

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339  
Name: D & Z Exploration, Inc.  
Address 1: P.O. Box 159  
Address 2: \_\_\_\_\_  
City: St. Elmo State: IL Zip: 62458 + \_\_\_\_\_  
Contact Person: Zane Belden  
Phone: ( 618 ) 829-3274  
CONTRACTOR: License # 8509  
Name: Evan's Energy Development  
Wellsite Geologist: None  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW
- Gas     D&A     ENHR     SIGW
- OG     GSW     Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD
- Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_
- Commingled    Permit #: \_\_\_\_\_
- Dual Completion    Permit #: \_\_\_\_\_
- SWD    Permit #: \_\_\_\_\_
- ENHR    Permit #: \_\_\_\_\_
- GSW    Permit #: \_\_\_\_\_

7/11/11	7/12/11	7/12/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23466-00-00

Spot Description: \_\_\_\_\_

SE NE NE SE Sec. 29 Twp. 14 S. R. 22  East  West  
2,200 Feet from  North /  South Line of Section  
0 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Johnson

Lease Name: Sugar Ridge Farms Well #: GH5

Field Name: Gardner South

Producing Formation: Bartlesville

Elevation: Ground: 1013.25 Kelly Bushing: N/A

Total Depth: 913 Plug Back Total Depth: 903

Amount of Surface Pipe Set and Cemented at: 30' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 903

feet depth to: 0 w/ 122 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Zane Belden

Title: Authorized Agent Date: 8/11/11

KCC Office Use ONLY

Letter of Confidentiality Received

Date: \_\_\_\_\_ **RECEIVED**

Confidential Release Date: \_\_\_\_\_ **AUG 15 2011**

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT  I  II  III Approved by: DJG Date: 8/23/11 **KCC WICHITA**





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 32669  
LOCATION Ottawa KS  
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7/2/11	3392	Sugar Ridge Farms #G#5	SE 29	14	22	JD
CUSTOMER			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
ST Elmo			IL			
62458			GM			

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 913' CASING SIZE & WEIGHT 2 1/2" EVE  
 CASING DEPTH 903' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Plug  
 DISPLACEMENT 5.25 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 6 BPM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush.  
 Mix Pump 122 SKS 50/50 Poz Mix Cement 2% Gel 5% Salt  
 5# Kal Seal/sk. Cement to surface. Flush pump & lines  
 clean. Displace 2 1/2" Rubber plug to casing TD w/ 5.25 BBL  
 fresh water. Pressure to 800# pst. Hold pressure for  
 30 min MIT. Release pressure to set float valve.  
 Shut in casing

Evans Energy Dev. Inc. (Travis) Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 <sup>00</sup>
5406	30mi	MILEAGE		120 <sup>00</sup>
5402	903	Casing footage		N/C
5407	Minimum	Ton Miles		330 <sup>00</sup>
5502C	2hrs	60 BBL Vae Truck		180 <sup>00</sup>
1124	122 SKS	50/50 Poz Mix Cement		1274 <sup>90</sup>
118B	305 <sup>#</sup>	Premium Gel		61 <sup>00</sup>
111	236 <sup>#</sup>	Granulated Salt		82 <sup>60</sup>
110A	610 <sup>#</sup>	Kal Seal		268 <sup>40</sup>
4402	1	2 1/2" Rubber Plug		26 <sup>00</sup>
			RECEIVED	
			AUG 15 2011	
			KCC WICHITA	
			7.525%	
			SALES TAX ESTIMATED	129 <sup>06</sup>
			TOTAL	3448 <sup>96</sup>

Ravin 3737

AUTHORIZATION Deke Baker TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 242677

Invoice Date: 07/19/2011 Terms: 0/0/30,n/30 Page 1

D & Z EXPLORATION  
901 N. ELM ST.  
P.O. BOX 159  
ST. ELMO IL 62458  
(618) 829-3274

SUGAR RIDGE FARMS GH-5  
32669  
SE 29-14-22 JO  
07/12/2011  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	122.00	10.4500	1274.90
1118B	PREMIUM GEL / BENTONITE	305.00	.2000	61.00
1111	GRANULATED SALT (50 #)	236.00	.3500	82.60
1110A	KOL SEAL (50# BAG)	610.00	.4400	268.40
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	903.00	.00	.00
503 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1714.90 Freight: .00 Tax: 129.06 AR 3448.96  
Labor: .00 Misc: .00 Total: 3448.96  
Sublt: .00 Supplies: .00 Change: .00

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Signed \_\_\_\_\_ Date KCC WICHITA

CASING MECHANICAL INTEGRITY TEST

DOCKET # \_\_\_\_\_

Disposal  Enhanced Recovery: \_\_\_\_\_

NE NE SE, Sec 29, T 14 S, R 22 EW

Repressuring

2200 Feet from South Section Line

Flood

0 Feet from East Section Line

Tertiary

Date injection started \_\_\_\_\_

Lease Sugar Ridge Farms Well # GHS

API #15 - 091 - 23466

County Johnson

Operator: D+Z Exploration, Inc.

Operator License # 31339

Name & 90 N. Elm St.

Contact Person David Belden

Address P.O. Box 159

Phone 618-829-3274

St. Elmo, IL 62458

Max. Auth. Injection Press. \_\_\_\_\_ psi; Max. Inj. Rate \_\_\_\_\_ bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

	Conductor	Surface	Production	Liner	Size	Tubing
Size	_____	<u>7"</u>	<u>2 7/8"</u>	_____	_____	_____
Set at	_____	<u>30'</u>	<u>903'</u>	_____	Set at _____	_____
Cement Top	_____	<u>0</u>	<u>0</u>	_____	Type _____	_____
" Bottom	_____	<u>30'</u>	<u>903'</u>	_____	_____	_____
DV/Perf.	_____	_____	_____	_____	_____	_____
Packer type	_____	_____	_____	_____	_____	_____
Zone of injection	_____	_____	_____	_____	_____	_____

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 10 Min. 20 Min. 30 Min.

I  
E Pressures: 800 800 800 Set up 1 System Pres. during test \_\_\_\_\_  
L Set up 2 Annular Pres. during test \_\_\_\_\_  
D Set up 3 Fluid loss during test \_\_\_\_\_ bbls.

A Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Rubber Plug

Test Date 7-12-11 Using Consolidated Company's Equipment

The operator hereby certifies that the zone between 0 feet and 903 feet

was the zone tested David Belden Signature Title

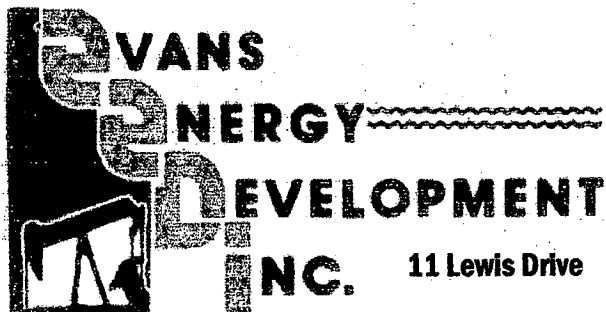
The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent Taylor C. Herman Title Pert II Witness: Yes \_\_\_\_\_ No

REMARKS: Well not perforated RECEIVED

Origin. Conservation Div.;  KDHE/T;  Dist. Office; **AUG 15 2011**

Computer Update **KOC WICHITA 84**



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

D & Z Exploration, Inc.  
Sugar Ridge Farms #GH5  
API # 15-091-23,466  
July 11 - July 12, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil & clay	12
23	shale	35
6	lime	41
2	shale	43
18	lime	61
12	shale	73
6	lime	79
8	shale	87
23	lime	110
18	shale	128
20	lime	148
8	shale	156
55	lime	211
18	shale	229
7	lime	236
21	shale	257
4	lime	261
8	shale	269
7	lime	276
33	shale	309
4	lime	313
9	shale	322
20	lime	342
2	shale	344
4	lime	348
7	shale	355
23	lime	378
5	shale	383
14	lime	397 base of the Kansas City
175	shale	572
3	lime	575
12	shale	587
5	lime	592
17	shale	609
3	lime	612
2	shale	614

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1	coal	615
42	shale	657
2	lime	659
13	shale	672
5	lime	677
55	shale	732
7	oil sand	739 lite brown, good sand
19	shale	758
2	coal	760
30	shale	790
1	coal	791
13	shale	804
1	coal	805
26	shale	831
1	coal	832
22	shale	854
8	oil sand	862 brown, good bleeding, good sand
13	shale	875
1	coal	876
37	shale	913 TD

Drilled a 9 7/8" hole to 29'  
 Drilled a 5 5/8" hole to 913'

Set 29' of 7" surface casing cemented with 5 sacks of cement.

Set 903' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

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