

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 12-19-90

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 12/18/90
month day year

S/2 NW SW 18 16 33 WW East
Sec Twp S Rg West

OPERATOR: License # 6111

1650
4690 feet from South Line of Section
feet from East Line of Section

(Note: Locate well on Section Plat on Reverse Side)

Name: N-B COMPANY, INC.
Address: BOX #506
City/State/Zip: RUSSELL KS 67665
Contact Person: KYLE B. BRANUM
Phone: (913) 483-5345

County: SCOTT
Lease Name: BAHM Well# 1
Field Name: N/A

CONTRACTOR: License # 8241
Name: EMPHASIS OIL OPERATIONS

Is this a Prorated Field? yes XX no
Target Formation(s): MISSISSIPPI
Nearest lease or unit boundary: 590'
Ground Surface Elevation: 3060 feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 190'
Depth to bottom of usable water: 1560'
Surface Pipe by Alternate: 1 XX 2
Length of Surface Pipe Planned to be set: 320'
Length of Conductor Pipe required: N/A
Projected Total Depth: 5250'
Formation at Total Depth: MISSISSIPPIAN
Water Source for Drilling Operations: XX farm-pond other

Well Drilled For: Well Class: Type Equipment:
XX Oil XX Inj XX Infield XX Mud Rotary
Gas Storage Pool Ext Air Rotary
OWWO Disposal XX Wildcat Cable
Seismic; # of Holes

If OWWO; old well information as follows:

Operator:

Well Name:

Comp Date: Old Total Depth:

Directional, Deviated or Horizontal Wellbore? yes XX no

If yes, total depth location:

DWR Permit#

Will Cores Be Taken? yes XX no

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/13/90 Signature of Operator or Agent: Holly Guinand Title: AS AGENT

SEARCH, INC.

FOR KCC USE: 71	
API # 15-	<u>17K-20421-0000</u>
Conductor Pipe required	<u>None</u> feet
Minimum surface pipe required	<u>200</u> feet per Alt. 2
Approved by:	<u>MDK 12-14-90</u>
EFFECTIVE DATE:	<u>12-19-90</u>
This authorization expires:	<u>6-14-91</u>
(This authorization void if drilling not started within 6 months of effective date.)	
Spud date:	Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286

RECEIVED
12-13-90
DEC 17 1990
CONSERVATION DIVISION
Wichita, Kansas
STATE REFORMATION COMMISSION

18 16 33W

12/13/90

3017 34

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

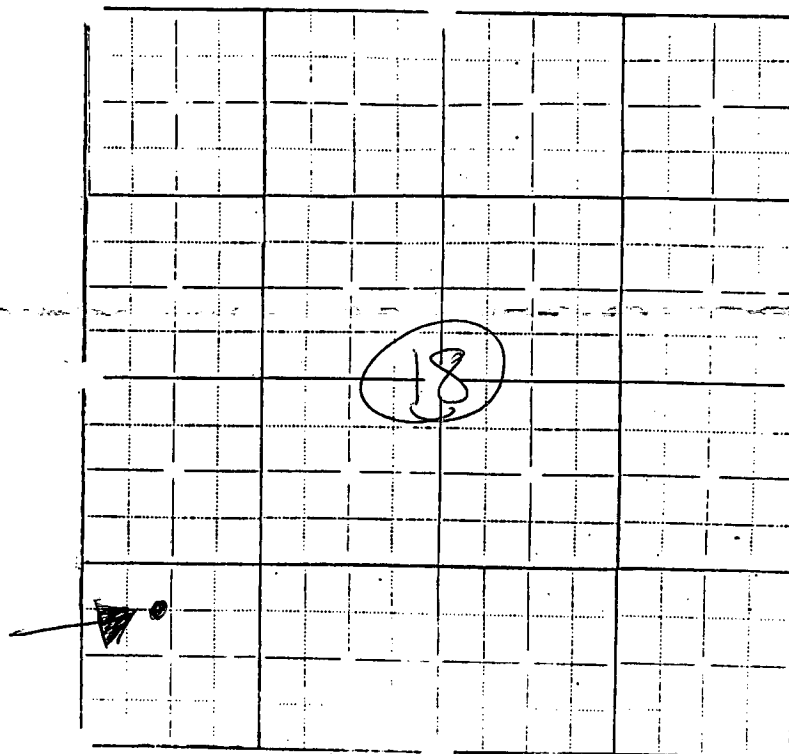
State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR N-R COMPANY, INC. LOCATION OF WELL:
LEASE BAHM 1650 feet north of SE corner
WELL NUMBER 1 4690 feet west of SE corner
FIELD N/A SW Sec. 18 T 16 R 33 W
COUNTY SCOTT
NO. OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION _____ REGULAR _____ IRREGULAR?
DESCRIPTION OF ACREAGE SW IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

*non-prorated field

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
- 2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
- 3) the distance of the proposed drilling location from the section's east and south lines; and
- 4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent

Wally Chisard
SEARCH, INC.

Date 12/13/90

Title _____