

KANSAS CORPORATION COMMISSION **ORIGINAL**  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 30259  
Name: Andy Werth dba Werth Exploration Trust  
Address 1: 1308 Schwaller Ave.  
Address 2: \_\_\_\_\_  
City: Hays State: KS Zip: 67601 + \_\_\_\_\_  
Contact Person: Andy Werth  
Phone: ( 785 ) 625-3531

CONTRACTOR: License # 33905  
Name: Royal Drilling Inc.  
Wellsite Geologist: Jeff Lawler  
Purchaser: Coffeyville Resources

**RECEIVED**

**AUG 17 2011**

**KCC WICHITA**

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

7-11-2011	7-18-2011	8-11-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26,159-00-00  
Spot Description: \_\_\_\_\_  
SE SW SE NW Sec. 7 Twp. 11 S. R. 20  East  West  
2,768 Feet from  North /  South Line of Section  
3,419 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW

County: Ellis  
Lease Name: Walz-Mustang Well #: 1  
Field Name: Mixer  
Producing Formation: NA  
Elevation: Ground: 2082 Kelly Bushing: 2087  
Total Depth: 3780 Plug Back Total Depth: NA  
Amount of Surface Pipe Set and Cemented at: 221 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1362 Feet  
If Alternate II completion, cement circulated from: 1362  
feet depth to: surface w/ 230 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 35000 ppm Fluid volume: 30 bbls  
Dewatering method used: Air dry  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Werth  
Title: owner Date: 8-16-11

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: DG Date: 8/23/11

Operator Name: Andy Werth dba Werth Exploration Trust Lease Name: Walz-Mustang Well #: 1  
 Sec. 7 Twp. 11 S. R. 20  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1536	+ 551
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Topeka	3125	-1038
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	3332	-1245
List All E. Logs Run:		Toronto	3352	-1265
Dual Induction Log, Dual Compensated		LKC	3368	-1281
Density/Neutron Log, Micro Log, Sonic Log, Bond Log		BKC	3591	-1504
		Arbuckle	3677	-1590

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23	221'	Common	150	2%Gel 3%CC
Production Casing	7 7/8"	5 1/2"	15.5	3778'	Common	200	10%Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-1362'	60/40 Pos	230	6%Gel

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2 SPF	3684'-3686'	Natural	
			<b>RECEIVED</b>
			<b>AUG 17 2011</b>
			<b>KCC WICHITA</b>

TUBING RECORD:	Size: <u>2 3/8"</u>	Set At: <u>3680'</u>	Packer At: <u>None</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>August 11, 2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>5</u>	Gas Mcf <u>0</u>	Water Bbls. <u>75</u>	Gas-Oil Ratio <u>NA</u> Gravity <u>NA</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3684'-3686'</u>
---	---	--

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5052

Date	Sec.	Twp.	Range	County	State	On Location	Finish
7-18-11	7	11	20	Ellis	Kansas		3:30AM
Lease <i>Watz-Mustang</i>		Well No. <i>1</i>		Location <i>Ellis 10 N 2W 14W 1/2 N E1/4</i>			
Contractor <i>Ford Drilling Rig 1</i>				Owner			
Type Job <i>Long string</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>7 7/8</i>		T.D. <i>3780</i>		Charge To <i>Worth Exploration</i>			
Csg. <i>5 1/2 15.50lb</i>		Depth <i>3778</i>		Street			
Tbg. Size		Depth		City State			
Tool <i>Port Collar #35</i>		Depth <i>1363</i>		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg. <i>26</i>		Shoe Joint <i>26</i>		Cement Amount Ordered <i>200 (Common 110 Salt 50 Plaster 1/16 Fl Seal 3 1/2 10-110 250 CASES)</i>			
Meas Line		Displace <i>894361</i>		Common			
<b>EQUIPMENT</b>				Poz. Mix			
Pumptrk <i>9</i>	No.	Cementer <i>Steve</i>		Gel:			
Bulktrk <i>14</i>	No.	Driver <i>Ford</i>		Calcium			
Bulktrk	No.	Driver <i>Conny</i>		Hulls			
<b>JOB SERVICES &amp; REMARKS</b>				Salt			
Remarks:				Flowseal			
Rat Hole <i>3Dsc</i>				Koi-Seal			
Mouse Hole <i>20ex</i>				Mud CLR 48. <i>5120 brnd</i>			
Centralizers <i>1, 2, 4, 6, 8, 10, 13, 16, 54</i>				CFL-117 or CD110. CAF 38			
Baskets <i>16 54</i>				Sand			
D/V or Port Collar <i>#35 @ 1363</i>				Handling			
<i>Land plug @ 1000 ps.</i>				Mileage			
				<b>FLOAT EQUIPMENT</b>			
<i>Float Held</i>				Guide Shoe			
				Centralizer <i>9</i>			
				Baskets <i>2</i>			
				AFU Inserts			
				Float Shoe <i>1</i>			
				Latch Down <i>1</i>			
				<i>Port Collar</i>			
				Pumptrk Charge			
				Mileage			
				Tax			
				Discount			
				Total Charge			
X Signature <i>[Signature]</i>							

**RECEIVED**  
**AUG 17 2011**

**KCC WICHITA**

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4873

Date	7-11-11	Sec	7	Twp	11	Range	20	County	Ellis	State	KS	On Location		Finish	Open
Lease	Waltz Mustang	Well No.	1	Location	Ellis, Russell, & Woodward Counties, KS										
Contractor	Reed #1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed												
Type Job	Surface	Charge To	Waltz Exploration												
Hole Size	12 1/4	T.D.	221	Depth											
Csg	8 5/8	Depth	221	Street											
Tbg. Size		Depth		City	State										
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor											
Cement Left in Csg	15	Shoe Joint		Cement Amount Ordered	150 lb in 30' cell 2/1/11										
Meas Line		Displace	1364												

### EQUIPMENT

Pumptrk	No	Cement	Helper	Common
Bulktrk	9	Driver	Driver	Poz. Mix
Bulktrk	13	Driver	Driver	Gel

### JOB SERVICES & REMARKS

Remarks	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
8 5/8 in. beam Bore Cement Mix 150 lb in 30' cell	CFL-117 or CD110, CAF 38
	Sand
	Handling
	Mileage

RECEIVED  
AUG 17 2011  
KCC WICHITA

### FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AEU Inserts
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage
	Tax
	Discount
X Signature	Total Charge

