

For KCC Use: 10-13-08
Effective Date: 4
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10/09/03
month day year

Spot 40' S of C
NW SW NE Sec. 8 Twp. 15 S. R. 41
1690 feet from N / S Line of Section
2310 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 31120
Name: Pelican Hill Oil & Gas, Inc.
Address: 1401 . El Camino Real, Suite 207
City/State/Zip: San Clemente, CA 92672
Contact Person: Allen J. Gross
Phone: 949-498-2101

(Note: Locate well on the Section Plat on reverse side)
County: Wallace
Lease Name: Okeson Well #: 3-8
Field Name: Okeson

CONTRACTOR: License# 30606
Name: Murfin Drilling Company, Inc.

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Morrow
Nearest Lease or unit boundary: 330'

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

Ground Surface Elevation: 3767 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 300'
Depth to bottom of usable water: 1700'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 350'

Directional, Deviated or Horizontal wellbore? Yes No

Length of Conductor Pipe required: none
Projected Total Depth: 5250'
Formation at Total Depth: Morrow

Bottom Hole Location:
KCC DKT #

Water Source for Drilling Operations:
 Well Farm Pond Other X
DWR Permit #:

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 07 2003

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10/7/03 Signature of Operator or Agent: Shanna Dimpflman Title: Agent

For KCC Use ONLY
API # 15 - 199-20307-0000
Conductor pipe required NONE feet
Minimum surface pipe required 350 feet per Alt. 2
Approved by: RJP 10-8-03
This authorization expires: 4-8-03
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent:
Date:

8
15
41W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
 Operator: Pelican Hill Oil & Gas, Inc.
 Lease: Okeson
 Well Number: 3-8
 Field: Okeson

Location of Well: County: Wallace

 1690 _____ feet from N / S Line of Section
 2310 _____ feet from E / W Line of Section
 Sec. 8 Twp. 15 S. R. 41 East West

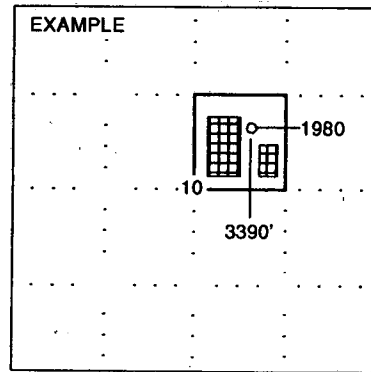
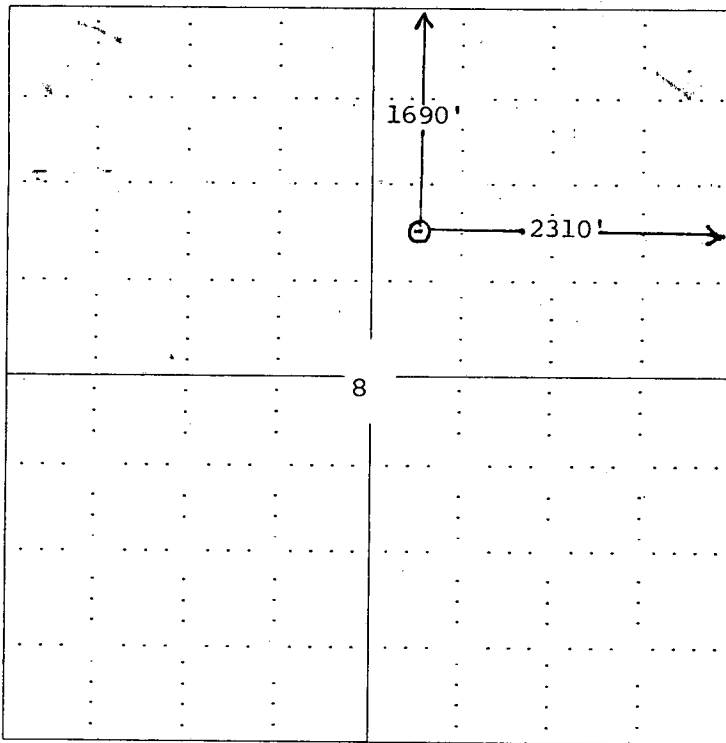
Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: NW - SW - NE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).