

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34439
Name: BOP West, LLC
Address 1: P.O. Box 129
Address 2: _____
City: Wooster State: OH Zip: 44691 + _____
Contact Person: Steve Sigler
Phone: (330) 264-8847
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Frank Mize
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
4/18/2011 4/23/2011 6/10/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 169-20326-00-00
Spot Description: _____
NE SE SW SW Sec. 21 Twp. 16 S. R. 1 East West
530 Feet from North / South Line of Section
1,170 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Saline
Lease Name: Max Redden Well #: 1
Field Name: Wildcat (Extension of New Field)
Producing Formation: Mississippi
Elevation: Ground: 1273 Kelly Bushing: 1282
Total Depth: 2680 Plug Back Total Depth: 2666
Amount of Surface Pipe Set and Cemented at: 220 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1500 ppm Fluid volume: 400 bbls
Dewatering method used: Haul free water. Remainder air dry.
Location of fluid disposal if hauled offsite:
Operator Name: Scott's Production, LLC
Lease Name: Hess License #: 34379
Quarter _____ Sec. 31 Twp. 15 S. R. 16S East West
County: Saline Permit #: E-23931

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8-11-11

KCC Office Use ONLY

RECEIVED
Date: AUG 15 2011
 Letter of Confidentiality Received
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: D.C. Date: 8/23/11
KCC WICHITA

Operator Name: BOP West, LLC Lease Name: Max Redden Well #: 1
 Sec. 21 Twp. 16 S. R. 1 East West County: Saline

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Compensated Neutron-Density, Dual Induction, Micro, Sonic Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Heebner Shale</td> <td>1802</td> <td>-520</td> </tr> <tr> <td>Lansing</td> <td>2009</td> <td>-727</td> </tr> <tr> <td>BKC</td> <td>2345</td> <td>-1063</td> </tr> <tr> <td>Marmaton</td> <td>2357</td> <td>-1075</td> </tr> <tr> <td>Cherokee</td> <td>2531</td> <td>-1249</td> </tr> <tr> <td>Mississippian</td> <td>2618</td> <td>-1336</td> </tr> <tr> <td>RTD</td> <td>2680</td> <td>-1398</td> </tr> </table>	Name	Top	Datum	Heebner Shale	1802	-520	Lansing	2009	-727	BKC	2345	-1063	Marmaton	2357	-1075	Cherokee	2531	-1249	Mississippian	2618	-1336	RTD	2680	-1398
Name	Top	Datum																							
Heebner Shale	1802	-520																							
Lansing	2009	-727																							
BKC	2345	-1063																							
Marmaton	2357	-1075																							
Cherokee	2531	-1249																							
Mississippian	2618	-1336																							
RTD	2680	-1398																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	220	Class A	140	2% Gel 3% CaCl
Production	7.875	5.5	14	2678	Class A	130	Thickset + 5# gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	2618-2623	150 gallons 15% MCA	2618-2623
4	2623-2628	500 gallons 18% Gelled Acid	2618-2628
		1000 gallons 15% NE	2618-2628

TUBING RECORD: Size: <u>2.375"</u> Set At: <u>2662</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																	
Date of First, Resumed Production, SWD or ENHR: <u>7/26/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____																
Estimated Production Per 24 Hours	<table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:10%;">Oil</td> <td style="width:10%;">Bbls.</td> <td style="width:10%;">Gas</td> <td style="width:10%;">Mcf</td> <td style="width:10%;">Water</td> <td style="width:10%;">Bbls.</td> <td style="width:10%;">Gas-Oil Ratio</td> <td style="width:10%;">Gravity</td> </tr> <tr> <td>3</td> <td> </td> <td>0</td> <td> </td> <td>24</td> <td> </td> <td>NA</td> <td> </td> </tr> </table>	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	3		0		24		NA	
Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity										
3		0		24		NA											

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2618-2628</u> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> <div style="text-align: right; font-weight: bold; font-size: 1.2em;">AUG 15 2011</div>
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Operator: BOP West, LLC
 Well: Max Redden #1
 Location: 2620' FSL 500' FWL Section 6-17S-1E
 Marion Co., KS
 API #: 15-115-21421-00-00

Tally Worksheet
 04/15/11

Zero-KB 9 ft. # Joints 65 Casing OD 5.5 Weight 14 New/Used Grade J-55 STC/LTC STC
 3 5.5 14 New J-55 Short Jt. STC
 2 5.5 14 New J-55 STC

Jt.	Length	Cumm Footage	Jt.	Length	Cumm Footage	Jt.	Length	Cumm Footage	Jt.	Length	Cumm Footage	Jt.	Length	Cumm Footage
1	5.10	5.10	26	40.17	1012.46	51	40.16	2015.66	76	0.00	2853.02	101	0.00	2853.02
2	40.12	45.22	27	40.09	1052.55	52	40.12	2055.78	77	0.00	2853.02	102	0.00	2853.02
3	40.13	85.35	28	40.12	1092.67	53	40.13	2095.91	78	0.00	2853.02	103	0.00	2853.02
4	40.03	125.38	29	40.15	1132.82	54	40.13	2136.04	79	0.00	2853.02	104	0.00	2853.02
5	40.08	165.46	30	40.13	1172.95	55	40.09	2176.13	80	0.00	2853.02	105	0.00	2853.02
6	40.22	205.68	31	40.11	1213.06	56	40.15	2216.28	81	0.00	2853.02	106	0.00	2853.02
7	40.11	245.79	32	40.17	1253.23	57	40.12	2256.40	82	0.00	2853.02	107	0.00	2853.02
8	40.11	285.90	33	40.11	1293.34	58	40.11	2296.51	83	0.00	2853.02	108	0.00	2853.02
9	40.15	326.05	34	40.16	1333.50	59	40.09	2336.60	84	0.00	2853.02	109	0.00	2853.02
10	40.18	366.23	35	40.11	1373.61	60	40.12	2376.72	85	0.00	2853.02	110	0.00	2853.02
11	40.19	406.42	36	40.13	1413.74	61	40.11	2416.83	86	0.00	2853.02	111	0.00	2853.02
12	40.14	446.56	37	40.17	1453.91	62	40.12	2456.95	87	0.00	2853.02	112	0.00	2853.02
13	40.13	486.69	38	40.13	1494.04	63	40.13	2497.08	88	0.00	2853.02	113	0.00	2853.02
14	40.09	526.78	39	40.07	1534.11	64	40.04	2537.12	89	0.00	2853.02	114	0.00	2853.02
15	40.12	566.90	40	40.12	1574.23	65	40.11	2577.23	90	0.00	2853.02	115	0.00	2853.02
16	42.12	609.02	41	40.11	1614.34	66	40.13	2617.36	91	0.00	2853.02	116	0.00	2853.02
17	42.16	651.18	42	40.13	1654.47	67	20.37	2637.73	92	0.00	2853.02	117	0.00	2853.02
18	40.15	691.33	43	40.12	1694.59	68	40.11	2677.84	93	0.00	2853.02	118	0.00	2853.02
19	40.12	731.45	44	40.10	1734.69	69	40.11	2717.95	94	0.00	2853.02	119	0.00	2853.02
20	40.14	771.59	45	40.10	1774.79	70	40.12	2758.07	95	0.00	2853.02	120	0.00	2853.02
21	40.16	811.75	46	40.16	1814.95	71	40.09	2798.16	96	0.00	2853.02	121	0.00	2853.02
22	40.13	851.88	47	40.14	1855.09	72	40.09	2838.25	97	0.00	2853.02	122	0.00	2853.02
23	40.13	892.01	48	40.11	1895.20	73	14.77	2853.02	98	0.00	2853.02	123	0.00	2853.02
24	40.13	932.14	49	40.14	1935.34	74	0.00	2853.02	99	0.00	2853.02	124	0.00	2853.02
25	40.15	972.29	50	40.16	1975.50	75	0.00	2853.02	100	0.00	2853.02	125	0.00	2853.02
Total	972.29		1003.21			877.52			0.00			0.00		

Column	Tallied Footage	Tallied # Joints	Run Footage	Run # Joints	Comments
1	972.29	25	972.29	25	
2	1003.21	25	1003.21	25	
3	877.52	23	702.34	18	
4	0.00	0	0.00	0	
5	0.00	0	0.00	0	
6	0.00	0	0.00	0	
7	0.00	0	0.00	0	
8	0.00	0	0.00	0	
9	0.00	0	0.00	0	
10	0.00	0	0.00	0	
Total	2853.02	73	2677.84	68	
Shoe			0.85		
Casing below KB*			-1.15		
Shoe @			2677.54	2.35	
Float @			2671.59		

C & G Drilling Crews ran 68 jts. (2677.84') 5.5" 14# casing + .85' float shoe to 2677.54'.
 Latch down 'insert @ 2671.59'. Centralizers @ 2672', 2591', 2511', 2067', 1985'. Filled casing
 @ 732' and 1695' going in. Circulated 20 minutes at TD. Consolidated pump 5 barrels water,
 15 bbls water + 2 sx metasilicate as flush, 5 barrels water, 130 sx. THICK SET + 5# KOL-SEAL
 @ yield of 1.75 ft3/sx. Displaced with 66 barrels of water. Good circulation throughout job. Final
 pumping pressure 800 PSIG. Bumped plug with 1200 PSIG. Plug held. Plug down @ 6:50 AM 4/24/11.

Shoe, float and centralizer depths are tally depths.
 Pipe is cut off. Will have bored collar welded on.
 4 joints 160.41 threads off transferred to next location.
 1 short joint 14.77 transferred to next location.

RTD 2680
 Tally TD 2683
 Logger TD 2679

*Negative number denotes top of casing above KB.

RECEIVED
 AUG 23 2011
 KCC WICHITA

CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30387
LOCATION Eureka, KS
FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 169-20326

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-24-11	1154	Max Redden #1	21	16S	1W	Saline
CUSTOMER <u>Bop West LLC - Buckeye</u>			C+G DRLLG (Dukes) (Ry)			
MAILING ADDRESS <u>P.O. Box 129</u>						
CITY <u>Wooster</u>	STATE <u>OH</u>	ZIP CODE <u>44691</u>				
JOB TYPE <u>Long string oil</u>						
TRUCK #			DRIVER	TRUCK #	DRIVER	
			<u>445</u>	<u>DAVE</u>		
			<u>515</u>	<u>DANNY/JOEY</u>		

HOLE SIZE 7 7/8" HOLE DEPTH 2680 CASING SIZE & WEIGHT 5 1/2" 14# new
 CASING DEPTH 2678' DRILL PIPE --- TUBING --- OTHER ---
 SLURRY WEIGHT 13.6 # SLURRY VOL 40.5 BBL WATER gal/sk 9.0 CEMENT LEFT in CASING 5.10'
 DISPLACEMENT 66 BBL DISPLACEMENT PSI 600-800 MIX PSI 200 RATE 5 BBL/min

REMARKS: Rig up to 5 1/2 casing, Pump 5 BBL water, 15 BBL metasilicate Pre Flush, 5 BBL water spacer, mixed 130 sks Thick Set cement w 5# Kol-Seal/sk @ 13.6#/gal, yield 1.75. Shut down wash out pump + lines. Release plug Displace with 66 BBL water. Final pumping pressure 800 psi, Bump plug to 1200psi. Wait two minutes + release pressure. Float + plug held good. Good circulation @ all times. Job complete

Centralizers on #1, #3, #5, #16, + #18

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	100	MILEAGE	4.00	4.00.00
1126A	130 SKS	Thick Set Cement	18.30	2379.00
1110A	650#	Kol-Seal 5#/sk	.44#	286.00
1111A	100#	metasilicate Pre Flush	1.90#	190.00
5407A	7.15 tons	Ton-mileage bulk truck	1.26	900.90
4159	1	Automatic Fill 5 1/2 Float Shoe	344.00	344.00
4454	1	5 1/2 Latch down plug	254.00	254.00
4130	5	5/8 x 7/8 Centralizers	48.00	240.00
RECEIVED				
AUG 23 2011				
KCC WICHITA				
			Sub total	5968.90
			7.39% SALES TAX	269.59
			ESTIMATED TOTAL	6238.49

Ravin 3737

AUTHORIZATION By Hand

TITLE Engineer

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240940

Invoice Date: 04/29/2011 Terms: 0/0/30,n/30

Page 1

BOP WEST, LLC
P.O. BOX 129
WOOSTER OH 44691
(330)264-8847

MAX REDDEN #1
30387
21-16S-1W
04-24-11
KS

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	130.00	18.3000	2379.00
1110A	KOL SEAL (50# BAG)	650.00	.4400	286.00
1111A	SODIUM METASILICATE	100.00	1.9000	190.00
4159	FLOAT SHOE AFU 5 1/2"	1.00	344.0000	344.00
4454	5 1/2" LATCH DOWN PLUG	1.00	254.0000	254.00
4130	CENTRALIZER 5 1/2"	5.00	48.0000	240.00

Description	Hours	Unit Price	Total
445 CEMENT PUMP	1.00	975.00	975.00
445 EQUIPMENT MILEAGE (ONE WAY)	100.00	4.00	400.00
515 TON MILEAGE DELIVERY	715.00	1.26	900.90

3007 Cement 5 1/2"

RECEIVED

AUG 23 2011

KCC WICHITA

Parts:	3693.00	Freight:	.00	Tax:	269.59	AR	6238.49
Labor:	.00	Misc:	.00	Total:	6238.49		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

WORLAND, WY
307/347-4577



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30385

LOCATION Eureka, KS

FOREMAN Shannon Felt

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 168-20326

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-11	1704	Max Redden #1	21	16S	1W	Saline
CUSTOMER BOP west 11c - Buckeye			C+6 DRLG			
MAILING ADDRESS P.O. Box 129			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Wooster STATE OH. ZIP CODE 44691			445	DAVE		
			491	Steve	(Eldorado truck)	

JOB TYPE Surface 0 HOLE SIZE 12 1/4 HOLE DEPTH 222 CASING SIZE & WEIGHT 8 5/8" 23#
 CASING DEPTH 224' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8 SLURRY VOL 33.6 WATER gall/sk 8.0 CEMENT LEFT in CASING 20'
 DISPLACEMENT 12.9 BBL DISPLACEMENT PSI 250 PSI MIX PSI 250 PSI RATE 4 BBL/min

REMARKS: Rig up to 8 5/8 casing, Break circulation with 10 BBL water, mix 140 SKS class "A" cement with 3% calcium, 2% gel, & 1/4" Flo-seal/sk. Displace with 12.9 BBL water, good circulation @ all times. NO cement to surface. Used a measuring line and cement was 7ft down. Rig said this would be OK. As soon as we shut it in, hole volume feel back. Job complete.

"Thanks Shannon & crew"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	775.00	775.00
5406	100	MILEAGE	4.00	400.00
11045	140 SKS	class "A" cement	14.25	1995.00
1102	400#	calcium chloride 3%	.70	280.00
1118 B	250#	gel 2%	.20	50.00
1107	35#	Flo-seal 1/4"/sk	2.22	77.70
5407A	6.58 ton	Ton-mileage bulk truck	1.26	829.08
			RECEIVED	
			AUG 23 2011	
			KCC WICHITA	
			sub total	4406.78
			7.3% SALES TAX	175.40
			ESTIMATED TOTAL	4582.18

Ravin 3737

AUTHORIZATION [Signature]

TITLE 240781

DATE 4-18-11

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 240781

Invoice Date: 04/25/2011 Terms: 0/0/30,n/30

Page 1

BOP WEST, LLC
P.O. BOX 129
WOOSTER OH 44691
(330)264-8847

MAX REDDEN #1
30385
21-16S-1W
04-18-11
KS

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	140.00	14.2500	1995.00
1102	CALCIUM CHLORIDE (50#)	400.00	.7000	280.00
1118B	PREMIUM GEL / BENTONITE	250.00	.2000	50.00
1107	FLO-SEAL (25#)	35.00	2.2200	77.70

Description	Hours	Unit Price	Total
445 CEMENT PUMP (SURFACE)	1.00	775.00	775.00
445 EQUIPMENT MILEAGE (ONE WAY)	100.00	4.00	400.00
491 TON MILEAGE DELIVERY	658.00	1.26	829.08

3008

Cement

RECEIVED
AUG 23 2011
KCC WICHITA

Parts:	2402.70	Freight:	.00	Tax:	175.40	AR	4582.18
Labor:	.00	Misc:	.00	Total:	4582.18		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, Ok
918/338-0808

ELDORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

GILLETTE, WY
307/686-4914

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