

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32710
Name: Laymon Oil II LLC
Address 1: 1998 Squirrel Rd
Address 2: _____
City: Neosho Falls State: KS Zip: 66758 + 7124
Contact Person: Michael Laymon
Phone: (620) 963-2495
CONTRACTOR: License # 32710
Name: Company Tools
Wellsite Geologist: none
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06-21/2011	06/23/2011	07/11/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15001-30207-00-00
Spot Description: _____
NE NW NW NE Sec. 12 Twp. 24 S. R. 18 East West
5,095 Feet from North / South Line of Section
2,145 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Allen
Lease Name: East JR Lewis Well #: 10-11
Field Name: Unnamed
Producing Formation: Tucker
Elevation: Ground: 971 Kelly Bushing: _____
Total Depth: 980 Plug Back Total Depth: 970
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 20
feet depth to: surface w/ 10 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Michael Laymon
Title: Owner Date: 8-10-11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____ **RECEIVED**
 Confidential Release Date: _____ **AUG 15 2011**
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/23/11

Operator Name: Laymon Oil II LLC Lease Name: East JR Lewis Well #: 10-11
 Sec. 12 Twp. 24 S. R. 18 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attached log
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10 1/4"	8 5/8"	24#	20'	common	10	
Production	6 1/8"	4 1/2"	10#	970'	portland	150	
Tubing		2 3/8"	4.7#	960'			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	924 - 960	400 gal hcl acid frac w 50 sks sand	924 - 960

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR: 07/15/2011	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. 4 Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: center; font-weight: bold; font-size: 1.2em;">AUG 15 2011</div>
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Laymon Oil II LLC
1998 Squirrel Rd
Neosho Falls, KS 66758

620-963-2495

fax 620-963-2921

Lease : Lewis Well # 10-11
API: 15-001-30207-00-00
Spud date: 06-21-2011
Completion date: 06-23-2011
12-24-18 Allen County

Formation	From	To
Soil	0	15
Lime	15	50
Shale	50	80
Lime	80	180
Shale	180	200
Lime	200	230
Shale	230	235
Lime	235	240
Shale	240	320
Lime	320	340
Shale	340	415
Lime	415	450
Shale	450	455
Lime	455	460
Shale	460	465
Lime	465	470
Shale	470	500
Lime	500	540
Shale	540	560
Lime	560	593
Shale	593	680
Lime	680	715
Shale	715	800
Lime	800	820
Bartlesville Sand	820	895
Shale	895	918
Tucker Sand	918	975
Shale	975	980
Total Depth		980

Set 20' of 8 5/8" surface, cemented w/ 10 sacks
Ran 970' of 4 1/2" pipe

RECEIVED
AUG 15 2011
KCC WICHITA

Phone 365-2201

Locally Owned and Operated
"Courtesy" - "Quality" - "Service"

Since 1903

THE NEW KLEIN LUMBER CO., INC.

MADISON & WALNUT

IOLA, KANSAS,

March 19, 20 11

Off _____

OLD TO Layman Oil BILLING ADDRESS _____

Delivered To _____ Loaded By _____ Hauled By _____

QUANTITY	DESCRIPTION	FEET	PRICE	TOTAL
200	Sack Portland Cement	200	9.45	1890.00
			6.47	137.97
				2027.97

CEIVED ABOVE IN GOOD ORDER _____

Revin 3958

4-10 East GR Lewis 10 sks. 4-10
 7-11 East GR Lewis 10 sks.
 8-11 East GR Lewis 10 sks
 7-11 East GR Lewis 10 sks
 13-11 D. Glue 10 sacks
 15-11 D. Glue 10 sacks
 m. Layman 1-11 10 sacks
 Husier 13-11 10 sacks
 Husier 14-11 10 sacks
 Rice 1-11 10 sacks
 10-11 East GR Lewis 10 sacks

RECEIVED
 AUG 15 2011
 KCC WICHITA

802 N. Industrial Rd.
P.O. Box 664
Iola, Kansas 66749
Phone: (620) 365-5588

Payless Concrete Products, Inc.



CONDITIONS
Concrete to be delivered to the nearest accessible point over passable road, under truck's own power. Due to delivery at owner's or intermediary's direction, seller assumes no responsibility for damages in any manner to sidewalks, roadways, driveways, buildings, trees, shrubbery, etc., which are at customer's risk. The maximum allotted time for unloading trucks is 5 minutes per yard. A charge will be made for holding trucks longer. This concrete contains correct water contents for strength or mix indicated. We do not assume responsibility for strength loss when water is added at customer's request.
NOTICE TO OWNER
Failure of this contractor to pay those persons supplying material or services to complete this contract can result in the filing of a mechanic's lien on the property which is the subject of this contract.

LA005
LAYMON OIL II, L.L.C.
1998 SQUIRREL RD.

NEOSHO FALLS KS
66758

LA672
LAYMON OIL
169 N TO SOUTH DAKOTA EAST
100 YARDS SOUTH IN GATE
LEWIS WELL # 10-11
IOLA, KS 66749

TIME	FORMULA	LOAD SIZE	YARDS ORDERED	% CAL	DRIVER/TRUCK	% ATP	PLANT/TRANSACTION #
12:38:49p	WELL	15.00 yd	16.00 yd	0.00	50 34	0.00	
DATE	LOAD #	YARDS DEL.	BATCH#	WATER TRIM	SLUMP	TICKET NUMBER	
06-23-11	1	15.00 yd	17231	G/yd -70.0	4.00 in	29405	

WARNING
IRRITATING TO THE SKIN AND EYES
Contains Portland Cement. Wear Rubber Boots and Gloves. PROLONGED CONTACT MAY CAUSE BURNS. Avoid Contact With Eyes and Prolonged Contact With Skin. In Case of Contact With Skin or Eyes, Flush Thoroughly With Water, If Irritation Persists, Get Medical Attention. KEEP CHILDREN AWAY.
CONCRETE IS A PERISHABLE COMMODITY AND BECOMES THE PROPERTY OF THE PURCHASER UPON LEAVING THE PLANT. ANY CHANGES OR CANCELLATION OF ORIGINAL INSTRUCTIONS MUST BE TELEPHONED TO THE OFFICE BEFORE LOADING STARTS.
The undersigned promises to pay all costs, including reasonable attorneys' fees, incurred in collecting any sums owed.
All accounts not paid within 30 days of delivery will bear interest at the rate of 24% per annum.
Not Responsible for Reactive Aggregate or Color Quality. No Claim Allowed Unless Made at Time Material is Delivered.
A \$25 Service Charge and Loss of the Cash Discount will be collected on all Returned Checks.
Excess Delay Time Charged @ \$50/HR.

PROPERTY DAMAGE RELEASE
(TO BE SIGNED IF DELIVERY TO BE MADE INSIDE CURB LINE)
Dear Customer-The driver of this truck in presenting this RELEASE to you for your signature is of the opinion that the size and weight of his truck may possibly cause damage to the premises and/or adjacent property if it places the material in this load where you desire it. It is our wish to help you in every way that we can, but in order to do this the driver is requesting that you sign this RELEASE relieving him and this supplier from any responsibility from any damage that may occur to the premises and/or adjacent property, buildings, sidewalks, driveways, curbs, etc., by the delivery of this material, and that you also agree to help him remove mud from the wheels of his vehicle so that he will not litter the public street. Further, as additional consideration, the undersigned agrees to indemnify and hold harmless the driver of this truck and this supplier for any and all damage to the premises and/or adjacent property which may be claimed by anyone to have arisen out of delivery of this order.
SIGNED

Excessive Water is Detrimental to Concrete Performance
H₂O Added By Request/Authorized By
GAL X
WEIGHMASTER
NOTICE: MY SIGNATURE BELOW INDICATES THAT I HAVE READ THE HEALTH WARNING NOTICE AND SUPPLIER WILL NOT BE RESPONSIBLE FOR ANY DAMAGE CAUSED WHEN DELIVERING INSIDE CURB LINE.
LOAD RECEIVED BY: *[Signature]*

QUANTITY	CODE	DESCRIPTION	UNIT PRICE	EXTENDED PRICE
15.00	WELL	WELL (10 SACKS PER UNIT)	15.00	76.00
1.00	TRUCKING	TRUCKING CHARGE	1.00	50.00

RETURNED TO PLANT	LEFT JOB	FINISH UNLOADING	DELAY EXPLANATION/CYLINDER TEST TAKEN	TIME ALLOWED
			1. JOB NOT READY 2. SLOW POUR OR PUMP 3. TRUCK AHEAD ON JOB 4. CONTRACTOR BROKE DOWN 5. ADDED WATER 6. TRUCK BROKE DOWN 7. ACCIDENT 8. CITATION 9. OTHER	
LEFT PLANT	ARRIVED JOB	START UNLOADING		TIME DUE
1:00	1:05			
TOTAL ROUND TRIP	TOTAL AT JOB	UNLOADING TIME		DELAY TIME

SubTotal \$	1190.00
Tax % 7.550	89.85
Total \$	1279.85
Order \$	1279.85
ADDITIONAL CHARGE 1	
ADDITIONAL CHARGE 2	
GRAND TOTAL	

RECEIVED
AUG 15 2011
KCC WICHITA