

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 30567
Name: RIG 6 DRILLING CO, INC.
Wellsite Geologist: _____
Purchaser: MACLASKEY

Designate Type of Completion:
 New Well Re-Entry Workover

 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth: _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

6/23/11	6/28/11	7/29/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27796-0000
Spot Description: _____
SE_NW_NE_SW Sec. 30 Twp. 25 S. R. 14 East West
1,995 Feet from North / South Line of Section
1,850 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: NORDMEYER Well #: 29-11
Field Name: QUINCY
Producing Formation: CATTLEMAN
Elevation: Ground: EST 973 Kelly Bushing: _____
Total Depth: 1373 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1370
feet depth to: SURFACE w/ 185 sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Brenda K. Morris
Title: Agent Date: Aug. 8, 2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: AUG 15 2011
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/23/11

RECEIVED

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Operator Name: PIQUA PETRO, INC. Lease Name: NORDMEYER Well #: 29-11
 Sec. 30 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken. <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GAMMA RAY/NEUTRON	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8		40	REG	15	
PRODUCTION	6 1/4	2 7/8		1370	60/40 POZ, OWC	135, 50 TAIL IN	6% GEL, 1# PHENOSEAL PERSK

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 EVERY 9 IN	PERF FROM 1313 TO 1323 W/14 SHOTS		
	PERF FROM 1324 TO 1334 W/14 SHOTS		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>7/29/11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>1</u>	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCT RECEIVED AUG 15 2011
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RIG 6 DRILLING CO. INC

PO BOX # 227

R.K. 'BUD' SIFERS
620 365 6294

IOLA, KS
66749

JOHN BARKER
620 365 7806

COMPANY: Piqua Petro, Inc
ADDRESS: 1331 xylan Road
Piqua, KS 66761

COMMENCED: June 23, 2011
COMPLETED: June 28, 2011

LEASE: Nordmeyer
COUNTY: Woodson
LOCATION: 1995'FSL/1850'FWL
30/25/14e

WELL #: 29-11
API#: 15-207-27,796
STATUS: Oil Well
TOTAL DEPTH: 1372'-6"
CASING: 40' 8 5/8 CSG
1370'-2 7/8"

15sx surface
Consol cmt

DRILLER'S LOG

3	SOIL AND CLAY	1127	Ls
4	Ls	1129	sH BLK
21	Sa	1130	Ls
25	Sh	1132	Co
140	Sh w/ ls strks	1141	Sh
153	LS w/ sh strks	1146	Ls
319	Sh	1160	Sh
506	Ls	1165	Sa lt odor
528	Sh	1169	Sh
585	LS	1170	Ls
642	Sh w/ ls strks	1174	Sa w/ sa sh lt odor
726	Ls	1212	Sh
728	Co	1214	Co
735	Ls	1216	Ls
739	Ls (sandy lt odor)	1288	Sh
799	LS w/ sa sh	1295	Sh blk
976	Sh	1312	Sh
984	Ls	1325	Sand fair odor
1063	Sh	1337	Sa w/ sh no odor
1066	Ls	1354	Sh
1067	Co	1372	Sh dark T.D.
1074	Sh		
1080	Ls		
1082	Sh (blk)		
1112	Sh		
1116	Ls		
1122	Sh Blk		

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CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 30683
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APPT # 15-207-27796

DATE	CUSTOMER #	WELL NAME & NUMBER
6-28-11	4930	Mardomeyer #2911
CUSTOMER		
Pigua Petroleum Inc		
MAILING ADDRESS		
1331 Xylan Rd.		
CITY	STATE	ZIP CODE
Pigua	KS	66761

SECTION	TOWNSHIP	RANGE	COUNTY
30	25S	14E	Woodson
TRUCK #	DRIVER	TRUCK #	DRIVER
485	Alan M		
441	Shannon		
515	Cliff		
437	Jim		

JOB TYPE Longstring HOLE SIZE 6 1/4 HOLE DEPTH 1373' CASING SIZE & WEIGHT _____
 CASING DEPTH 1370 DRILL PIPE _____ TUBING 2 3/8 OTHER _____
 SLURRY WEIGHT 12.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 8 bbls DISPLACEMENT PSI 500* MIX PSI Bump play 1100* RATE _____

REMARKS: Safety meeting. Rig up to 2 3/8 Tubing. Wash down 10' Tubing. Mix 2oz mix w/ 6% Gel. Circulated with Drilling Rig mud pump. Rig up to 2 3/8 cement w/ 5% Kalseal. Break circulation w/ Freshwater. Mix 135 sks 6/40 Pump line. Release Plug. Displace with 8 bbls Freshwater. Final pumping pressure 500* Bump Play 1100*. Wait 2 min Release Pressure. Plug held Rig up Swedge valve Pressure back up to 500* shut well in. Good Cement to surface. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	80	MILEAGE	4.00	80.00
1131	135 sks	6/40 R2 mix	11.95	1613.25
1118B	700*	Gel 6%	20	140.00
1107A	135*	1% Phenoseal pack	1.22	164.70
1126	50 sks	OWC Cement	17.90	895.00
1110A	350 #	5% Kalseal	.44	110.00
1107A	30 #	Phenoseal 1% pack	1.22	61.00
1118B	500 #	Gel/Flush	20	100.00
5407	8.55 Ton	Ton Mileage Bulk Truck	17.00	330.00
5502C	3 hrs	80 bbl vacuum truck	90.00	270.00
1123	4500 gallons	City Water	12.00	70.00
4402	2	2 3/8 Rubber Plug	28.00	56.00
			RECEIVED	
			AUG 15 2011	
			Subtotal	4865.15
			SALES TAX ESTIMATED	234.3
			TOTAL	5099.4

KCC WICHITA

042362
TITLE DLR

AUTHORIZATION [Signature]

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this