



KANSAS CORPORATION COMMISSION 1062055
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2: _____
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.
Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

05/05/2011 05/06/2011 05/09/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25033-00-00

Spot Description: _____

W2_NE_SW Sec. 22 Twp. 20 S. R. 20 East West

1980 Feet from North / South Line of Section

1650 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Anderson

Lease Name: SOUTH KEMPNICH Well #: 11-IW

Field Name: _____

Producing Formation: Squirrel

Elevation: Ground: 977 Kelly Bushing: 0

Total Depth: 740 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 21 w/ 6 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrisor Date: 08/24/2011



1062055

Operator Name: Tailwater, Inc. Lease Name: SOUTH KEMP NICH Well #: 11-IW
Sec. 22 Twp. 20 S. R. 20 [x] East [] West County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [] Yes [x] No
Electric Log Submitted Electronically [] Yes [] No
List All E. Logs Run:
[x] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum
519 broken sand good bleeding
637 grey sand good bleeding
673 broken sand good oil show
679 broken sand good bleeding

CASING RECORD [x] New [] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No
Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 31924
LOCATION Ottawa KS
FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5/9/11	7806	So Kempnick #11-JW	SW 22	20	20	AN
CUSTOMER <u>Tailwater Inc</u>			TRUCK #			
MAILING ADDRESS <u>6421 Avenida Dr.</u>			DRIVER			
CITY <u>Oklahoma City</u>			TRUCK #			
STATE <u>OK</u>			DRIVER			
ZIP CODE <u>73116</u>			TRUCK #			
JOB TYPE <u>Long string</u>			DRIVER			
HOLE SIZE <u>6</u>			TRUCK #			
HOLE DEPTH <u>740'</u>			DRIVER			
CASING SIZE & WEIGHT <u>2 7/8 EUE</u>			TRUCK #			
CASING DEPTH <u>735'</u>			DRIVER			
DRILL PIPE			TRUCK #			
TUBING			DRIVER			
OTHER			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT in CASING <u>2 1/2" Plug</u>			TRUCK #			
DISPLACEMENT <u>4278BL</u>			DRIVER			
DISPLACEMENT PSI			TRUCK #			
MIX PSI			DRIVER			
RATE <u>5BPM</u>			TRUCK #			

REMARKS: Establish circulation. Mix + Pump 100# Premium Gel Flush
Mix + Pump 107 SKS 50/50 Por Mix Cement 2% Gel Cement
to surface. Flush pump + lines clean w/ Displace 2 1/2" Rubber
plug to casing TD w/ 4.27 BBL Fresh water. Pressure to
700 PSI. Hold pressure for 30 min M.I.T. Release
pressure to set float valve. Shut in casing

Evans Energy Dev. Inc

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		92.50
5406	-0.1	MILEAGE Truck on lease.		N/C
5402	235	Casing footage		N/C
5407	1/2 Minimum	Ten Mileage		16.50
55825	1 1/2 hrs	80 BBL - Val Truck		135.00
1124	107 SKS	50/50 Por Mix Cement		1118.15
1116B	280*	Premium Gel		56.00
4402	1	2 1/2" Rubber Plug		28.00
		WOT# 241279		
			7.8%	SALES TAX
				ESTIMATED
				TOTAL
				93.27
				2570.92

Ravin 8787

AUTHORIZATION [Signature]

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.