

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. Upon approval
month day year

API Number 15-199-20,142-00-00 JA

OPERATOR: License # 6417
Name Union Pacific Resources Company
Address P. O. Box 1257
City/State/Zip Englewood, CO 80150
Contact Person Stephen E. Randolph
Phone 303-721-2761

SE NE Sec. 19 Twp. 14 S, Rg. 42
3300 Ft. from South Line of Section
660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

Nearest lease or unit boundary line 660 feet
County Wallace
Lease Name WECO-Funk Farms 42-19 Well # 1

Well Drilled For: Well Class: Type Equipment:
Oil Storage Infield Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Ground surface elevation 3865 feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water 350
Depth to bottom of usable water 2000
Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 7.00
Conductor pipe required No
Projected Total Depth 5300 feet
Formation MORROW

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
Date 2-24-88 Signature of Operator or Agent Stephen E. Randolph Title Petroleum Engineer

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 5.00 feet per Alt. 2
This Authorization Expires 8-25-88 Approved By 2/25-88

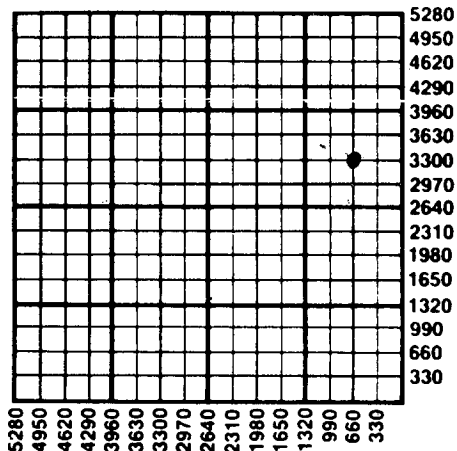
EFFECTIVE DATE: 3-1-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land
1 Mile = 5,280 Ft.**



STATE CORPORATION COMMISSION

FEB 25 1988

CONSERVATION DIVISION
Wichita, Kansas

02-25-1988

State Corporation Commission of Kansas

Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

If alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.