

15-199-20206-0000

FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 12-25-91

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

DISTRICT # 4
SGA7... Yes No

Expected Spud Date 12-29 -91
month day year

Spot _____ East
NW SW Sec 30 Twp 15 S Rg 41 West

OPERATOR License # 30606
Name: Murfin Drlg Co., Inc. DCX Resources, LTD
Address: 250 North Water, Suite 300
City/State/Zip: Wichita, Ks. 67202
Contact Person: Scott Robinson
Phone: 316-267-3241

1650' feet from South North line of Section
330' feet from East West line of Section
IS SECTION REGULAR _____ IRREGULAR?

CONTRACTOR License #: 30606
Name: Murfin Drilling Company, Inc.

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Wallace
Lease Name: BLACK PONY Well #: 1-30
Field Name: Mount Sunflower Ext
Is this a Prorated/Spaced Field? ... yes no
Target Formation(s): Morrow
Nearest lease or unit boundary: 330'
Ground Surface Elevation: 3802 feet MSL
Water well within one-quarter mile: ... yes no
Public water supply well within one mile: ... yes no
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 1850' 1600'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350'
Length of Conductor pipe required: NA
Projected Total Depth: 5300'
Formation at Total Depth: Miss
Water Source for Drilling Operations: well farm pond other
DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield Mud Rotary
... Gas ... Storage Pool Ext. ... Air Rotary
... OWWO ... Disposal ... Wildcat ... Cable
... Seismic; ... # of Holes ... Other
If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, true vertical depth: _____
Bottom Hole Location: To Be drilled as a straight hole

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 12-19-91 Signature of Operator or Agent: Scott Robinson Title: 12/19/91

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 20 1991

CONSERVATION DIVISION
WICHITA, KS

FOR KCC USE:
API # 15- 199-20206-00-00
Conductor pipe required None feet
Minimum surface pipe required 250 feet per Alt. 0.2
Approved by: mhw 12-20-91
This authorization expires: 1-20-92
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

30
15
4150

200-2050-PP-3

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

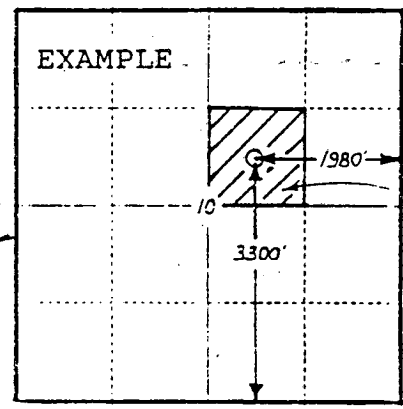
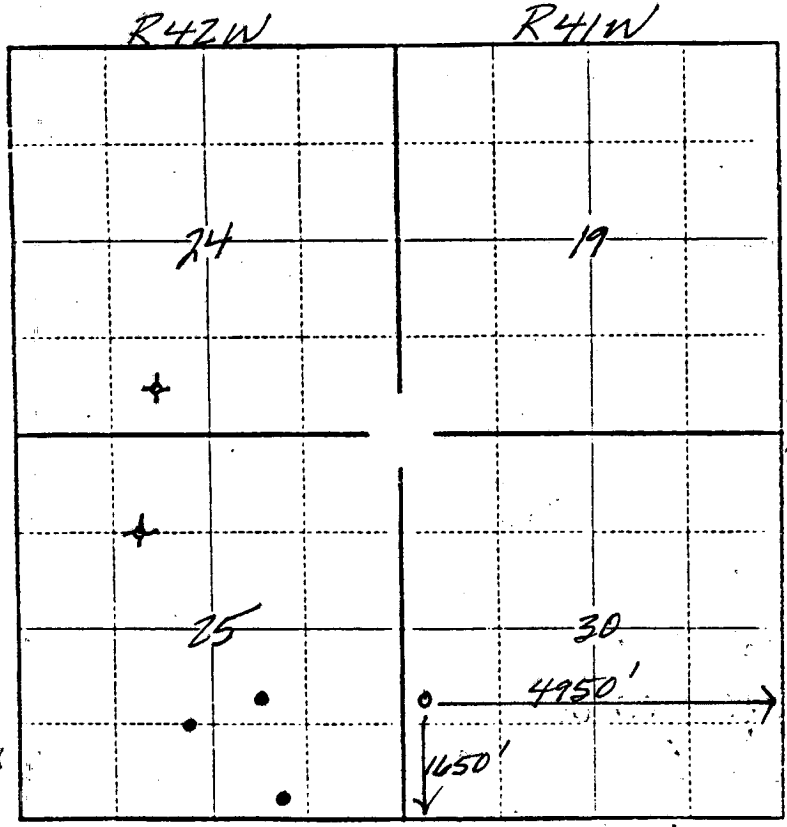
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1/2 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
OPERATOR Murfin Drlg Co., Inc./DCX Resources, LTD LOCATION OF WELL: COUNTY Wallace
LEASE BLACK PONY 1650 feet from south/north line of section
WELL NUMBER 1-30 330 feet from east/west line of section
FIELD Mount Sunflower Ext. SECTION 30 TWP 15S RG 41W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____ IS SECTION X REGULAR or _____ IRREGULAR
QTR/QTR/QTR OF ACREAGE SW - NW - SW **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**
Section corner used: _____ NE _____ NW X _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



40 ACRES

DEC 5 9 1981

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.