



**CONFIDENTIAL**

**WELL COMPLETION FORM**

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 3842  
Name: Larson Engineering, Inc. dba Larson Operating Company  
Address 1: 562 W STATE RD 4  
Address 2: \_\_\_\_\_  
City: OLMITZ State: KS Zip: 67564 + 8561  
Contact Person: Thomas Larson  
Phone: (620) 653-7368  
CONTRACTOR: License # 33935  
Name: H. D. Drilling, LLC  
Wellsite Geologist: Robert Lewellyn  
Purchaser: NCRA

Designate Type of Completion:

- New Well       Re-Entry       Workover
- Oil       WSW       SWD       SIOW
- Gas       D&A       ENHR       SIGW
- OG       GSW       Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic       Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening       Re-perf.       Conv. to ENHR       Conv. to SWD
- Conv. to GSW

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled      Permit #: \_\_\_\_\_

Dual Completion      Permit #: \_\_\_\_\_

SWD      Permit #: \_\_\_\_\_

ENHR      Permit #: \_\_\_\_\_

GSW      Permit #: \_\_\_\_\_

4/30/2011      5/14/2011      5/31/2011  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date           Recompletion Date

API No. 15 - 15-101-22291-00-00

Spot Description: \_\_\_\_\_

NE NW SE NW Sec. 21 Twp. 18 S. R. 29  East  West

1477 Feet from  North /  South Line of Section

1766 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE       NW       SE       SW

County: Lane

Lease Name: Walker Well #: 2-21

Field Name: Wildcat

Producing Formation: Marmaton, L-KC

Elevation: Ground: 2812 Kelly Bushing: 2819

Total Depth: 4629 Plug Back Total Depth: 4581

Amount of Surface Pipe Set and Cemented at: 255 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: 2134 Feet

If Alternate II completion, cement circulated from: 2134

feet depth to: 0 w/ 160 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 4300 ppm Fluid volume: 800 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: 08/25/2011

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: NAOMI JAMES Date: 08/26/2011