

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD.
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 30567
Name: RIG 6 DRILLING CO, INC.
Wellsite Geologist: _____
Purchaser: MACLASKEY

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
6/09/11 6/14/11 7/26/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 207-27860-0000
Spot Description: _____
NW SE SE SW Sec. 30 Twp. 25 S. R. 14 East West
570 Feet from North / South Line of Section
2,055 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: NORDMEYER Well #: 32-11
Field Name: QUINCY
Producing Formation: CATTLEMAN
Elevation: Ground: 992 EST Kelly Bushing: _____
Total Depth: 1369 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1355
feet depth to: SURFACE w/ 185 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gonda L. Morris
Title: Agent Date: 8/10/11

KCC Office Use ONLY

Letter of Confidentiality Received **RECEIVED**
Date: _____
 Confidential Release Date: AUG 15 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dig Date: 8/23/11

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Operator Name: PIQUA PETRO, INC. Lease Name: NORDMEYER Well #: 32-11
 Sec. 30 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8 5/8		40	15 Reg	15	
LONGSTRING	6.25	2 7/8		1355	60/40 POZ, OWC	135.50 TAIL IN	6% GEL, 1#PHENOSEAL PERSK
PRODUCTION		1		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	PERF FROM 1295.5 TO 1309.5 W/ 30 SHOTS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. 7/26/11		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf 1	Water Bbls. 1
			Gas-Oil Ratio 1:1
			Gravity 30

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <div style="text-align: center; border: 1px solid black; padding: 5px;"> RECEIVED AUG 15 2011 </div>
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RIG 6 DRILLING CO. INC

PO BOX # 227

R.K.'BUD' SIFERS
620 365 6294

IOLA, KS
66749

JOHN BARKER
620 365 7806

COMPANY: Piqua Petro, Inc
ADDRESS: 1331 xylan Road
Piqua, KS 66761

LEASE: Nordmeyer
COUNTY: Woodson
LOCATION: 570' FSL/2055 FEL
30/25/14

COMMENCED: June 09, 2011
COMPLETED: June 14, 2011

WELL #: 32-11
API#: 15-207-27,860

STATUS: Oil Well
TOTAL DEPTH: 1369'-6"

CASING: 40' 8 5/8 CSG
1355'-2 7/8 Consol cmt

15sx - surface

DRILLER'S LOG

3	SOIL AND CLAY	1244	1210 Sh
9	Cl	1290	1213 Ls
26	Sandstone	1293	Sh
136	Sh	1298	Sh w/ sa no odor
146	LS w/ sh	1305	Sh (mushy)
314	Sh	1307	Sa w/ sa sh no odor
497	Ls	1310	Sa fair to good odor
520	Sh	1369	Sa sh mushy
585	Ls		Sa good odor, show on pit
643	Sh		Sh w/ sa sh T.D.
724	LS w/ sa sh		
726	Co		
733	Ls		
740	Sa (fair odor)		
782	Ls w/ sa ls		
790	Sh		
795	Ls		
911	Sh w/ sa sh		
916	Ls		
1055	Sh w/ sa sh		
1056	Co		
1059	Ls		
1104	Sh w/ ls brks		
1124	Ls		
1130	Sh		
1135	Co		
1201	Sh		
1204	LS		



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AUG 15 2011

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ENTERED

TICKET NUMBER 30673

LOCATION Eureka

FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-207-27860

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-11	4950	Nardmeyer #3211	30	25S	14E	Woodson
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Pigua Petroleum Inc.			485	Alan AA		
MAILING ADDRESS			543	Allen B		
1331 Xylan Rd.			611	Cliff		
CITY	STATE	ZIP CODE				
Pigua	KS					

JOB TYPE Long string HOLE SIZE 6 1/8 HOLE DEPTH 1769' CASING SIZE & WEIGHT _____
 CASING DEPTH 1354' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 7.8 bbls DISPLACEMENT PSI 500* MIX PSI Bump Plug 1200* RATE _____

REMARKS: Safety Meeting: Rig up to 2 3/8 tubing with Head & Mantisfold. Break Circulation w/ Fresh water. Mix 50g* Gel Flush. Rig down let Drilling Rig (Rig 6) Circulate Gel Around Well. Rig back up to 2 3/8 tubing. Break Circulation w/ Fresh water. Mix 135 sks 60/40 Pozmix Cement w/ 6% Gel & 1" Phenoseal per/sk At 184' Tail in with 50 sks OWC Cement w/ 5" Kal-Seal per/sk + 1" Phenoseal per/sk Shutdown Washout Pump & Lines. Release Plug. Displace with 7.8 bbls Fresh water. Final Pumping Pressure 500* Bump Plug 1200*. Wait 2 min Release Pressure Plug held. Pressure well back up to 500* Shut Well in. Sub Sample Rig down

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	20	MILEAGE	4.00	80.00
1131	135 sks	60/40 Pozmix Cement	11.95	1613.25
1118B	700*	Gel 6%	.20	140.00
1107A	50*	Phenoseal 1" per/sk	1.22	61.00
1126	50 sks	OWC Cement	17.90	895.00
1110A	250*	Kal Seal 5" per/sk	.44	110.00
1107A	50*	Phenoseal 1" per/sk	1.22	61.00
5407	8.55 Tons	Ton mileage Bulk Truck	MIC	330.00
1118B	500*	Gel Flush	.20	100.00
4402	2	2 3/8 Top Rubber Plugs	28.00	56.00
			Sub Total	4421.25
			SALES TAX	221.65
			ESTIMATED TOTAL	4642.90

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AUTHORIZATION [Signature] TITLE Rig 6 DATE 081990

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.