

FOR KCC USE:

15-199-20240-0000

FORM C-1 7/91

EFFECTIVE DATE 9-9-96

State of Kansas

FORM MUST BE TYPED

DISTRICT# 4

NOTICE OF INTENTION TO DRILL

FORM MUST BE SIGNED

SGA?...Yes No

Must be approved by the K.C.C. five (5) days prior to commencing well

ALL BLANKS MUST BE FILLED

EXPECTED SPUD DATE: 09 06 96
month day year

SW NE NE SW Sec 22 Twp 15 S, Rg 41 WW EAST WEST
2000 feet from (South) / North Line of Section

Operator: License# 08541

2050 feet from East (West) Line of Section

Name: PETEX, INC.

IS SECTION XX REGULAR IRREGULAR?

Address: 1610 E. SUNSHINE

NOTE: Locate well on the Section Plat on Reverse Side)

City/State/Zip: SPRINGFIELD MO. 65804

COUNTY: WALLACE

Contact Person: LARRY CHILDRESS

LEASE NAME: O'TRIMBLE WELL#: 1

Phone: 417-887-1225

Field Name: WILDCAT

CONTRACTOR: License #

Is this a Prorated/Spaced Field? yes XX no

Name: WILL ADVISE ON ACO-1

Target Formation(s): MISSISSIPPI

Nearest lease or unit boundary: 590

Ground Surface Elevation: EST 3800 feet MSL

Water well within one-quarter mile: yes XX no

Public water supply well within one mile: yes XX no

XX Oil Enh Rec Infield XX Mud Rotary

Gas Storage Pool Ext. Air Rotary

OWWO Disposal XX Wildcat Cable

Seismic; # of Holes Other

Depth to bottom of fresh water: 240 300'

Depth to bottom of usable water: 1600-1650'

Surface Pipe by Alternate: 1 XX 2

Length of Surface Pipe Planned to be set: 300 350

Length of Conductor Pipe required: NONE

Projected Total Depth: 5300

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations: well farm pond XX other

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Comp. Date: _____ Old Total Depth _____

DWR Permit# _____

Directional, Deviated or Horizontal wellbore? yes XX no

Will Cores Be Taken? yes no

If yes, true vertical depth: _____

If yes, proposed zone: _____

Bottom Hole Location _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-10 et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED
KANSAS CORPORATION COMMISSION

09-04-96
SEP 04 1996

1. Notify the appropriate district office prior to spudding of well.
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top. In all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation
4. If the well is dry hole, an agreement between the operator and district office on plug length and placement is necessary prior to plugging:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN (120) DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 09/04/1996

Signature of Operator or Agent: _____

Title AGENT

GEOSERVICES 316-265-5415

1700

FOR KCC USE:
 API # 15- 199-202400000
 Conductor Pipe required NONE feet
 Minimum surface pipe required 350 feet per Alt. X(2)
 Approved by: JK 9-4-96
 This Authorization expires: 3-4-97
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hour prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: KCC Conservation Office, Wichita State Office Building, 130 S. Market, Room 2078 Wichita, Ks 67202

JK
15
4/13

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW.

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete the form. If the intended well is in a prorated or spaced field complete t showing that the well will be properly located in relationship to other wells the common source of supply. Please show all the wells within 1 mile of the the proposed acreage attribution unit for gas wells and within 1/2 mile of of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR _____
 LEASE _____
 WELL NUMBER _____
 FIELD _____

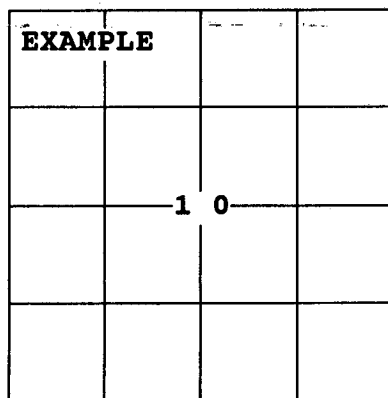
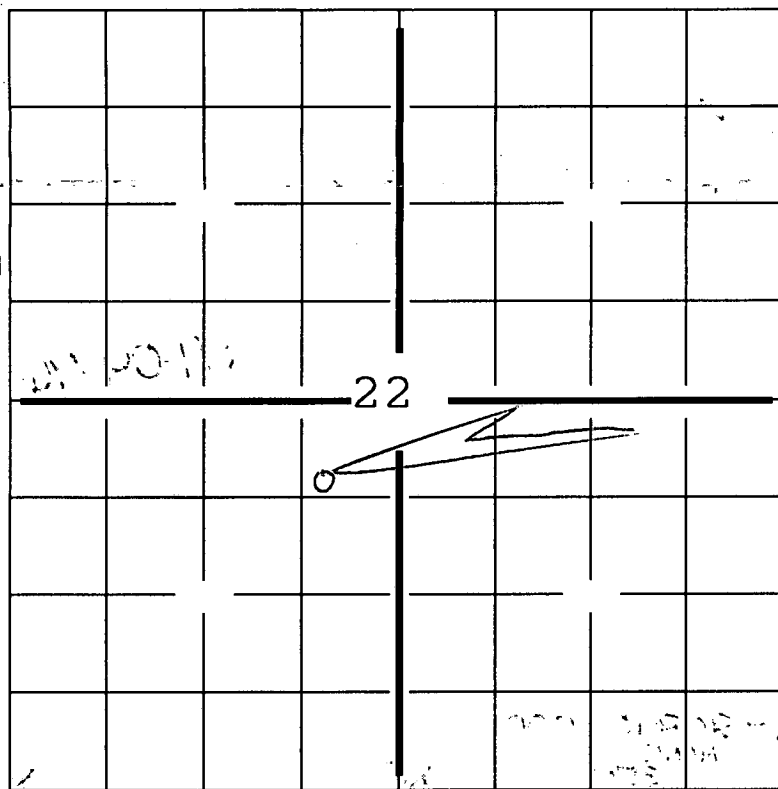
LOCATION OF WELL: COUNTY _____
 _____ feet from (South) / North Line of
 _____ feet from East / (West) line of
 SECTION _____ TWP _____ RG _____

ACRES ATTRIBUTABLE TO WELL _____
 QTR/QTR/QTR OF ACREAGE _____

IS SECTION XX REGULAR or _____ IRREGULAR
**IF SECTION IS IRREGULAR, LOCATE WELL FRO
 NEAREST CORNER BOUNDARY**
 Section corner used: _____ NE _____ NW _____ SE _____ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or
 (Show footage to the nearest lease or unit boundary line.)



SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/no east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.