT COMPANY-TICKET #28113.

Plugged through: TBG

District: 04

Signed Darrel Dipman  
(TECHNICIAN)

CM

RECEIVED

Form CP-2/3

AUG 12 2011

3/17/11

KCC WICHITA

AUG 05 2011