

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20535-00-00
Spot: W2SWNW Sec/Twnshp/Rge: 22-1S-26W
3300 feet from S Section Line, 4950 feet from E Section Line
Lease Name: MAPES Well #: 4
County: DECATUR Total Vertical Depth: 3555 feet

Operator License No.: 32457
Op Name: ABERCROMBIE ENERGY, LLC
Address: 10209 W. CENTRAL, STE 2
WICHITA, KS 67212

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	247	0	175 SX
PROD	4.5	3536	0	200 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 08/04/2011 2:00 PM
Plug Co. License No.: 6426 Plug Co. Name: EXPRESS WELL SERVICE & SUPPLY INC
Proposal Rcvd. from: GARY MISAK Company: ABERCROMBIE ENERGY, LLC Phone: (316) 262-1841

Proposed Plugging Method: Ordered 200 sxs 60/40 pozmix - 4% gel - 300# hulls - 6 sxs gel.
Plug through tubing.

Plugging Proposal Received By: CASE MORRIS WitnessType: COMPLETE (100%)
Date/Time Plugging Completed: 08/04/2011 4:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs:

8 5/8" surface casing set at 247' w/175 sxs cement.
4 1/2" production casing set at 3536' w/200 sxs cement.
TD 3555'. PBTD 3486'. Anhydrite 1889'.
08/04/2011 - Perforated production casing at 1900' - 1250' - 240'.
Ran tubing to 2994' - pumped 6 sxs gel - followed with 50 sxs cement mixed with 100# hulls.
Pulled tubing to 1904' - pumped 110 sxs cement mixed with 100# hulls.
Pulled tubing out of hole.
Connected to 8 5/8" surface casing - pumped 70 sxs cement - cement circulated to surface from 4 1/2" casing.

Top	Bot	Thru	Comments
3247	3263		LKC

Remarks: CONSOLIDATED CEMENT COMPANY-TICKET #28114.

Plugged through: TBG

District: 04

Signed Darrel Dipman
(TECHNICIAN) cm

RECEIVED

Form CP-2/3

AUG 12 2011

✓ 8/17/11

AUG 05 2011

KCC WICHITA