



KANSAS CORPORATION COMMISSION 1061236
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5263
Name: Midwestern Exploration Company
Address 1: 3500 S BOULEVARD STE 2B
Address 2: _____
City: EDMOND State: OK Zip: 73013 + 5487
Contact Person: Dale J. Lollar, President
Phone: (405) 340-4300
CONTRACTOR: License # 34317
Name: BEREDCO LLC
Wellsite Geologist: Tom Williams
Purchaser: Valero Marketing and Supply Company

API No. 15 - 15-189-22765-00-00

Spot Description: _____
E2_W2_SW_NW Sec. 7 Twp. 35 S. R. 35 East West
1980 Feet from North / South Line of Section
380 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Stevens
Lease Name: James Well #: 1-7

Field Name: Gooch

Producing Formation: Basal Chester

Elevation: Ground: 3015 Kelly Bushing: 3026

Total Depth: 6789 Plug Back Total Depth: 6606

Amount of Surface Pipe Set and Cemented at: 1285 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

03/31/2011 04/17/2011 05/18/2011

Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 2800 ppm Fluid volume: 1400 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gerriss Date: 08/24/2011



1061236

Operator Name: Midwestern Exploration Company Lease Name: James Well #: 1-7
 Sec. 7 Twp. 35 S. R. 35 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Microlog/GR Dual Induction/GR/SP Compensation Neutron Density/GR	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Attached	Attached	Attached	Attached	Attached	Attached	Attached	Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	6550-6566	Acid/1600 gal, 15% NEFE	
		Sand Frac 391 BF; 29000# sand	
		278.8 Mscf N2	

TUBING RECORD: Size: <u>2-3/8</u> Set At: <u>6573</u> Packer At: <u> </u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>7/16/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u> </u>
Estimated Production Per 24 Hours	Oil Bbbs. <u>87</u> Gas Mcf <u>131</u> Water Bbbs. <u>0</u> Gas-Oil Ratio <u> </u> Gravity <u> </u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) <u> </u>	PRODUCTION INTERVAL: <u>6550-6566'</u>
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Form	ACO1 - Well Completion
Operator	Midwestern Exploration Company
Well Name	James 1-7
Doc ID	1061236

Tops

Name	Top	Datum
B. Heebner Shale	4340'	-1314'
Toronto	4350'	-1324'
Marmaton	5214'	-2188'
Cherokee Shale	5594'	-2568'
Morrow Shale	5940'	-2914'
Mississippian Chester	6350'	-3324'
STE Genevieve	6615'	-3589'
St. Louis	6710'	-3684'

Form	ACO1 - Well Completion
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Conductor	30	20	65	80	Grout	50	
Surface	12.250	8.625	24	1285	Class A-Con	1000	3% CC, 1/4 celoflake
Surface	12.250	8.625	24	1285	Class A-Con	400	3% CC, 1/4 celoflake
Surface	12.250	8.625	24	1285	Class A-Premium	675	2% CC, 1/4 flake
Production	7.875	4.5	10.5	6670	Class A	200	AA2



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ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Midwestern Exploration</i>			Lease No.		Date <i>4-2-11</i>
Lease <i>James</i>			Well # <i>1-7</i>		Service Receipt <i>01520</i>
Casing <i>7 7/8"</i>		Depth <i>1230'</i>	County <i>Stevens</i>		State <i>KS</i>
Job Type <i>242-8 7/8" S</i>		Formation <i>ace</i>	Legal Description <i>7-35-35</i>		
Pipe Data			Perforating Data		Cement Data
Casing size <i>7 7/8" 24"</i>		Tubing Size	Shots/Ft		Lead
Depth		Depth	From	To	Tail in
Volume		Volume	From	To	
Max Press		Max Press	From	To	
Well Connection		Annulus Vol.	From	To	
Plug Depth		Packer Depth	From	To	
Time	Casing Pressure	Tubing Pressure	Bbis. Pumped	Rate	Service Log
<i>10:00</i>					<i>on loc-site assessment</i>
<i>10:05</i>					<i>spot trucks - rig up</i>
<i>10:40</i>					<i>safety meeting</i>
<i>3:40</i>					<i>pressure test @ 2000#</i>
<i>3:45</i>	<i>400</i>		<i>210</i>	<i>4</i>	<i>dump 500 lb A-Cem 3% CC, 1/4" poly-lake</i>
					<i>2% WMA</i>
					<i>2.95-4 3/4" @ 18.10 ml/cc @ 11.1 ppm</i>
<i>4:40</i>	<i>400</i>		<i>36</i>	<i>3.5</i>	<i>switch to tail "Cem Premium Plus</i>
					<i>Class. w/ 2% CC, 1/4" poly-lake</i>
					<i>1.34-4 3/4" @ 16.33 ml/cc @ 11.8 ppm</i>
<i>4:55</i>			<i>0</i>	<i>3</i>	<i>drop plug disp 2' @</i>
<i>5:30</i>	<i>200</i>		<i>68.5</i>	<i>0</i>	<i>shut in @ 1000# see 1075'</i>
	<i>600</i>				<i>job complete</i>
Service Units					
Driver Names					

Customer Representative

Station Manager

Cementer

Taylor Printing, Inc.



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Cement Report

Customer <i>Mid Western Exploration</i>	Lease No.	Date <i>4-2-11</i>
Lease <i>James</i>	Well # <i>1-7</i>	Service Receipt <i>171701522</i>
Casing <i>8 5/8</i>	Depth	County <i>Stevens</i>
Job Type <i>Z42 Topout</i>	Formation	State <i>Ks</i>
		Legal Description <i>7-35-35</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>8 5/8 24"</i>	Tubing Size	Shots/Ft		Lead <i>100sk A-Con</i>
Depth	Depth	From	To	<i>3% CC 1/4" Cell 11sk</i>
Volume	Volume	From	To	<i>.2% wca 1 2.95" 11sk</i>
Max Press	Max Press	From	To	<i>18.6 gal/sk @ 11.4" #19</i>
Well Connection	Annulus Vol.	From	To	Tail in <i>250sk Premium</i>
Plug Depth	Packer Depth	From	To	<i>2% CC 1/4" Cell 11sk</i>
				<i>6.32 gal/sk 1.34" 11sk</i>
				<i>@ 14.8" #21</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>18:00</i>					<i>on loc. / Held Safety Meeting</i>
<i>18:10</i>					<i>Spot + Rig Up Equip.</i>
					<i>Perfs @ 980'</i>
<i>18:40</i>	<i>1500</i>				<i>Test Pump + Lines</i>
<i>18:42</i>	<i>250</i>		<i>5</i>	<i>3</i>	<i>Start fresh H₂O</i>
<i>18:44</i>	<i>300</i>		<i>210</i>	<i>3</i>	<i>Start Lead Cmt 400sk @ 11.4"</i>
<i>19:54</i>	<i>100</i>		<i>36</i>	<i>3</i>	<i>Start Tail Cmt 150sk @ 14.8"</i>
<i>20:06</i>				<i>0</i>	<i>Shutdown + Drop Plug</i>
<i>20:08</i>	<i>100</i>		<i>0</i>	<i>2.7</i>	<i>Start Disp. w/ fresh H₂O</i>
<i>20:25</i>	<i>400</i>		<i>60</i>	<i>0</i>	<i>Shutdown + Shut in well w/ 425"</i>
<i>21:00</i>					<i>Release Crew</i>
<i>05:00</i>					<i>Crew Return</i>
<i>05:15</i>					<i>Held Safety Meeting</i>
					<i>Perfs @ 780'</i>
<i>05:23</i>	<i>450</i>		<i>5</i>	<i>2</i>	<i>Start fresh H₂O</i>
<i>05:26</i>	<i>450</i>		<i>105</i>	<i>2</i>	<i>Start lead Cmt 200sk @ 11.4"</i>
			<i>12</i>	<i>.2</i>	<i>Start Tail Cmt + 50sk @ 14.8"</i>
<i>06:05</i>			<i>0</i>		<i>Shutdown + Drop Plug</i>
<i>06:09</i>			<i>0</i>		<i>Start Disp.</i>
<i>06:48</i>	<i>400</i>		<i>46.5</i>		<i>Shutdown + Shut in Well w/ 400"</i>
<i>07:00</i>					<i>Released Crew</i>
<i>16:00</i>					<i>Crew Return</i>
					<i>Perfs @ 650'</i>

Service Units	<i>21755</i>	<i>10464-19919</i>	<i>19827-19883</i>	<i>19805-19808</i>	<i>33021-19826</i>
Driver Names	<i>Cochran</i>	<i>Mendoza</i>	<i>S. Chavez</i>	<i>S. Chavez</i>	<i>J. Martinez</i>
			<i>V. Vasquez</i>		<i>J. Ortiz</i>

B. Ily Customer Representative *J. Bennett* Station Manager *M. Cochran* Cementer



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ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Midwestern Exploration</i>		Lease No.		Date <i>2-4-11</i>	
Lease <i>James</i>		Well # <i>1-7</i>		Service Receipt <i>01585</i>	
Casing <i>1"</i>	Depth <i>125'</i>	County <i>STAVENS</i>		State <i>K5</i>	
Job Type <i>Top Out 242</i>		Formation		Legal Description <i>7-35-35</i>	
Pipe Data			Perforating Data		Cement Data
Casing size	Tubing Size <i>1"</i>	Shots/Ft		Lead	
Depth	Depth <i>125'</i>	From	To		
Volume	Volume <i>47615</i>	From	To		
Max Press	Max Press <i>500</i>	From	To	Tall in <i>225sk</i>	
Well Connection	Annulus Vol. <i>47615</i>	From	To	Class H 320CC.	
Plug Depth	Packer Depth	From	To	<i>1.18 FT 3-sk 4.86 sk</i>	
PM Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>255</i>					<i>Arrive On location</i>
<i>300</i>					<i>Safety Meeting - Rig Up</i>
<i>330</i>					<i>Run in 125' of one inch pipe</i>
<i>350</i>		<i>400</i>	<i>47</i>	<i>1.9</i>	<i>Pump 225sk of cement @ 15.6 #/s</i>
<i>470</i>					<i>Cement to surface</i>
<i>425</i>					<i>Wash Up</i>
<i>430</i>					<i>Cellar Full of cement</i>
					<i>Did not Fall Back</i>
					<i>Job Complete</i>
					<i>Thanks For Using Post Energy Services</i>
Service Units	<i>19820</i>	<i>30464-1999</i>	<i>19827-19364</i>		
Driver Names	<i>J. Chavez</i>	<i>Robert M</i>	<i>Scott C.</i>		

Billy

Customer Representative

Jerry Bennett

Station Manager

Josuel Chavez

Cementer



BASIC
ENERGY SERVICES
Liberal, Kansas

Cement Report

Customer <i>Midwestern Exploration</i>		Lease No.		Date <i>4-19-11</i>	
Lease <i>James</i>		Well # <i>1-7</i>		Service Receipt <i>01596</i>	
Casing <i>4 1/2 10.5 #</i>		Depth <i>6680</i>		County <i>Stevens</i>	
Job Type <i>242 Long String</i>		Formation		Legal Description <i>7.35-35</i>	
Pipe Data			Perforating Data		
Casing size <i>4 1/2 10.5 #</i>		Tubing Size		Cement Data	
Depth <i>6672</i>		Depth		Shots/Ft	
Volume <i>106 bbls</i>		Volume		From	
Max Press <i>2000</i>		Max Press		To	
Well Connection <i>4 1/2</i>		Annulus Vol.		From	
Plug Depth <i>6630</i>		Packer Depth		To	
				Lead <i>50sk Class H</i>	
				Rat & Mouse Holes	
				Tail in <i>200sk AA2 Cmt</i>	
				<i>154 FT - 5/8 14.8 #</i>	
				<i>16.4 Gal - 5/8</i>	
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log <i>5:20 AM Yard</i>
<i>6:15</i>					<i>Arrive On Location</i>
<i>6:30</i>					<i>Safety Meeting - Rig Up</i>
<i>6:30</i>					<i>Rig Running in Casing</i>
<i>9:00</i>					<i>Circulate w/Rig</i>
<i>9:20</i>					<i>Hook up To BES</i>
<i>9:40</i>	<i>2000</i>		<i>1.0</i>	<i>.5</i>	<i>Pressure Test</i>
<i>9:45</i>	<i>400</i>		<i>5</i>	<i>4.5</i>	<i>Pump Water Spacer</i>
<i>9:50</i>	<i>375</i>		<i>12</i>	<i>4.5</i>	<i>Pump Super Flush</i>
<i>9:57</i>	<i>350</i>		<i>5</i>	<i>4.5</i>	<i>Pump Water Spacer</i>
<i>10:00</i>	<i>300</i>		<i>11</i>	<i>2.0</i>	<i>Plug Rat & Mouse Holes</i>
<i>10:15</i>	<i>300</i>		<i>55</i>	<i>4.0</i>	<i>Pump 200sk cmt @ 14.8 #'s</i>
<i>10:30</i>					<i>Drop Plug - Wash Up</i>
<i>10:35</i>	<i>200</i>		<i>95</i>	<i>5.7</i>	<i>Displace</i>
<i>10:55</i>	<i>600</i>		<i>10</i>	<i>3.5</i>	<i>Slur Drain - Displace</i>
<i>11:00</i>	<i>1200</i>		<i>.5</i>	<i>2.0</i>	<i>Land Plug - Float Held</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>
Service Units	<i>19816</i>	<i>19828-19919</i>	<i>14354-19578</i>		
Driver Names	<i>I. Chavez</i>	<i>Robert M.</i>	<i>Joan O.</i>		

Billy D.

Customer Representative

Jeany Bennett

Station Manager

Ismael Chavez

Cementer