

Operator Name: Charter Energy, Inc. Lease Name: Leiker Well #: 1
 Sec. 11 Twp. 13 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

Comp. Density Neutron, Micro, Dual Induction

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1186	+836
Heebner	3228	-1206
Toronto	3247	-1225
Lansing	3274	-1252
Base K C	3506	-1484
Arbuckle	3528	-1506

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	225	common	150	3%cc, 2% gel
Production	7 7/8	5 1/2	114	3616	EA-2	175sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3551-53		

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TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3550</u> Packer At: <u>n/a</u>		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. <u>5/4/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf	Water Bbls. <u>20</u>
			Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone: 785-324-1041 fax: 785-483-1087
Email: cementing@ruraltel.net

Date: 4/8/2011
Invoice # 4976

P.O.#:

Due Date: 5/8/2011

Division: Russell

Invoice

Contact:

CHARTER ENERGY
Address/Job Location:
CHARTER ENERGY
P.O. BOX 252
GREAT BEND KS 67530

Reference:

LEIKER 1

Description of Work:

SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 743.54	No				
Common-Class A	150	\$ 1,986.86	Yes				
Bulk Truck Matl-Material Service Charge	158	\$ 343.09	No				
Calcium Chloride	5	\$ 204.44	Yes				
Pump Truck Mileage-Job to Nearest Camp	12	\$ 130.03	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	12	\$ 76.09	No				
Premium Gel (Bentonite)	3	\$ 53.03	Yes				

Invoice Terms:

Net 30		SubTotal: \$ 3,537.06
	<i>Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice:</i>	\$ (530.56)
	SubTotal for Taxable Items:	\$ 1,907.67
	SubTotal for Non-Taxable Items:	\$ 466.82
	Total:	\$ 3,006.50
	Tax:	\$ 120.18
	Amount Due:	\$ 3,126.69
	Applied Payments:	
	Balance Due:	\$ 3,126.69

6.30% Ellis County Sales Tax

Thank You For Your Business!

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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CK 4535
4-22-11

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4976

Date	4-5-11	Sec.	11	Twp.	13	Range	17	County	Ellis	State	Ks	On Location		Finish	9:15 PM
Lease	Leiker	Well No.	1	Location Catharine Rd + Codel RD, IN, E/S											
Contractor	Royal Rig #1							Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Type Job	Surface							Charge To Charter Energy							
Hole Size	12 1/4"		T.D.		225'		Street								
Csg.	8 5/8"		Depth		225'		City								
Tbg. Size			Depth				State								
Tool			Depth				The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.	15'		Shoe Joint		15'		Cement Amount Ordered 150 common 3% CC 2% Gel								
Meas Line			Displace		13 1/4 BLS										

EQUIPMENT

Pumptrk	1	No.	Cementer	Cisco	Common	150
			Helper			
Bulktrk	12	No.	Driver	Corey	Poz. Mix	
			Driver			
Bulktrk		No.	Driver	Rick	Gel.	3
			Driver			

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate.	Calcium	5
Rat Hole		Hulls	
Mouse Hole		Salt	
Centralizers		Flowseal	
Baskets		Kol-Seal	
D/V or Port Collar		Mud CLR 48	
		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	150
		Mileage	

FLOAT EQUIPMENT

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
	1 - Wooden Plug
Pumptrk Charge	Surface
Mileage	12

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Signature	Wag. Budig	Tax	
		Discount	
		Total Charge	



P. O. Box 466
 Ness City, KS 67560
 Off: 785-798-2300



Invoice

DATE	INVOICE #
4/26/2011	19657

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Leiker	Ellis	Professional Pulli...	Oil	Development	Port Collar	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
576D-D	Pump Charge - Port Collar				1	Job	1,100.00	1,100.00
290	D-Air				1	Gallon(s)	35.00	35.00T
330	Swift Multi-Density Standard (MIDCON II)				120	Sacks	15.00	1,800.00T
276	Flocele				40	Lb(s)	1.50	60.00T
581D	Service Charge Cement				150	Sacks	1.50	225.00
582D	Minimum Drayage Charge				1	Each	250.00	250.00
	Subtotal							3,620.00
	Sales Tax Ellis County						6.30%	119.39

*CK 4620
 5-20-11*

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Thank You For Your Business!	Total	\$3,739.39
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CHARGE TO: *CHARTER ENERGY*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET
19657

PAGE 1 OF 1

SERVICE LOCATIONS <i>HAAS</i>	WELL/PROJECT NO. <i>1</i>	LEASE <i>LEIMER</i>	COUNTY/PARISH <i>ELLIS</i>	STATE <i>KS</i>	CITY	DATE <i>04-26-11</i>	OWNER
<i>NESS</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <i>PPS</i>	SHIPPED VIA <i>CE</i>	DELIVERED TO <i>NE CATHARINE</i>	ORDER NO.	
	WELL TYPE <i>OIL</i>	WELL CATEGORY <i>Drilling</i>	JOB PURPOSE <i>PORT CUM</i>	WELL PERMIT NO.	WELL LOCATION		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
<i>575</i>		<i>1</i>			MILEAGE #112	<i>30</i>	<i>mi</i>			<i>5 00</i>	<i>150 00</i>
<i>576-D</i>		<i>1</i>			Pump Service	<i>1</i>	<i>EA</i>			<i>1100 00</i>	<i>1100 00</i>
<i>290</i>		<i>1</i>			D-Air	<i>1</i>	<i>LN</i>			<i>35 00</i>	<i>35 00</i>
<i>330</i>		<i>2</i>			SMD	<i>120</i>	<i>SA</i>			<i>15 00</i>	<i>1800 00</i>
<i>276</i>		<i>2</i>			PLACES	<i>40</i>	<i>LB</i>			<i>1 50</i>	<i>60 00</i>
<i>581</i>		<i>2</i>			SERVICE CHG CMT	<i>150</i>	<i>SA</i>			<i>1 50</i>	<i>225 00</i>
<i>582</i>		<i>2</i>			DRAVAGE	<i>MIN</i>	<i>TM</i>			<i>250 00</i>	<i>250 00</i>

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

A.W. Jackson

DATE SIGNED *04-26-11* TIME SIGNED *0900* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					<i>3600 00</i>
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	<i>3739 39</i>

Ellis TAX 6.3%

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: *[Signature]* APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 0426-11 PAGE NO. 7

CUSTOMER CHARTER ENERGY WELL NO. 1 LEASE LEINER JOB TYPE PORT CUMM TICKET NO. 19657

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION CMT 150SG SMD 1/4" Flw 278K SR PORT CUMM @ 1178
	1000			✓	✓	1000	1000	PSI TEST OPEN JK
	1005	30	30	-		400		INSULATE
	1010	35	0	✓		400		START CMT
			60	-		400		CIRC MUD
			550	✓		600		CIRC CMT MIX DSW @ 14"
			600			600		END
	1030		60	✓		1000		DISP.
	1033							CLOSE PC
	1035			✓	-	1100	1100	PSI TEST - HOLD
					-			Run 4 Joints
	1045	25	0	✓		250		REDCMT
			6	-				1ST FILL
			10	-				2ND FILL
	1055		20	-				ALL CLEAN
	1115							JOB COMPLETE THANK YOU! DAVE, JOHN B, ROB, BOB

TOTAL CMT 180SG
KSSO TO PIT!

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
4/12/2011	19599

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

D

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Leiker	Ellis	Royal Drilling #1	Oil	Development	LongString	Nick
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
578D-L	Pump Charge - Long String - 3618 Feet				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
402-5	5 1/2" Centralizer				6	Each	65.00	390.00T
403-5	5 1/2" Cement Basket				1	Each	230.00	230.00T
404-5	5 1/2" Port Collar				1	Each	2,100.00	2,100.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
407-5	5 1/2" Insert Float Shoe With Auto Fill				1	Each	300.00	300.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				900	Lb(s)	0.15	135.00T
284	Calseal				8	Sack(s)	30.00	240.00T
286	Halad-1 (Halad 9)				100	Lb(s)	7.00	700.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				274.5	Ton Miles	1.00	274.50
	Subtotal							9,202.00
	Sales Tax Ellis County						6.30%	448.25
<p>CK 4539 4-22-11</p>						<p>RECEIVED AUG 22 2011 KCC WICHITA</p>		
We Appreciate Your Business!						Total		\$9,650.25



CHARGE TO: *Charter Energy*

ADDRESS:

CITY, STATE, ZIP CODE:

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TICKET
19599

PAGE 1 OF 2

SERVICE LOCATIONS: 1. *Hays, Ks.* 2. *Ness City, Ks.*

WELL/PROJECT NO. *#1* LEASE *Leiken* COUNTY/PARISH *Ellis* STATE *Ks* CITY DATE *4-12-11* OWNER *Same*

TICKET TYPE SERVICE SALES CONTRACTOR *Royd Dly #1* RIG NAME/NO. SHIPPED VIA *CT Location* DELIVERED TO ORDER NO.

WELL TYPE *oil* WELL CATEGORY *Development* JOB PURPOSE *Longstring* WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	30	mi			5 ⁰⁰	150 ⁰⁰
578		1			Pump Charge (Longstring)	1	ea	3618	'	1400 ⁰⁰	1400 ⁰⁰
221		1			KCC	2	gal			25 ⁰⁰	50 ⁰⁰
281		1			Mudflush	500	gal			1 ⁰⁰	500 ⁰⁰
402		1			Centralizers	6	ea	52	"	65	390 ⁰⁰
403		1			Basket	1	ea			230 ⁰⁰	230 ⁰⁰
404		1			Part Collar	1	ea			2100 ⁰⁰	2100 ⁰⁰
406		1			East D. Plug + Baffle	1	ea			225 ⁰⁰	225 ⁰⁰
407		1			Insert Float Shoe	1	ea			300 ⁰⁰	300 ⁰⁰
290		1			D-Air	2	gal			35 ⁰⁰	70 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*
DATE SIGNED *4-12-11* TIME SIGNED *1010* A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL 1	5415 ⁰⁰
page 2	3787 ⁰⁰
Subtotal	9202 ⁰⁰
Ellis TAX 6.3%	448 ²⁵
TOTAL	9650 ²⁵

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 19599

CUSTOMER Charter Energy WEA #1 Leiker DATE 4-12-11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	WEA				UNIT PRICE	AMOUNT	
		LOC	ACCT	DF			QTY	UM	QTY	UM			
325		2				Standard Cement	175	sk			12.00	2100	00
276		2				Flaccle	50	#	1/4	#/sk	1.50	75	00
283		2				Soft	900	#	10%		15	135	00
284		2				Calseg1	8	sk	5%		30.00	240	00
286		2				Halad	100	#	5%		7.00	700	00
581		2				SERVICE CHARGE	175				1.50	262	50
583		2				MILEAGE CHARGE	TOTAL WEIGHT 18300	LOADED MILES 30			1.00	274	50
											CONTINUATION TOTAL		3787.00

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JOB LOG

SWIFT Services, Inc.

DATE 4-12-11 PAGE NO. 7

CUSTOMER Charter Energy WELL NO. #1 LEASE Leiker JOB TYPE Long string TICKET NO. 19599

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0700							on loc w/ FE
								RTD 3618'
								5 1/2" x 14 # x 3618' x 10'
								Cent 4, 3, 5, 8, 63, 65
								Back 64
								PC 64 @ 1210'
	0715							Start FE
	0900							Break Circulation
	0925	2.5	7/5					Plug RH & MH
	0935	4	0			200		Start Mud Plug
		4	12/0			200		start KCL flush
	0942	5	20/0			250		start Cement
	0948		30					End Cement
								Wash P/L
								Drop L.D. Plug
	0959	6	0			150		Start Displacement
	1001	5	63			200		Catch Cement
	1005		88			500 1100		Land Plug

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Thank you
Nick, Josh F. & John