

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

VDA

Expected Spud Date..... Upon approval
month day year

API Number 15- 199-20,133-00-00

OPERATOR: License # 6417

SW SE Sec. 17 Twp. 14 S, Rg. 42 East West

Name Union Pacific Resources Company

660 Ft. from South Line of Section

Address P. O. Box 1257

1980 Ft. from East Line of Section

City/State/Zip Englewood, CO 80150

(Note: Locate well on Section Plat on reverse side)

Contact Person Stephen E. Randolph

Nearest lease or unit boundary line 660 feet

Phone 303-721-2761

County Wallace

CONTRACTOR: License # 3098

Lease Name Purvis 34-17 Well # 1

Name Exeter Drilling Company

Ground surface elevation .. 3856 feet MSL

City/State Denver, CO

Domestic well within 330 feet: _____yes no

Well Drilled For: Well Class: Type Equipment:

Municipal well within one mile: _____yes no

Oil _____ Storage _____ Infield Mud Rotary

Depth to bottom of fresh water..... 300-350

_____ Gas _____ Inj _____ Pool Ext. _____ Air Rotary

Depth to bottom of usable water .. 1950

_____ OWWO _____ Expl Wildcat _____ Cable

Surface pipe by Alternate: 1 _____ 2

If OWWO: old well info as follows:

Surface pipe planned to be set 700

Operator

Conductor pipe required No

Well Name

Projected Total Depth 5320 feet

Comp Date..... Old Total Depth.....

Formation..... MORROW.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12-14-87 Signature of Operator or Agent Stephen E. Randolph Title Petroleum Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 400 feet per Alt. 2

This Authorization Expires 6-16-88 Approved By [Signature] 12-16-87

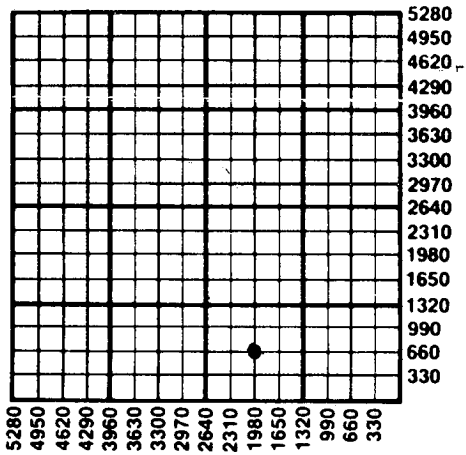
PLEASE CONSIDER ALL FUTURE SUBMITTALS - TIGHT HOLE - CONFIDENTIAL EFFECTIVE DATE: 12-21-87

RECEIVED

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Rec. 1987
12-16-87

A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238