

Operator Name: OXY USA, INC. Lease Name: HARMAN Well #: A-4
 Sec. 13 Twp. 33 S. R. 43 East West County: MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: LOGS SUBMITTED WITH ORIGINAL COMPLETION REPORT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30	20		40		4	
SURFACE	12.25	8.625	24#	1364		775	
PRODUCTION	7.875	5.5	14#	5029		250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2300-2590	CLASS H	150	SEE ATTACHED CEMENT REPORT

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	SEE ATTACHED		

TUBING RECORD: Size: <u>2.375</u> Set At: <u>3401</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>05/17/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>218</u>	Gas Mcf <u>25.5</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>WABAUNSEE, TOPEKA, TORONTO</u> RECEIVED
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202 **AUG 12 2011**

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Attachment to Harman A-4 (API # 15-129-20479)

Addition Cementing/Squeeze Record				
Purpose	Depth	Type of Cement	# of Sacks	Type & Percent Additives

Perforation Record			
SPF	Perforation Record	Acid, Frac, Shot, Cement Squeeze	Depth
4	3220'-3228', 3246'-3252' TORONTO	CIBP 50 BBL 2% KCL	3575 3220-3252
4	2910'-2920', 2926'-2938', 2944'-2960', 3006'-3036', 3090'-3100', 3138'-3150', 3160'-3180', 3196'-3210' TOPEKA	ACID 500 GAL 17% DSFEHCL	2910-3210 2910-3252
4	2652'-2680', 2684'-2700', 2720'-2730', 2748'-2756', 2860'-2868' WABAUNSEE	ACID 132 BBL 17% DSFEHCL WITH ADDITIVES FLUSH 20 BBL 2% KCL	2652-2868 2652-2868
		FRAC 28,600 GAL 70Q N2 FOAM 50,276# OF 12/20 SAND	2652-2730

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Formation	Tops
WABAUNSEE	2656
TOPEKA	2894
HEEBNER	3202
TORONTO	3224
LANSING	3265
KANSAS CITY	3468
MARMATON	3840
CHEROKEE	4067
MORROW	4444
CHESTER	4958

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Cement Report

Customer <i>Orly</i>		Lease No.		Date <i>4-9-11</i>	
Lease <i>Harrison</i>		Well # <i>2</i>		Service Receipt <i>01591</i>	
Casing <i>5 1/2 15.5</i>		Depth <i>2640</i>		County <i>Morton</i> State <i>KS</i>	
Job Type <i>Spacore 247</i>		Formation		Legal Description <i>13-53-43</i>	
Pipe Data			Perforating Data		Cement Data
Casing size <i>5 1/2 15.5</i>		Tubing Size <i>2 3/8</i>		Shots/Ft	
Depth <i>2640</i>		Depth <i>2611</i>		From <i>2638</i> To <i>2640</i>	
Volume <i>-</i>		Volume <i>10.1 bbls</i>		From To	
Max Press <i>1000</i>		Max Press <i>1000</i>		From To	
Well Connection		Annulus Vol. <i>25 bbls</i>		From To	
Plug Depth <i>2800</i>		Packer Depth <i>2611</i>		From To	
Tail in <i>150 SK H</i>					
				<i>200 L.C</i>	
				<i>1.2 FT-35</i>	
				<i>5.2 Gal-SK</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log <i>Yard 7:00 AM</i>
<i>1000</i>					<i>Arrive On Location</i>
<i>1010</i>					<i>Safety Meeting - Rig Up</i>
<i>1015</i>					<i>Pressure Test</i>
<i>1020</i>	<i>500</i>		<i>1.5</i>	<i>1.0</i>	<i>Load Backside</i>
<i>1001</i>		<i>1100</i>	<i>10</i>	<i>1.0</i>	<i>Load Tubing - Injection Note</i>
<i>1015</i>		<i>900</i>	<i>10</i>	<i>1.0</i>	<i>Pump Mud Flush</i>
<i>1030</i>		<i>700</i>	<i>32</i>	<i>1.5</i>	<i>Pump 150 SK cont @ 15.8 #/s</i>
<i>1055</i>					<i>Wash Pump and Lines</i>
<i>1100</i>		<i>400</i>	<i>10</i>	<i>1.0</i>	<i>Displace</i>
<i>1130</i>		<i>700</i>	<i>1</i>	<i>1.0</i>	<i>Displace</i>
<i>1150</i>		<i>1000</i>	<i>1</i>	<i>1.0</i>	<i>Displace</i>
<i>1200</i>		<i>600</i>	<i>16</i>	<i>1.5</i>	<i>Reverse Out</i>
					<i>Come Out w/all Tubing</i>
					<i>Job Complete</i>
					<i>Thanks for Using BASIC Energy Services</i>
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Service Units	<i>19620</i>	<i>30441-19919</i>	<i>A355-147841</i>		
Driver Names	<i>J. Onra</i>	<i>Richard M</i>	<i>Victor V.</i>		

ICC
Customer Representative
Sony Burnett
Station Manager
Ismael Chave
Cementer
Taylor Printing, Inc.