

KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

(See Instructions on Reverse Side)

Type Test:
 Open Flow
 Deliverability

Test Date:
5/10/2011

API No. 15
15-025-20875 - 0000

Company Samson Resources Company		Lease Theis W		Well Number 3-8	
County Clarke	Location NE NE	Section 8	TWP 35S	RNG (E/W) 25W	Acres Attributed
Field McKinney		Reservoir Mississippi		Gas Gathering Connection DCP Midstream	
Completion Date 2/10/1985		Plug Back Total Depth 6225		Packer Set at	
Casing Size 4.5	Weight 10.5	Internal Diameter 4.052	Set at 6300	Perforations 5954	To 5970
Tubing Size 2.375	Weight 4.7	Internal Diameter 1.995	Set at 5990	Perforations	To
Type Completion (Describe) Single		Type Fluid Production Oil-Water		Pump Unit or Traveling Plunger? Yes / No Yes	
Producing Thru (Annulus / Tubing) Casing		% Carbon Dioxide		% Nitrogen 0.65	
Vertical Depth (H) 6300		Pressure Taps Pipe		(Meter Run) (Prover) Size 3.068	
Pressure Buildup: Shut-in <u>May-10</u> 20 <u>11</u> at _____ (AM/PM) Taken			_____ (AM/PM) Taken	_____ (AM/PM) Taken	_____ (AM/PM) Taken
Well on Line: Started _____ 20 _____ at _____ (AM/PM) Taken			_____ (AM/PM) Taken	_____ (AM/PM) Taken	_____ (AM/PM) Taken

OBSERVED SURFACE DATA							Duration of Shut-in Hours				
Static / Dynamic Property	Orifice Size inches	Circle one: Meter or Prover Pressure psig	Pressure Differential in (h) Inches H2O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (Pw) or (Pt) or (Pc)		Tubing Wellhead Pressure (Pw) or (Pt) or (Pc)		Duration (hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-in						0				24	
Flow											

FLOW STREAM ATTRIBUTES									
Plate Coefficient (Fb)(Fp) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension (Pm x Hw)^2	Gravity Factor Fg	Flowing Temperature Factor Ft	Deviation Factor Fpv	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity Gm	

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(Pc)2 #VALUE! (Pw)2= _____ Pd = _____ % (Pc-14.4)+14.4= _____ (Pa)2= 0.207
(Pd)2= _____

(Pc)2 - (Pa) or (Pc)2 - (Pd)2	(Pc)2 - (Pw)2	$\left[\begin{matrix} Pc2 - Pa2 \\ Pc2 - Pd2 \\ Pc2 - Pw2 \end{matrix} \right]$	LOG $\left[\quad \right]$	Backpressure Curve Slope= "n" _____ or Assigned Standard Slope	n x LOG $\left[\quad \right]$	ANTILOG	Open Flow Deliverability Equals R x Antilog Mcfd
				0.700			

Open Flow **Mcfd @ 14.65 psia** Deliverability **Mcfd @ 14.65 psia**

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct.

Executed this the 19 day of May 20 11

Witness (if any)

[Signature]
SAMSON RESOURCES COMPANY
For Company

For Commission

Computer Checked by

RECEIVED

MAY 23 2011

7160-3901-9842-8199-8434

KCC WICHITA

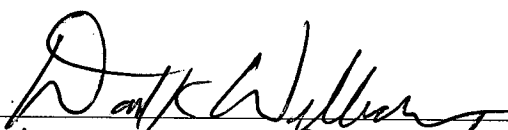
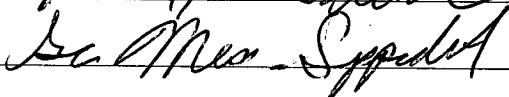
I declare under penalty or perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Samson Resources Company and that the foregoing information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon gas production records and records of equipment installation and/or type completion or upon use of the gas well herein named.

I hereby request a permanent exemption from open flow testing for the Thisis W 3-8 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No.
- is incapable of producing at a daily rate in excess of 250 mcf/D

Date: 5/19/2011

Signature: 
Title: 

Instruction All active gas wells must have at least an original G-2 form on file with the conservation division. If a gas well meets the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to obtain a testing exemption.

At some point during the succeeding calendar year, wellhead shut-in pressure shall be measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under "observed surface data." Shut-in pressure shall thereafter be reported yearly in the same manner.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than thirty (30) days after the taking of the pressure reading. The form must be signed and dated on the front side as though it was a verified report of test results.