



KANSAS CORPORATION COMMISSION 1061241

Form ACO-1 June 2009

CONFIDENTIAL

OIL & GAS CONSERVATION DIVISION

Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33649 Name: Kenneth W. Cory, Ltd. Address 1: 6750 W. LOOP SOUTH, STE 1050 Address 2: City: BELLAIRE State: TX Zip: 77401 + 4198 Contact Person: Mark Cory Phone: (713) 661-5911 CONTRACTOR: License # 5929 Name: Duke Drilling Co., Inc. Wellsite Geologist: Justin Clark Purchaser: DCP Midstream, LP (gas) NCRA (oil)

Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [ ] Oil [ ] WSW [ ] SWD [ ] SIOW [X] Gas [ ] D&A [ ] ENHR [ ] SIGW [ ] OG [ ] GSW [ ] Temp. Abd. [ ] CM (Coal Bed Methane) [ ] Cathodic [ ] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows: Operator:

Well Name:

Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [ ] Conv. to SWD [ ] Conv. to GSW [ ] Plug Back: Plug Back Total Depth [ ] Commingled Permit #: [ ] Dual Completion Permit #: [ ] SWD Permit #: [ ] ENHR Permit #: [ ] GSW Permit #:

06/10/2011 06/16/2011 08/09/2011 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-119-21295-00-00 Spot Description: C SE NW/4 S2N2SENW S2\_N2\_SE\_NW Sec. 34 Twp. 33 S. R. 28 [ ] East [X] West 1780 Feet from [X] North [ ] South Line of Section 1980 Feet from [ ] East [X] West Line of Section Footages Calculated from Nearest Outside Section Corner: [ ] NE [X] NW [ ] SE [ ] SW County: Meade Lease Name: Wiens Well #: 2-34 Field Name: Borchers Producing Formation: Cherokee Elevation: Ground: 2471 Kelly Bushing: 2480 Total Depth: 5750 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 1516 Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit) Chloride content: 3000 ppm Fluid volume: 700 bbls Dewatering method used: Evaporated Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License #: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

[X] Letter of Confidentiality Received Date: 08/16/2011 [ ] Confidential Release Date: [X] Wireline Log Received [ ] Geologist Report Received [ ] UIC Distribution ALT [X] I [ ] II [ ] III Approved by: NAOMI JAMES Date: 08/26/2011