

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE WICHITA

RECEIVED

AUG 14 2009

Form ACO-1
September 1999
Form must be Typed

8/12/11

ORIGINAL

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: Trinidad Drilling

License: 33784

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

5/28/2009 6/4/2009 7/14/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21872-0000

County Haskell

SF - NW - NW - NE Sec. 11 Twp. 29 S. R. 33 E W

470 Feet from SW (circle one) Line of Section

2,055 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Myrtipse Well # 5-B11-29-33

Field Name Wildcat

Producing Formation Morrow

Elevation: Ground 2,941.6' Kelley Bushing 2,952.6'

Total Depth 5,750' Plug Back Total Depth 5,486'

Amount of Surface Pipe Set and Cemented at 1,860 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att-1-Dlg-8/17/09
(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 2,000 bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite:

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Regulatory Assistant Date 8/12/2009

Subscribed and sworn to before me this 12th day of August

2009

Notary Public: Sandy Blackburn

Date Commission Expires 01/29/2013

KCC Office Use ONLY

- Letter of Confidentiality Attached
- If Denied, Yes Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name Presco Western, LLC Lease Name Myrtipse Well # 5-B11-29-33

Sec. 11 Twp. 29 S.R. 33 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Fort Scott	4,915'	-1,962'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Cherokee	4,926'	-1,973'	
List All E.Logs Run:		Atoka	5,065'	-2,112'	
Array Sonic Log, Microlog, Array Compensated Resistivity Log, Spectral Density Dual Spaced Neutron Log.		Morrow	5,239'	-2,286'	
		Chester	5,444'	-2,491'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	1,859'	65/35/Prem	650/100	3%CC/1/4 Flo Sea
Production	7-7/8"	4-1/2"	10.5	5,576'	POZ Prem	85	5%cal seal/5%salt

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5,366 - 5,370' (Morrow)	1000G 7-1/2%NeFe/22BB1 4%KCL flush	
4	5,353 - 5,359' (Morrow)		

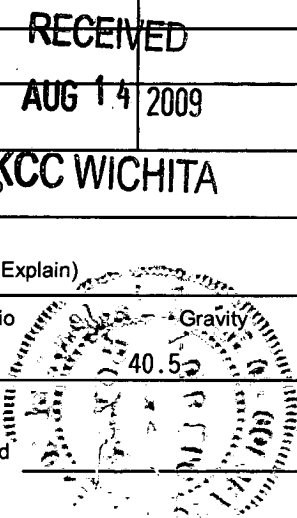
TUBING RECORD	Size <u>2-3/8"</u>	Set At <u>5,400'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
<u>7/14/2009</u>	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	<u>19</u>	<u>-0-</u>	<u>32</u>	<u>-0-</u>

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled Other (Specify) _____

(If vented, submit ACO-18.)

METHOD OF COMPLETION: _____

Production Interval: _____



ELLORA ENERGY

August 12, 2009

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AUG 14 2009

KCC WICHITA

Kansas Corporation Commission
Oil & Gas Conservation Division
Finney State Office Building
Attn Deanna Garrison
130 S. Market- Room 2078
Wichita, KS 67202-3802

KCC

AUG 12 2009

CONFIDENTIAL

Dear Ms. Garrison:

**SUBJECT: CONFIDENTIALITY REQUEST
PRESCO WESTERN LLC
HASKELL & STANTON COUNTIES, KANSAS**

Pursuant to Rule 82-3-107 of the Kansas Corporation Commission, please consider this as our formal request for a two year period of confidentiality for the following Presco Western LLC wells:

Beelman #12-P10-31-33	#15-175-22174-0000
Myrtipse #5-B11-29-33	#15-081-21872-0000
ONeil #28-1	#15-129-21876-0000
Santala #12-C35-28-34	#15-081-21870-0000
Swartz Trust #4-F3-30-33	#15-081-21874-0000
Willimon #4-H31-32-39	#15-129-21877-0000

We appreciate your cooperation and should any questions arise, please do not hesitate to contact the undersigned at (303) 305-1131. Thank you.

Yours very truly,



Keli Kowalski
Regulatory Assistant

E-MAIL: ellora@elloraenergy.com

ALLIED CEMENTING CO., INC.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

AUG 12 2009

SERVICE POINT:

27102

Liberal K.S.

CONFIDENTIAL

DATE 5-30-09	SEC 11	TWP 29 S	RANGE 33 W	CALLLED OUT	ON LOCATION	JOB START 1:30 AM	JOB FINISH 3:00 AM
LEASE Mystipsc	WELL# 5-B11	29-33	LOCATION North of Sublett to	COUNTY Haskell	STATE KS.		
OLD OR <input checked="" type="radio"/> NEW (Circle one)			160, 5 west, 2 South west into				

CONTRACTOR Trinidad 201

TYPE OF JOB Surface

HOLE SIZE <u>12 1/4</u>	T.D. <u>1859 Ft</u>
CASING SIZE <u>8 5/8</u>	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>117</u>	

OWNER _____

CEMENT Lead

AMOUNT ORDERED 650^{SK} 65/35/16 with 3% CC and .25 Flo Seal

Tail 150^{SK} Premium Plus With 3% CC

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE <u>2%</u>	@	<u>58.20</u>	<u>1,513.20</u>
ASC	@		
<u>liteweight 650</u>	@	<u>14.80</u>	<u>9,620</u>
<u>Premium Plus 150</u>	@	<u>19.25</u>	<u>2,887.50</u>
<u>Flo Seal 163</u>	@	<u>2.50</u>	<u>407.50</u>
	@		
	@		
	@		
	@		
HANDLING <u>867.00</u>	@	<u>2.40</u>	<u>\$2080.80</u>
MILEAGE <u>867.00</u>	@	<u>.10</u>	<u>\$12947.80</u>
			TOTAL <u>19456.80</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenmy + Bob

366 HELPER Cesar

BULK TRUCK

495-467 DRIVER Francisco

BULK TRUCK

457-239 DRIVER Tony

REMARKS:

Thank you!!!

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE		<u>\$2011.00</u>	
EXTRA FOOTAGE	@		
MILEAGE <u>34.00</u>	@	<u>7.00</u>	<u>\$238.00</u>
MANIFOLD <u>1</u>	@	<u>113.00</u>	<u>\$113.00</u>
	@		
	@		
			TOTAL <u>\$2362.00</u>

CHARGE TO: Elora Energy

STREET _____

CITY _____ STATE _____ ZIP _____

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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

KCC WICHITA

PLUG & FLOAT EQUIPMENT

<u>Guide Shoe</u>	<u>1</u>	@	<u>282.00</u>	<u>\$282.00</u>
<u>Insect/Float Collar</u>	<u>1</u>	@	<u>675.00</u>	<u>\$675.00</u>
<u>Centralizer</u>	<u>10</u>	@	<u>62.00</u>	<u>\$620.00</u>
<u>Basket</u>	<u>1</u>	@	<u>248.00</u>	<u>\$248.00</u>
<u>Top Rubber Plug</u>	<u>1</u>	@	<u>113.00</u>	<u>\$113.00</u>
			TOTAL	<u>\$1938</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____

HALLIBURTON

Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 337831	Ship To #: 2728538	Quote #:	Sales Order #: 6712007
Customer: ELLORA ENERGY INC EBUSINESS		Customer Rep: Kneeland, Mark	
Well Name: Myrtipse		Well #: 5-Bll-29-33	API/UWI #:
Field: LOCKPORT	City (SAP): SUBLETTE	County/Parish: Haskell	State: Kansas
Contractor: TRINIDAD DRILLING		Rig/Platform Name/Num: 201	
Job Purpose: Cement Production Casing			
Well Type: Development Well		Job Type: Cement Production Casing	
Sales Person: HESTON, MYRON		Srvc Supervisor: COOK, TRACY	MBU ID Emp #: 289553

KCC

AUG 12 2009

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Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
COOK, TRACY L	5	289553	SMITH, JAMES A	5	312538	VILLANUEVA, EDUARDO	5	341956

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
11006598	44 mile	11027051	44 mile	11133699	44 mile	11138994	44 mile
11149169	44 mile						

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours
6-5-09	5	1						

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type		BHST	On Location	6-5-09	1600	
Job depth MD	4750. ft	Job Depth TVD	Job Started	6-5-09	1845	
Water Depth		Wk Ht Above Floor	Job Completed	6-5-09	1945	
Perforation Depth (MD) From		To	Departed Loc	6-5-09	2100	

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Hole				7.875				1800.	5000.		
Production Casing	New		4.5	4.052	10.5	8 RD (LT&C)	Unknown		4750.		
Surface Casing	New		8.625	8.097	24		Unknown		1800.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc %
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty

Fluid Data

Stage/Plug #: 1										
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk	

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KCC WICHITA

HALLIBURTON

Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	10 bbls water		10.00	bbl	.	.0	.0	.0	
2	SUPER FLUSH	SUPER FLUSH 100 - SBM (12191)	20.00	bbl	11.7	.0	.0	.0	
3	10 bbl Water Spacer		10.00	bbl	.	.0	.0	.0	
4	Primary Cement	POZ PREMIUM 50/50 - SBM (12302)	85.0	sacks	14.	1.46	6.56		6.56
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, 100 LB BAG (100003652)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.556 Gal	FRESH WATER							
5	Displacement		95.00	bbl	8.33	.0	.0	.0	
6	PLUG RAT & MOUSE HOLE	POZ PREMIUM 50/50 - SBM (12302)	50.0	sacks	14.	1.46	6.56		6.56
	5 %	CAL-SEAL 60, 50 LB BAG (101217146)							
	5 %	SALT, 100 LB BAG (100003652)							
	3 lbm	KOL-SEAL, BULK (100064233)							
	0.6 %	HALAD(R)-322, 50 LB (100003646)							
	6.556 Gal	FRESH WATER							
Calculated Values			Pressures			Volumes			
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing	5	Displacement		Avg. Job			6
Cement Left In Pipe	Amount	42 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature					