

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. Upon approval
month day yearAPI Number 15— 199-20,127-00-00

OPERATOR: License # 6417
 Name Union Pacific Resources Company
 Address P. O. Box 1257
 City/State/Zip Englewood, CO 80150
 Contact Person Stephen Randolph
 Phone (303) 721-2761

CONTRACTOR: License # 3098
 Name Exeter Drilling Company
 City/State Denver, CO

Well Drilled For: Well Class: Type Equipment:
☒ Oil ☐ Storage ☐ Infield ☒ Mud Rotary
☐ Gas ☐ Inj ☒ Pool Ext. ☐ Air Rotary
☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-3-87 Signature of Operator or Agent Stephen E. Randolph Title Petroleum Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 320 feet per Alt. X ②
 This Authorization Expires 6-4-88 Approved By RA 12-4-87

PLEASE HOLE ALL FUTURE SUBMITTALS - TIGHT HOLE - CONFIDENTIAL EFFECTIVE DATE: 12-9-87

SW NW Sec. 18 Twp. 14 S, Rg. 42 X East
3300 Ft. from South Line of Section
4690 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

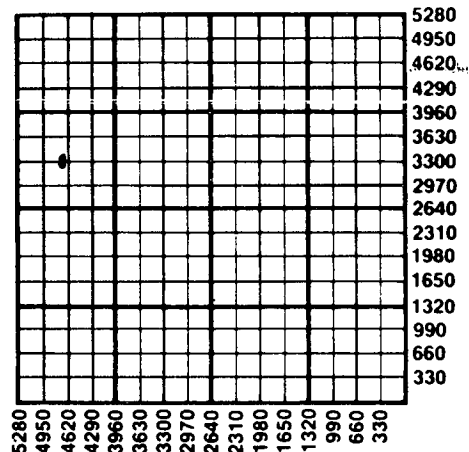
Nearest lease or unit boundary line 660 feet
 County Wallace
 Lease Name McKinney 12-18 Well # 3
 Ground surface elevation 3870 feet MSL
 Domestic well within 330 feet: ☐ yes ☒ no
 Municipal well within one mile: ☐ yes ☒ no
 Depth to bottom of fresh water 300
 Depth to bottom of usable water 1900
 Surface pipe by Alternate: 1 2 X
 Surface pipe planned to be set 700
 Conductor pipe required No
 Projected Total Depth 5500 feet
 Formation Morrow

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

A Regular Section of Land 1 Mile = 5,280 Ft.



RECEIVED
STATE CORPORATION COMMISSION
STATE

Notify K.C.C. within 10 days of when injection commences or terminates.
Approved 1987

CONSERVATION DIVISION
Wichita, Kansas
2 completion element in the production pipe from
Wichita, Kansas usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION
DEC 4 1987
CONSERVATION DIVISION
Wichita, Kansas
State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238

12-04-1987



Holloway & Holloway, Inc.
4218 W. 14th St. Lane
Greeley, CO 80634
(303) 867-3715
(303) 353-9747

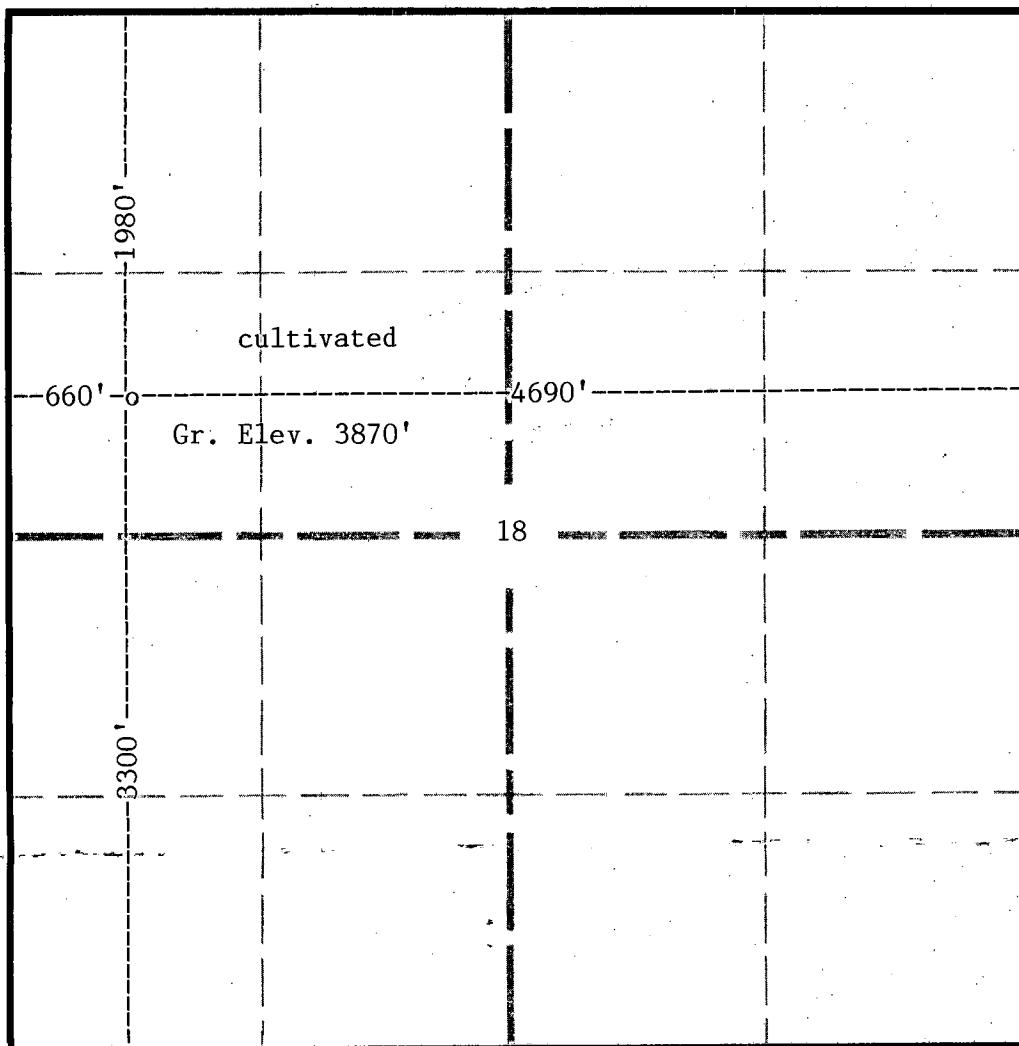
R. 42W

API #

15-199-20,127-00-00

N

pipe



T.
14
S

Scale - - - 1" = 1000'

In accordance with a request from Union Pacific Resources Company
the Undersigned has determined the location of the No. 1 McKinney 12-18 well
to be 3300' FSL & 4690' FEL as co-ordinates
Section 18 Township 14S Range 42W of the 6th principal Meridian
Wallace County, ~~Colorado~~ Kansas

I hereby certify,
that this oil and/or gas well location certificate was prepared for Union Pacific Resources Company
that it is not a land survey plat or improvement survey plat, and that it is not to be relied upon for
establishment of fence, building or other future improvement lines.

Date 11-24-87

Holloway & Holloway, Inc.
States of
Colorado, Nebraska, Wyoming

RECEIVED
STATE CORPORATION COMMISSION
NOV 24 1987
CONSERVATION DIVISION
Wichita, Kansas