

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30259
Name: Andy Werth dba Werth Exploration Trust
Address 1: 1308 Schwaller Ave.
Address 2: _____
City: Hays State: KS Zip: 67601 + _____
Contact Person: Andy Werth
Phone: (785) 625-3531
CONTRACTOR: License # 33905
Name: Royal Drilling Inc.
Wellsite Geologist: Jeff Lawler
Purchaser: NA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

7-19-2011	7-25-2011	7-25-2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 051-26,168-00-00

Spot Description: _____

SW SW NE SW Sec. 7 Twp. 11 S. R. 20 East West

1,458 Feet from North / South Line of Section

3,666 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Ellis

Lease Name: Walz-Mustang Well #: 2

Field Name: Mixer

Producing Formation: NA

Elevation: Ground: 2099 Kelly Bushing: 2104

Total Depth: 3830 Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at: 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 35000 ppm Fluid volume: 25 bbls

Dewatering method used: Air dry

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Andy Werth

Title: Owner Date: 8-16-11

KCC Office Use ONLY

- Letter of Confidentiality Received
- Date: AUG 18 2011
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 8/23/11

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Operator Name: Andy Werth dba Werth Exploration Trust Lease Name: Walz-Mustang Well #: 2
 Sec. 7 Twp. 11 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Dual Compensated Density/Neutron Log, Micro Log, Sonic Log	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1552</td> <td>+ 552</td> </tr> <tr> <td>Topeka</td> <td>3145</td> <td>-1041</td> </tr> <tr> <td>Heebner Shale</td> <td>3355</td> <td>-1251</td> </tr> <tr> <td>Toronto</td> <td>3377</td> <td>-1273</td> </tr> <tr> <td>LKC</td> <td>3393</td> <td>-1289</td> </tr> <tr> <td>BKC</td> <td>3614</td> <td>-1510</td> </tr> <tr> <td>Arbuckle</td> <td>3706</td> <td>-1602</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Anhydrite	1552	+ 552	Topeka	3145	-1041	Heebner Shale	3355	-1251	Toronto	3377	-1273	LKC	3393	-1289	BKC	3614	-1510	Arbuckle	3706	-1602
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23	222'	Common	150	2%Gel 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
..... Perforate				
..... Protect Casing				
..... Plug Back TD				
..... Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5304

Date	7-19-11	Sec.	7	Twp.	11	Range	20	County	Ellis	State	KS	On Location		Finish	4:30pm
Lease	Wattz Mustang			Well No.	2		Location Ellis - 1 Reviewed 2/11/11 by Finto								
Contractor	Royal #1			Owner				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface			Hole Size				12 1/4 T.D. 222							
Csg.	8 5/8			Depth				221 Charge To Worth Exploration Trust							
Tbg. Size				Depth				Street							
Tool				Depth				City State							
Cement Left in Csg.	15			Shoe Joint				The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace				133C Cement Amount Ordered 150 Com. 30/60 2% Gel							

EQUIPMENT

Pumptrk	No.	Cement Helper	1	Common	150
Bulktrk	9	Driver	2	Poz. Mix	
Bulktrk	14	Driver	3	Gel.	3

JOB SERVICES & REMARKS

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
8 5/8 on bottom Best Circulation.	Sand
Mix 150SKY Displace	Handling 138
Cement (Circulated)	Mileage

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FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	8 5/8 Swage
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge Surface

Mileage 32

X Signature		Tax	
		Discount	
		Total Charge	

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 5059

Date	7-25-11	Sec.	7	Twp.	11	Range	20	County	Ellis	State	Kansas	On Location		Finish	7/11/11					
Lease	Wertz-Mustang	Well No.	2		Location		Ellis N. to Review Rd 2W 12 1/2 N													
Contractor	Royal Drilling Rigi				Owner		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.													
Type Job	Plug		Hole Size		7 7/8		T.D.		3630											
Csg.	Depth		Tbg. Size		Depth		Tool		Depth		Charge To					Wertz Exploration Trust				
Cement Left in Csg.	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.		Cement Amount Ordered		245 100/40 4% bet													
Meas Line	Displace		EQUIPMENT		4lb Flo Seal															

Pumptrk	5	No.	Cementer	Steve	Common	147
Bulktrk	12	No.	Driver	Alende	Poz. Mix	98
Bulktrk		No.	Driver	Doug	Gel.	9

JOB SERVICES & REMARKS						
Remarks:	Hulls					
Rat Hole	30sx					
Mouse Hole	15sx					
Centralizers	Kol-Seal					
Baskets	Mud CLR 48					
D/V or Port Collar	CFL-117 or CD110 CAF 38					

1st Plug @	3650	25sx	RECEIVED AUG 18 2011 KCC WICHITA
2nd " "	1572	25sx	
3rd " "	800	100sx	
4th " "	270	40sx	
5th " "	70	10sx	

Rat Hole	30sx	Guide Shoe
Mouse Hole	15sx	Centralizer
		Baskets

245 3x Total	AFU Inserts
	Float Shoe
	Latch Down
	8 3/8 Wood Plug

Signature	Perdy K	Pumptrk Charge	plug
		Mileage	32
		Tax	
		Discount	
		Total Charge	