Kansas Corporation Commission Oil & Gas Conservation Division

Form ACO-1 June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31280	API No. 15				
Name: Birk Petroleum	Spot Description:				
Address 1: 874 12th RD SW	SE_NW_SE_NE_Sec. 30 Twp. 22 S. R. 17 FEast West				
Address 2:	3465 KCC Feet from North / South Line of Section				
City: Burlington State: Ks Zip: 66839 + 9255	825 Feet from Fast / West Line of Section				
Contact Person: Brian L. Birk	Footages Calculated from Nearest Outside Section Corner:				
600 264 1244	□ NE □ NW ☑ SE □ SW				
Phone: (020) 384-1311 CONTRACTOR: License #_ 31280	County: Coffey				
CONTRACTOR: License #	1				
Name: Birk Petroleum	1				
Wellsite Geologist: None	Field Name: Parmely				
Purchaser: Coffeyville Resources	Producing Formation: Squirrel				
Designate Type of Completion:	Elevation: Ground: 1040 Est. Kelly Bushing:				
✓ New Well ☐ Re-Entry ☐ Workover	Total Depth: 980 Plug Back Total Depth: 980				
☑ Oil WSW SWD SIOW	Amount of Surface Pipe Set and Cemented at: 40 Feet				
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used?				
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet				
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from: 964				
Cathodic Other (Core, Expl., etc.):	feet depth to: Surface w/_ 120 sx cmt.				
If Workover/Re-entry: Old Well Info as follows:					
Operator:	Drilling Fluid Management Plan				
Well Name:	(Data must be collected from the Reserve Pit)				
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls				
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD					
Conv. to GSW	Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	Operator Name:				
Dual Completion Permit #:	License #:				
SWD Permit #:	QuarterSecTwpS. R East _ West				
ENHR Permit #:	County: Permit #: RECEIVED				
GSW Permit #:	1				
7/11/2011 7/12/2011 7/12/2011 Completion Pate of	AUG 2 2 201				
Spud Date or Date Reached TD Completion Date or Recompletion Date Recompletion Date					
of side two of this form will be held confidential for a period of 12 months if req	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST				
AFFIDAVIT I am the affiant and I hereby certify that all requirements of the statutes, rules and relations promulgated to regulate the oil and gas industry have been fully complied and the statements herein are complete and correct to the best of my knowledge.	d with Letter of Confidentiality Received				
Signature: The Signature Signature Signature Signature	Wireline Log Received Geologist Report Received				
Title: Agent Date: 8/18/2011	UIC Distribution ALT [] Approved by: 126 Date: 8 26 L				

Title: Agent

Side Two

Operator Name: <u>Birk</u>	Petroleum		Lease N	lame: _F	Parmely C		_Well #:22	2	
ec. 30 Twp.22	s. R. <u>17</u>	✓ East West	County:	Coffe	y			•	
ne tool open and clos	sed, flowing and shus if gas to surface to	nd base of formations p ut-in pressures, whethe est, along with final cha I well site report.	r shut-in press	ure reac	ched static level,	hydrostatic pres	sures, bottom	hole temp	erature, fluid
Drill Stem Tests Taken .			Log Formation (Top), Dep			nd Datum	7	✓ Sample	
amples Sent to Geol	ogical Survey	Yes No		Name Squirrel Sand		Тор 97 0		Datum +70	
	i Electronically	Yes No Yes No					970	·	. •
st All E. Logs Rung:									
		CASIN Report all strings s	NG RECORD et-conductor, sur	Ne		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	. Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used		and Percent additives
Surface Casing	9 7/8	7"	17#		40'	Portland	15	calcium	
Longstring	6 1/8	2 7/8	6.5#		964'	Portland	120		
		ADDITION	IAI CEMENTIN	IG / SOI	JEEZE RECORD		<u> </u>		
Purpose: —— Perforate —— Protect Casing	Depth Top Bottom	Type of Cement # Sack							
Plug Back TD Plug Off Zone							10-10-10-10-10-10-10-10-10-10-10-10-10-1		
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/I				Acid, Fracture, Shot, Cement Squeeze Record(Amount and Kind of Material Used) Depth				Depth
None Open hole comp		letion 964-980			Frac w/42 S	κ '	·		964-980
								R	ECEIVEI
									JG 2 2 20
TUBING RECORD:	Size:	Set At:	Packer At	•	Liner Run:	Yes No)	KC	C WICH
Date of First, Resumed	Production, SWD or El	NHR. Producing N	Method: ☑ Pumping	g 🗆	Gas Lift 🔲 C	Other (Explain)			
Estimated Production Per 24 Hours	Oil 1	Bbls. Gas	Mcf	Wat	er B	bls.	Gas-Oil Ratio		Gravity
DISPOSITIO	ON OF GAS:		METHOD OF				PRODUCT	ION INTER	VAL:
Vented Sold	_	Other (Specify)	Perf. [Dually (Submit)		nmingled mit ACO-4)			

802 N. Industrial Rd. P.O. Box 664 Iola, Kansas 66749 Phone: (620) 365-5588

Payless Co

CONDITIONS

Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalls, roadways, chiveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unbading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request.

NOTICE TO OWNER

Failure of this contractor to pay those persons supplying material or services to complete this contractor an result in the filing of a mechanic's lien on the property which is the subject of this contract.

GRAND TOTAL

SHIP TO:

SOLD TO:

H & B COOP VENTURES / PIRK ONE TO SEE WITH WAYSIDE RD N I MI TO

		ANT THE TON- IS TO A SERVICE OF THE PERSON O		HELL W	W 1/2 MI 2c PARMEL C KS 66857			
TIME	FORMULA ***	LOAD SIZE	√ YARDS ORDERED √ → √ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓ ✓		DRIVER/TRUCK # 3/-		PLANT/TRANSACTION #	
01:11:570	1211	12.00 yd	12.00 75	CAL. 00	in the second	% AIR 3.98		
· 译字 DATE 图写	a Versilies in	LOAD#	YARDS DEL * 1	A BATCH#	WATER TRIM	SLUMP #	TICKET NUMBER 3/3	
07-12-11	n Date Teday	**	84.00 yd 12.00 yd	17503	6/yd 70.0	4.70 in	29571	
Contains Portland. Ceme CAUSE BURNS: Avoid Contact With Skin or Ey Attiention. KEEP CHILDR CONCRETE is a PERISHAB LEAVING the PLANT. ANY	WARNING TING TO THE SKIN A Int. Weer Rubber Boots and Gloves. P Contact With Eyes and Protonged C IES. AWAY. BLE COMMODITY and BECOMES the PROF CHANGES OR CANCELLATION of ORIGE	ROLONGED CONTACT MAY ontact With Skin In Case of mitation Cersists, Get Medical	AGE RELEASE D BE MADE INSIDE CURB LINE) ack in preserving mission that the skize and weight of his to the premises and/or adjacent to the premises and/or adjacent this lead where you desire it, it is hat we can, but in order to do this in the RELEASE reserving him and thom any damage that may occur t property, buildings, solewalks, ery of this material, and that you	Excessive Water is Detrimental to Concrete Performance H ₂ 0 Added By Request/Authorized By GAL X WEIGHMASTER				
TELEPHONED to the OFFICE BEFORE LOADING STARTS. The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed. All accounts not paid within 30 days of defivery will bear interest at the rate of 24% per annum. Not Responsible for Reactive Aggregate or Color Quality. No Claim, Allowed Unless Made at Time Matriaral is Defivered. A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks. Excess Delay Time Charged @ \$50/HR. CODE DESCRIPTION			NOTICE: MY SIGNATURE BEL NOTICE AND SUPPLIER WI WHEN DELIVERING INSIDE CU LOAD RECEIVED BY	OW INDICATES THAT I HAVE RILL NOT BE RESPONSIBLE FOURBLINE.	EXTENDED PRICE			
12.00	WELL TRUCKING	MELT YOUR OF	CAN NOT BEEN	7	10.00	10,08	012. (M) 127. (M)	
		C WIC	RECEIVI AUG 2 2	1 1 1	**	in the second se		
RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELLAY EXPLANATION/C	/LINDER TEST TAKEN 💃	TIME ALLOWED	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	1937,00	
LEFT PLANT	ARRIVED JOB	START UNLOADING	1: JUSE NOT READY 2: SLOW POUR OR PUMP 3: TRUCK AHEAD ON JOB 4: CONTRACTOR BROKE DOWN 5: ADDED WATER	6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	TIME DUE	AR % 300 Stal & der # ADDITIONAL CHARGE	65.33 1102.33	
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME			DELAY TIME	ADDITIONAL CHARGE 2		
	1				1 h. Se	1 1 km -	7	