

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P.O. Box 159
Address 2: _____
City: St. Elmo State: IL Zip: 62458 + _____
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evan's Energy Development
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7/8/11 7/11/11 7/11/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-23464-00-00
Spot Description: _____
E2 E2 E2 SE Sec. 29 Twp. 14 S. R. 22 East West
1,320 Feet from North / South Line of Section
0 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Sugar Ridge Farms Well #: GH3
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: 1010.01 Kelly Bushing: N/A
Total Depth: 887 Plug Back Total Depth: 877
Amount of Surface Pipe Set and Cemented at: 30' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 877
feet depth to: Ø w/ 108 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Authorized Agent Date: 8/11/11

KCC Office Use ONLY
RECEIVED
Date: AUG 15 2011
 Letter of Confidentiality Received
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/23/11
KCC WICHITA

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: GH3
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	N/A	30'	Portland	10	Consolidated
Production	5 5/8	2 7/8"	6.5	877	50/50 Poz	108	Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	26 shots from 848.0-860.0	2" DML RTG	848.0
			860.0

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>877</u> Packer At: <u>No</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: ENHR	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity NA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: RECEIVED AUG 15 2011
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 32658
LOCATION Ottawa KS
FOREMAN Fred Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/9/11	3392	Sugar Ridge Farms # GH-3	SE 29	14	22	JO
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
ST. Elmo			IL			
62458			506			
			368			
			370			
			548			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 887' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 877' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.1 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 BPM

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel
Flush. Mix + Pump 109 SKS 50/50 Poz Mix Cement 2 7/8 Gel
5% Salt 5# Kol Seal/sk. Cement to surface. Flush pump +
lines clean. Displace 2 1/2" Rubber plug to casing TD w/
5.1 BBL Fresh water pressure to 550# PSI. Hold
pressure for 30 min MIT. Release pressure to set float
Value. Shut in casing

Evans Energy Dev Inc (trans) Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		925 ⁰⁰
5406	30 mi	MILEAGE		120 ⁰⁰
5402	877'	Casing footage		NK
5407	Minimum	Ton Miles		330 ⁰⁰
5302C	2 hrs	80 BBL Vac.		180 ⁰⁰
5408		Weekend Surcharge		NK
1124	108 SKS	50/50 Poz Mix Cement		1128 ⁶⁰
1118B	282 [#]	Premium Gel		56 ⁴⁰
1111	209 [#]	Granulated Salt		23 ¹⁵
1110A	540 [#]	Kol Seal		237 ⁶⁰
4402	1	2 1/2" Rubber plug		28 ⁰⁰
		<u>W/D # 242605</u>		
			7.525%	SALES TAX
				ESTIMATED
				TOTAL

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114⁶⁶
3243⁴¹

Revin 9737

AUTHORIZATION Depe Bollen TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242605

Invoice Date: 07/15/2011 Terms: 0/0/30,n/30

Page 1

D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618)829-3274

SUGAR RIDGE FARMS GH-3
32658
SE 29-14-22 JO
07/09/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	108.00	10.4500	1128.60
1118B	PREMIUM GEL / BENTONITE	282.00	.2000	56.40
1111	GRANULATED SALT (50 #)	209.00	.3500	73.15
1110A	KOL SEAL (50# BAG)	540.00	.4400	237.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	975.00	975.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	877.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
370 WEEK-END SURCHARGE	.00	.00	.00
548 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1523.75 Freight: .00 Tax: 114.66 AR 3243.41
 Labor: .00 Misc: .00 Total: 3243.41
 Sublt: .00 Supplies: .00 Change: .00

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Signed _____

Date KCC WICHITA

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, Ks
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, Ks
785/242-4044

THAYER, Ks
620/839-5269

WORLAND, WY
307/347-4577

CASING MECHANICAL INTEGRITY TEST

DOCKET # _____

Disposal Enhanced Recovery:

E2 E2 SE, Sec 29, T 14S, R 220EW

Repressuring
Flood
Tertiary

1320 Feet from South Section Line
0 Feet from East Section Line

Date injection started _____
API #15 - 091 - 23464

Lease Sugar Ridge Farms Well # 6H3
County Johnson

Operator: D+Z Exploration, Inc.
Name & Address 901 N. Elm St.
PO Box 159
St. Elmo, IL 62458

Operator License # 34339
Contact Person David Belden
Phone 618-829-3274

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____
Conductor Surface Production Liner Size Tubing
Size _____ 7" 2 7/8" _____ Size _____
Set at _____ 30' 877' _____ Set at _____
Cement Top _____ 0 _____ Type _____
" Bottom _____ 30' 877' _____
DV/Perf. _____ TD (and plug back) _____ 887 ft. depth
Packer type _____ Size _____ Set at _____
Zone of injection _____ ft. to ft. _____ Perf. or open hole _____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.
I
E Pressures: 750 750 750 Set up 1 System Pres. during test _____
L Set up 2 Annular Pres. during test _____
D Set up 3 Fluid loss during test _____ bbls.
D
A
T
A

Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Rubber Plug

Test Date 7-9-11 Using Consolidated Company's Equipment

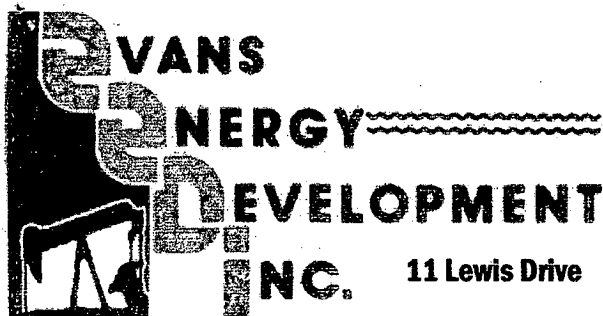
The operator hereby certifies that the zone between 0 feet and 877 feet

was the zone tested Depe Belden Signature _____ Title _____

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent Taylor C. Horvath Title Perit Witness: Yes _____ No
REMARKS: Well not perforated

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

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**EVANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #GH3
API # 15-091-23,464
July 8 - July 9, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
7	shale	25
28	lime	53
11	shale	64
8	lime	72
18	shale	90
14	lime	104
19	shale	123
20	lime	143
5	shale	148
56	lime	204
18	shale	222
9	lime	231
19	shale	250
6	lime	256
5	shale	261
8	lime	269
47	shale	316
7	lime	323
2	shale	325
16	lime	341
4	shale	345
26	lime	371
3	shale	374
7	lime	381
3	shale	384
7	lime	391 base of the Kansas City
174	shale	565
3	lime	568
3	shale	571
3	lime	574
28	shale	602
4	lime	606
2	shale	608
1	coal	609
2	shale	611

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3	lime	614
87	shale	701
2	lime	703
20	shale	723
6	oil sand	729 brown, good sand
2	broken sand	731 brown sand & grey shale
19	shale	750
1	coal	751
30	shale	781
1	coal	782
43	shale	825
1	coal	826
23	shale	849
8	oil sand	857 black, good bleeding & good sand
30	shale	887 TD

Drilled a 9 7/8" hole to 30'
 Drilled a 5 5/8" hole to 887'

Set 30' of 7" surface casing cemented with 6 sacks of cement.

Set 877' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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