

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P.O. Box 159
Address 2: _____
City: St. Elmo State: IL Zip: 62458 + _____
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evan's Energy Development
Wellsite Geologist: None
Purchaser: Coffeyville Resources

API No. 15 - 15-091-23463-00-00
Spot Description: _____
SE NE SE SE Sec. 29 Twp. 14 S. R. 22 East West
880 Feet from North / South Line of Section
0 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sugar Ridge Farms Well #: GH2
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: 1005.27 Kelly Bushing: N/A
Total Depth: 890 Plug Back Total Depth: 879
Amount of Surface Pipe Set and Cemented at: 30' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 880
feet depth to: D w/ 107 sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
7/8/11 7/11/11 7/11/11
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Zane Belden
Title: Authorized Agent Date: 8/11/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____ RECEIVED
 Confidential Release Date: _____ AUG 15 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dig Date: 8/23/11
KCC WICHITA

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: GH2
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	N/A	30'	Portland	10	Consolidated
Production	5 5/8	2 7/8"	6.5	879	50/50 Poz	107	Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	21 shots from 847.0-857.0	2" DML RTG	847.0
			857.0

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>879</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: ENHR	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbls. <u>NA</u> Gas Mcf <u>NA</u> Water Bbbls. <u>NA</u> Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION RECEIVED AUG 15 2011
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 32657
LOCATION Ottawa KS
FOREMAN Fred Mader

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/8/11	3392	Sugar Ridge Farms #GH-7	SE 29	14	22	JO
CUSTOMER DEZ Exploration			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 901 N. Elm St.			506	Fred	Safety Mtg	
CITY STATE ZIP CODE St Elmo IL 62458			368	Ken	KN	
			369	Cecil	CHP	
			510	Tim	TL	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 890' CASING SIZE & WEIGHT 2 7/8 EUE
CASING DEPTH 890' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
DISPLACEMENT 51BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Estab high circulation. Mix Pump 107 SKS 50/50 Por Mix Cement 2% Gel 5% Salt
5th Kol Seal/ok. Cement to surface. Flush pump & lines clean.
Displace 2 1/2" Rubber plug to casing TD w/ 5.0 BBLs
Fresh water. Pressure to 750 PSI. Hold pressure for
30 min MIT. Release pressure to set float valve.
Slurry in casing

Evans Energy Dev. Inc.

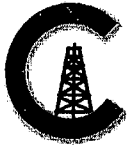
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	30	MILEAGE		120 ⁰⁰
5402	890'	Casing footage		N/C
5407	Minimum	Ton Miles		330 ⁰⁰
5502C	2 hrs	80 BBL Vac Truck		180 ⁰⁰
1124	107 SKS	50/50 Por Mix Cement		1118 ¹⁵
1118B	280 ^{1/2}	Premium Gel		56 ⁰⁰
1111	207 ^{1/2}	Granulated Salt		72 ⁴⁵
1110A	535 ^{1/2}	Kol Seal		235 ⁴⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
				RECEIVED
<u>WO# 242602</u>				AUG 15 2011
				KCC WICHITA
				7.525% SALES TAX 113 ⁶³
				ESTIMATED TOTAL 3128 ⁶³

Revin 3737

AUTHORIZATION Deke Boden TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242602

Invoice Date: 07/15/2011 Terms: 0/0/30,n/30

Page 1

D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618)829-3274

SUGAR RIDGE FARMS GH-2
32657
SE 29-14-22 JO
07/08/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	107.00	10.4500	1118.15
1118B	PREMIUM GEL / BENTONITE	280.00	.2000	56.00
1111	GRANULATED SALT (50 #)	207.00	.3500	72.45
1110A	KOL SEAL (50# BAG)	535.00	.4400	235.40
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 CASING FOOTAGE	880.00	.00	.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts:	1510.00	Freight:	.00	Tax:	113.62	AR	3228.62
Labor:	.00	Misc:	.00	Total:	3228.62		
Sublt:	.00	Supplies:	.00	Change:	.00		

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AUG 15 2011

Signed _____

Date **KCC WICHITA**

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583,7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CASING MECHANICAL INTEGRITY TEST

DOCKET # _____

Disposal Enhanced Recovery:

NE SE SE, Sec 29, T 14 S, R 22 E/W

NW

Repressuring
Flood
Tertiary

880 Feet from South Section Line
0 Feet from East Section Line

Date injection started _____
API #15 - 091 - 23465

Lease Sugar Ridge Farms Well # GH-2
County Johnson

Operator: D+Z Exploration, Inc.
Name & Address 901 N. Elm St.
PO Box 15A
St. Elmo, IL 62458

Operator License # 34339
Contact Person David Belden
Phone 618-829-3274

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____
Conductor Surface Production Liner Tubing
Size _____ 7" _____ 2 1/2" _____
Set at _____ 30' _____ 879' _____
Cement Top _____ 0 _____ 0 _____
" Bottom _____ 30' _____ 879' _____
DV/Perf. _____ TD (and plug back) _____ 890 _____ ft. depth
Packer type _____ Size _____ Set at _____
Zone of injection _____ ft. to ft. _____ Perf. or open hole _____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.
I Pressures: 800 800 800 Set up 1 System Pres. during test _____
L Set up 2 Annular Pres. during test _____
D Set up 3 Fluid loss during test _____ bbls.
D Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Rubber Plug

Test Date 7-8-11 Using Consolidated Company's Equipment

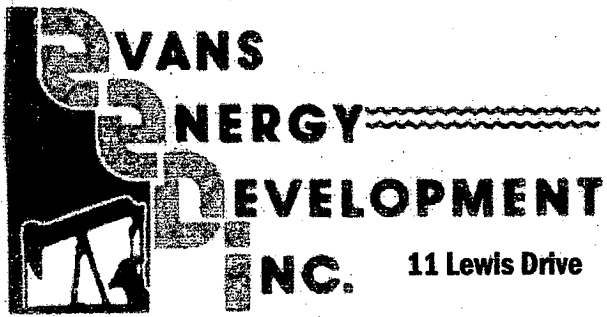
The operator hereby certifies that the zone between 0 feet and 879 feet

was the zone tested Deke Belden Signature Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent Tanya C. Herman Title Brett Witness: Yes No _____
REMARKS: Well not perforated

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

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AUG 15 2011
KCC WICHITA



**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #GH2
API # 15-091-23,463
July 8 - July 9, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
14	soil & clay	14
11	shale	25
23	lime	48
12	shale	60
7	lime	67
8	shale	75
6	lime	81
2	shale	83
17	lime	100
20	shale	120
17	lime	137
12	shale	149
7	lime	156
9	shale	165
35	lime	200
18	shale	218
10	lime	228
20	shale	248
7	lime	255
3	shale	258
8	lime	266
47	shale	313
24	lime	337
5	shale	342
25	lime	367
3	shale	370
5	lime	375
3	shale	378
9	lime	387 base of the Kansas City
175	shale	562
5	lime	567
10	shale	577
4	lime	581
24	shale	605
1	coal	606
87	shale	693

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4	lime	697
27	shale	724
9	oil sand	733 lite brown, good sand
17	shale	750
1	coal	751
45	shale	796
1	coal	797
27	shale	824
1	coal	825
22	shale	847
8	oil sand	855 brown, good oil sand
35	shale	890 TD

Drilled a 9 7/8" hole to 31'
Drilled a 5 5/8" hole to 890'

Set 31' of 7" surface casing cemented with 6 sacks of cement.

Set 880' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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