

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34339
Name: D & Z Exploration, Inc.
Address 1: P.O. Box 159
Address 2:
City: St. Elmo State: IL Zip: 62458
Contact Person: Zane Belden
Phone: (618) 829-3274
CONTRACTOR: License # 8509
Name: Evan's Energy Development
Wellsite Geologist: None
Purchaser: Coffeyville Resources

Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] WSW [] SWD [] SLOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW
[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:
7/8/11 7/11/11 7/11/11
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-2346X-00-00
Spot Description:
NE SE NE SE Sec. 29 Twp. 14 S. R. 22 [] East [] West
1,760 Feet from [] North [] South Line of Section
0 Feet from [] East [] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [] SE [] SW
County: Johnson
Lease Name: Sugar Ridge Farms Well #: GH4
Field Name: Gardner South
Producing Formation: Bartlesville
Elevation: Ground: 1015.15 Kelly Bushing: N/A
Total Depth: 915 Plug Back Total Depth: 904.5
Amount of Surface Pipe Set and Cemented at: 30' Feet
Multiple Stage Cementing Collar Used? [] Yes [] No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 906
feet depth to: 0 w/ 128 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: ppm Fluid volume: bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. [] East [] West
County: Permit #:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: [Signature]
Title: Authorized Agent Date: 8/11/11

KCC Office Use ONLY
[] Letter of Confidentiality Received RECEIVED
Date:
[] Confidential Release Date: AUG 15 2011
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
ALT [] I [] II [] III Approved by: Dg Date: 8/23/11

Operator Name: D & Z Exploration, Inc. Lease Name: Sugar Ridge Farms Well #: GH4
 Sec. 29 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8	7"	N/A	30'	Portland	10	Consolidated
Production	5 5/8	2 7/8"	6.5	904.5	50/50 Poz	128	Consolidated

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	21 shots from 857.0-867.0	2" DML RTG	857.0
			867.0

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>904.5</u> Packer At: <u>No</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED AUG 15 2011
Date of First, Resumed Production, SWD or ENHR: ENHR		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
			NA

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 32666
LOCATION Ottawa KS
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
7/11/11	3392	Sugar Ridge Farms #64-3	SE 29	14	22	JD	
CUSTOMER		MIXTURE		TRUCK #	DRIVER	TRUCK #	DRIVER
D+Z Exploration		506		506	Fred	Safety Mfg	
MAILING ADDRESS		495		370	Casey	CK	
901 N. Elm St.		370			Arlen	ARM	
CITY	STATE	ZIP CODE			Derek	DM	
St Elmo	IL						

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 915' CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 905' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug
 DISPLACEMENT 5.2600 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5.3 PM

REMARKS: Establish circulation. Mix Pump 100# Premium Gel Flush.
Mix Pump sks 50/50 Poz Mix Cement 2% Gel 5% Salt
Cement to surface. Flush pump + lines clean. Displace
2 1/2" Rubber plug to casing TD w/ 5.26 BBL Fresh Water.
Pressure to 800# PSI. Hold pressure for 30 min MIT.
Release pressure to set float valve. Shut in casing.

Evans Energy Dev. Inc. (Travis)

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		975 ⁰⁰
5406	30 mi	MILEAGE		120 ⁰⁰
5402	905'	Casing Footage		NK
5407	Minimum	Ton Miles		330 ⁰⁰
55020	2 hrs	80 BBL Vac Truck		180 ⁰⁰
1124	128 sks	50/50 Poz Mix Cement		1332 ⁶⁰
1118B	315#	Premium Gel		63 ⁰⁰
1111	248#	Granulated Salt		86 ⁸⁰
1110A	640#	Kal Seal		281 ⁶⁰
4402	1	2 1/2" Rubber plug		28 ⁰⁰
WD# 242667			RECEIVED	
			AUG 15 2011	
			KCC WICHITA	
			7.525%	SALES TAX
				ESTIMATED
				TOTAL
				135 ²²
				3537 ²²

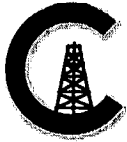
Revin 3737

AUTHORIZATION Duke Belen

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 242667

Invoice Date: 07/19/2011 Terms: 0/0/30,n/30

Page 1

D & Z EXPLORATION
901 N. ELM ST.
P.O. BOX 159
ST. ELMO IL 62458
(618) 829-3274

SUGAR RIDGE FARMS GH-4
32666
SE 29-14-22 JO
07/11/2011
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	128.00	10.4500	1337.60
1118B	PREMIUM GEL / BENTONITE	315.00	.2000	63.00
1111	GRANULATED SALT (50 #)	248.00	.3500	86.80
1110A	KOL SEAL (50# BAG)	640.00	.4400	281.60
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	975.00	975.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	905.00	.00	.00
510 MIN. BULK DELIVERY	1.00	330.00	330.00

Parts: 1797.00 Freight: .00 Tax: 135.22 AR 3537.22
Labor: .00 Misc: .00 Total: 3537.22
Sublt: .00 Supplies: .00 Change: .00

RECEIVED

AUG 15 2011

Signed _____

Date KCC WICHITA

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577

CASING MECHANICAL INTEGRITY TEST

DOCKET # _____

Disposal Enhanced Recovery:

SE NE SE, Sec 29, T 14 S, R 22 EW

Repressuring
Flood
Tertiary

1760 Feet from South Section Line
0 Feet from East Section Line

Date injection started _____
API #15 - 091 - 23465

Lease Sugar Ridge Farms Well # GH-4
County Johnson

Operator: D+2 Exploration, Inc.
Name & Address 901 N. Elm St.
PO Box 159
St. Elmo, IL 62458

Operator License # 34339
Contact Person David Belden
Phone 618-829-3274

Max. Auth. Injection Press. _____ psi; Max. Inj. Rate _____ bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size	_____	<u>7"</u>	<u>2 7/8"</u>	_____	_____	_____
Set at	_____	<u>30'</u>	<u>904'</u>	_____	_____	_____
Cement Top	_____	<u>0</u>	<u>0</u>	_____	_____	_____
" Bottom	_____	<u>30'</u>	<u>904'</u>	_____	_____	_____
DV/Perf.	_____	_____	_____	_____	<u>915</u>	_____ ft. depth
Packer type	_____	_____	_____	_____	_____	_____
Zone of injection	_____	_____	_____	_____	_____	_____

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F I E L D A T A Time: Start 10 Min. 20 Min. 30 Min.

Pressures: 800 800 800 Set up 1 | System Pres. during test _____
Set up 2 | Annular Pres. during test _____
Set up 3 | Fluid loss during test _____ bbls.

Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Rubber Plug

Test Date 7-11-11 Using Consolidated Company's Equipment

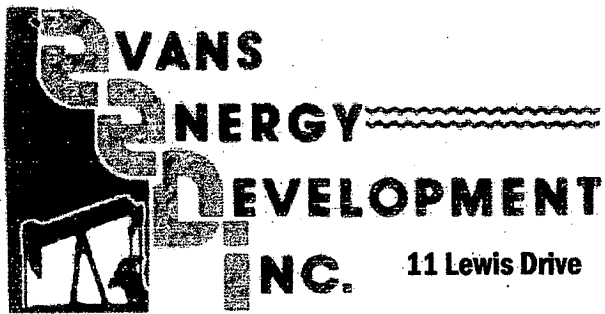
The operator hereby certifies that the zone between 0 feet and 904 feet

was the zone tested Fred Madu Signature _____ Title _____

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent Taylor C. Herunan Title PERT II Witness: Yes _____ No
REMARKS: Well not perforated

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

RECEIVED
AUG 15 2011
KCC Form U-7 6/84
KCC.WICHITA



11 Lewis Drive

Paola, KS 66071

Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

D & Z Exploration, Inc.
Sugar Ridge Farms #GH4
API # 15-091-23,465
July 9 - July 11, 2011

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
15	soil & clay	15
17	shale	32
29	lime	61
11	shale	72
7	lime	79
8	shale	87
22	lime	109
22	shale	131
40	lime	171
11	shale	182
27	lime	209
18	shale	227
8	lime	235
18	shale	253
9	lime	262
5	shale	267
7	lime	274
47	shale	321
24	lime	345
10	shale	355
22	lime	377
5	shale	382
5	lime	387
3	shale	390
5	lime	395 base of the Kansas City
173	shale	568
4	lime	572
13	shale	585
5	lime	590
29	shale	619
5	lime	624
86	shale	710
2	lime	712
21	shale	733
8	oil sand	741 lite brown, ggod sand
17	shale	758

RECEIVED

AUG 15 2011

KCC WICHITA

1	coal	759
30	shale	789
1	coal	790
15	shale	805
1	coal	806
26	shale	832
1	coal	833
24	shale	857
8	oil sand	865 black, good bleeding & good sand
50	shale	915 TD

Drilled a 9 7/8" hole to 27'

Drilled a 5 5/8" hole to 915'

Set 27' of 7" surface casing cemented with 5 sacks of cement.

Set 904.8' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, and 1 clamp.

RECEIVED
AUG 15 2011
KCC WICHITA