

15-199-20220-0000

FORM C-1 7/9

FORM MUST BE TYPE

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 7-18-94

DISTRICT # 4

SEAT Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date July 14 1994 month day year

Spot 170' E E/2 E/2 Sec 26 Twp 15 S Rg 41 E 1/2 W 1/2

OPERATOR: License # 30606 Name: MURFIN DRILLING CO., INC. Address: 250 N. Water, Suite 300 City/State/Zip: Wichita, KS 67202 Contact Person: Scott Robinson Phone: 316-267-3241

2640 feet from South/North line of Section 490 feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side County: Wallace Lease Name: AKERS TRUST Well #: 1-26 Field Name: wildcat

CONTRACTOR: License #: 30606 Name: MURFIN DRILLING COMPANY, INC.

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow Nearest lease or unit boundary: 490 Ground Surface Elevation: 3717 est feet MSL

Well Drilled For: Well Class: Type Equipment: Oil X Enh Rec Infield Mud Rotary Gas Storage Pool Ext Air Rotary OWD Disposal X Wildcat Cable Seismic: # of Holes Other

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no Depth to bottom of fresh water: 300 Depth to bottom of usable water: 1620

If OWD: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 350 Length of Conductor pipe required: N/A Projected Total Depth: 5300

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

Formation at Total Depth: Mississippian Water Source for Drilling Operations: well farm pond X other

DWR Permit #: Will Cores Be Taken? yes X no If yes, proposed zone:

AFFIDAVIT

RECEIVED

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1001 through 55-1005. The following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: July 13, 1994 Signature of Operator or Agent: Scott Robinson Title: Geological Manager

pm JUL 13 1994

CONSERVATION DIVISION WICHITA, KS

Rec'd 07-13-94

FOR KCC USE: API # 15- 199-20220-00-00 ALT. II Conductor pipe required NONE feet 350' Minimum surface pipe required 350 feet per Alt. X (2) Approved by: CB 7-13-94 This authorization expires: 1-13-95 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACD-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

26 15 11

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Murfin Drilling Co., Inc.
 LEASE Akers Trust
 WELL NUMBER 1-26
 FIELD Wildcat

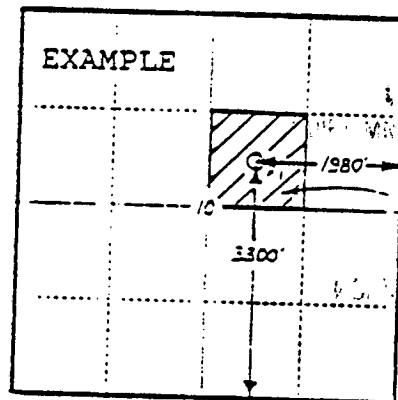
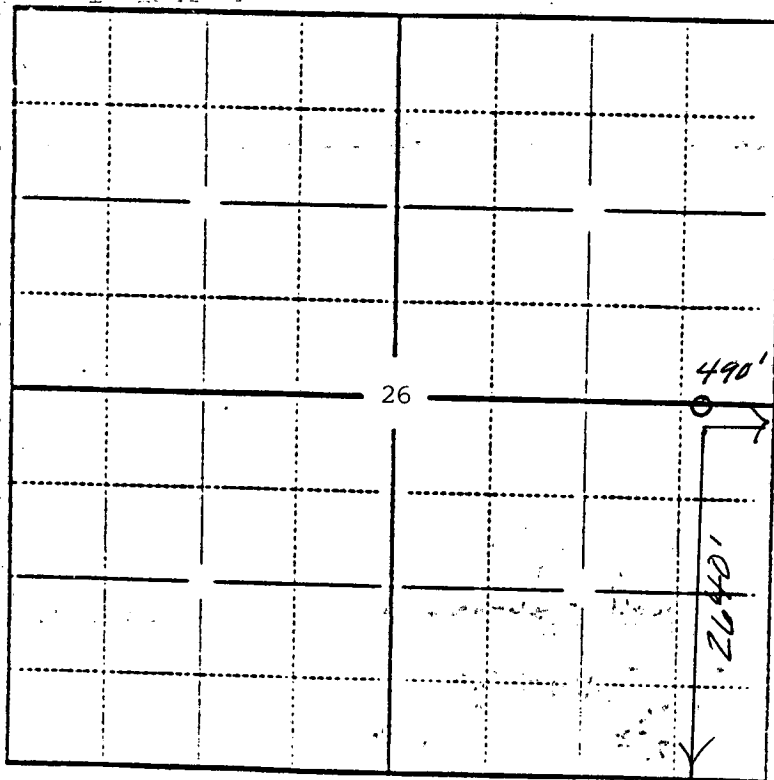
LOCATION OF WELL: COUNTY Wallace
2640 feet from south/north line of section
490 feet from east/west line of section
 SECTION 26 TWP 15S RG 41W

NUMBER OF ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION 26 REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
 CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

EXAMPLE
 1980'
 3300'
 ACRES

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.