KANSAS CORPORATION COMMISSION CAIGMAGINAL

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15
Name: Birk Petroleum	Spot Description:
Address 1: _ 874 12th RD SW	NW_SE_NE_NE_Sec. 30 Twp. 22 S. R. 17 F East West
Address 2:	4,455 Feet from North / South Line of Section
City: Burlington State: Ks Zip: 66839 + 9255	495 Feet from ✓ East / ☐ West Line of Section
Contact Person: Brian L. Birk	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620)364-1311	□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #_31280	County: Coffey
Name: Birk Petroleum	Lease Name: Parmely C Well #: 14
Wellsite Geologist: none	Field Name: Parmely
Purchaser: Coffeyville Resources	
Designate Type of Completion:	Producing Formation: Squirrel Elevation: Ground: 1047 Est. Kelly Bushing:
✓ New Well Re-Entry Workover	Total Depth: 994 Plug Back Total Depth: 994
	Amount of Surface Pipe Set and Cemented at: 40 Feet
☑ Oil WSW SWD SIOW Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes V No
OG GSW Temp. Abd.	If yes, show depth set:Feet
CM (Coal Bed Methane)	078
Cathodic Other (Core, Expl., etc.):	feet depth to: Surface w/ 120 RECEIVEDx cmt.
If Workover/Re-entry: Old Well Info as follows:	ALIC As a control of the control of
Operator:	AUG 1 9 2011
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	NOC VVICHITA
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: ppm Fluid volume: bbls
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	Quarter Sec TwpS. R
□ ENHR Permit #:	County:Permit #:
GSW Permit #:	7 5000000
Spud Date or Date Reached TD Completion Date or	
Recompletion Date Recompletion Date	
INSTRUCTIONS: An original and two copies of this form shall be filed with t	
Kansas 67202, within 120 days of the spud date, recompletion, workover or cor of side two of this form will be held confidential for a period of 12 months if requ	nversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information
tiality in excess of 12 months). One copy of all wireline logs and geologist well	
BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form	n with all temporarily abandoned wells.
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and re	KCC Office Use ONLY
lations promulgated to regulate the oil and gas industry have been fully complied to	I I attan of Confidentialts, December 4
and the statements herein are complete and correct to the best of my knowledge	Date:
Carlo Chin	☐ Confidential Release Date: Wireline Log Received
Signature: The Signature S	Geologist Report Received
Title: Agent Date: 8/17/2011	UIC Distribution
	ALT I III Approved by: D Date: 8 26 1

Side Two

Operator Name: Birl	k Petroleum		Lease Nan	ne: Parmely C		Well #:14	
Sec. 30 Twp. 22	s. R. <u>17</u>	✓ East	County: _C	Coffey			
time tool open and clo	osed, flowing and shu es if gas to surface to	nd base of formations pe ut-in pressures, whether est, along with final chard I well site report.	shut-in pressure	e reached static level	, hydrostatic pre:	ssures, bottom	hole temperature, fluid
Drill Stem Tests Taker (Attach Additional		☐ Yes ☑ No		Log Formation	on (Top), Depth a	and Datum	✓ Sample
Samples Sent to Geo	,	∏Yes ✓ No	.[Name		Тор	Datum
Cores Taken Electric Log Run Electric Log Submitte (If no, Submit Cop)	d Electronically	Yes No	S	quirrel Sand		981	+66
List All E. Logs Run:	e and the second of	· . ಚೌಫ ಗಾಹಿಗೆ ಫ್ಲಾಗಿತ್ವಾಗ		TERMINET IN GARBON C	N # # # # # # # #	ವೇಕ್ - ಕನ್ನಡಕ <u>್</u>	entre e sampline de souvere e se esque
		CASINO	G RECORD [New Used			
	···	Report all strings set	-conductor, surfac	e, intermediate, produc			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	9 7/8	7"	17#	40'	Portland	15	calcium
Longstring	6 1/8	2 7/8	6.5#	978	Portland	120	
		ADDITION					RECEIVED
Purpose:	Depth	Type of Cement	# Sacks Use	SQUEEZE RECORD		Percent Additives	AUG 1 9 20
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom						KCC WICHIT
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe			acture, Shot, Ceme amount and Kind of M		rd Depth
none Open hole completion 978-994				Frac w/42 S	×	ţ	978-994
TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	Yes N	0	·
Date of First, Resumed	Production, SWD or EN	IHR. Producing Me	fhod: Pumping	Gas Lift (Other (Explain)		
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf	Water E	Bbls.	Gas-Oil Ratio	Gravity
DISPOSITIO	ON OF GAS:	Open Hole		Dually Comp. 🔲 Co	mmingled	PRODUCTION	ON INTERVAL:
(If vented, Sut	omit ACO-18.)	Other (Specify)	(Su	ıbmit ACO-5) (Sub	omit ACO-4)		

P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588 SOLD TO:

802 N. Industrial Rd.

Payless Con

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, under truck's own power. Due to delivery at owner's or intermediary's direction, under truck's own power of the control o

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to Failure of this contractor are nesult in the filing of a mechanic's lien on the property which is the subject of this contract.

SHIP TO:

	DRIVER/TRUCK	PLANT/TRANSACTION #
ADERED W/	UP 7 HIR	
2 2 1000	0.00	_
	TOWATER TRINGS	TICKET NUMBER
	WATER TRIM	•
# 70 m	27.01 70.00 4.00 in	29499
0 40 11025	37 Y G	rete Performance
	RDERED 7	S DEL BATCH# WATER TRIM SLUMP

IRRITATING TO THE SKIN AND EYES

Contains Portland Cement, Wear Rubble Boots and Cibrics, PROLONGED CONTACT MAY

CAUSE BURNS's Avoid Contact With Eyes and Prolonged Contact With Skin' in Case of

Contact With Skin or Eyes, Flush Thoroughly, With Water, It Irritation Persists, Get Medical

Attention, KEEP CHILDREN AWAY.

CONCRETE is a PERISHABLE COMMODITY and SECOMES the PROPERTY of the PURCHASER UPON LEAVING the PLANT. ANY CHANGES OR CANCELLATION of ORIGINAL INSTRUCTIONS MUST be TELEPHONED to the OFFICE BEFORE LOADING STARTS.

The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting

All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time

A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)

Dear Customer-The driver of this fact, in presenting this RELESS to you for your signature in of the diplined that the said and weight of his truck may possibly cause damage to the promises and/or adjacent properly if it places the material in this load where you desire it. It is our wish to thely you in overy way that we can, but in order[to do this the other is requesting that you sign this RELESS residently him and this supplier from any responsibility from any damage that, may occur to the premises and/or adjacent properly buildings, sidewalks, driveways, curtis, etc., by the delivery of this materiat, and that you also agree to help him remove much from the wheels of his twichide so that he will not little the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier to dary and all damage to the premises and/or adjacent properly which may be claimed by anyone to have arisin out of delivery of this order.

Excessive Water is Detrimental to Concrete Performance H₂0 Added By Request/Authorized By

WEIGHMASTER

NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR WHEN DELIVERING INSIDE CURB LINE.

LOAD RECEIVED, BY

UNIT PRICE EXTENDED PRICE Excess Delay Time Charged @ \$50/HR. DESCRIPTION A SAME QUANTITY 912.00 78.00 12.00 WEEL (10 SACKS PER UNIT) 125.00 50,00 12.00 TRUCKING CHARGE TRUCKING 2,59

	T	FINISH UNLOADING	DELAY EXPLANATION/CYLINDE	R TEST TAKEN	TIME ALLOWED	abTotal \$	1037.00
RETURNED TO PLANT	LEFT JOB	FINISH ONLOADING	1. JOB NOT READY 6. 2. SLOW POUR OR PUMP 7.	TRUCK BROKE DOWN ACCIDENT	T	ax % 6.300	65.33
LEFT PLANT	ARRIVED JOB	START UNLOADING		OTHER	TIME DUE	tal \$	1102.33
1.70	1:50			4 0		ADDITIONAL CHARGE 1	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME	or delication of the second of	1	DELAY TIME	ADDITIONAL CHARGE 2	
			3			GRAND TOTAL	

KCC WICHITA AUG 1 9 2011

RECEIVED