

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9090
Name: Charter Energy, Inc.
Address 1: P.O. Box 252
Address 2: _____
City: Great Bend State: Ks Zip: 67530 + 0252
Contact Person: Steve Baize
Phone: (620) 793-9090
CONTRACTOR: License # 33905
Name: Royal Drilling, Inc.
Wellsite Geologist: James C. Musgrove
Purchaser: n/a

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
5/31/2011 6/6/2011 6/14/2011
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25550-0000
Spot Description: _____
NE_NE_NE Sec. 16 Twp. 16 S. R. 13 East West
330 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: Greg Bitter Well #: 1
Field Name: Trapp
Producing Formation: Arbuckle
Elevation: Ground: 1923 Kelly Bushing: 1930
Total Depth: 3632 Plug Back Total Depth: 3426
Amount of Surface Pipe Set and Cemented at: 432 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1641 Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 8/19/2011

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dg Date: 8/25/11

Operator Name: Charter Energy, Inc. Lease Name: Greg Bitter Well #: 1
 Sec. 16 Twp. 16 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Comp Density Neutron, Micro, Dual Induction, Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>868</td> <td>+1062</td> </tr> <tr> <td>Heebner</td> <td>3053</td> <td>-1123</td> </tr> <tr> <td>Toronto</td> <td>3070</td> <td>-1140</td> </tr> <tr> <td>Douglas</td> <td>3085</td> <td>-1155</td> </tr> <tr> <td>Brown Lime</td> <td>3135</td> <td>-1205</td> </tr> <tr> <td>Lansing</td> <td>3145</td> <td>-1215</td> </tr> <tr> <td>Arbuckle</td> <td>3380</td> <td>-1450</td> </tr> </table>	Name	Top	Datum	Anhydrite	868	+1062	Heebner	3053	-1123	Toronto	3070	-1140	Douglas	3085	-1155	Brown Lime	3135	-1205	Lansing	3145	-1215	Arbuckle	3380	-1450
Name	Top	Datum																							
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	432	common	200	3%cc, 2% gel
Production	7 7/8	5 1/2	14	3442	EA-2	175sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3383-89		
TUBING RECORD: Size: Set At: Packer At:		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>Swab H2O. Will T/A & Hold for SWD.</u>		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67065

No. 4656

Date	Sec.	Twp.	Range	County	State	On Location	Finish
6-1-11	116	116	13	Barton	Kansas		10:30am
Lease <i>Over Bitter</i>	Well No. <i>1</i>		Location <i>Susank 2V 1E Sinto</i>				
Contractor <i>Royal Drilling Rig 2</i>				Owner			
Type Job <i>Surface</i>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <i>12 1/4</i>	T.D. <i>432</i>		Charge To <i>Chatter Energy</i>				
Csg. <i>8 5/8 23lb</i>	Depth <i>432</i>		Street				
Tbg. Size	Depth		City				
Tool	Depth		State				
Cement Left in Csg. <i>10-15</i>	Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.				
Meas Line	Displace <i>26 1/2 Bbl</i>		Cement Amount Ordered <i>200 Common</i>				
EQUIPMENT							
Pumptrk <i>5</i>	No.	Cementer <i>Steve</i>	<i>3 1/2 Gall 2 1/2 bbl</i>				
		Helper	Common <i>200</i>				
Bulktrk <i>8</i>	No.	Driver <i>Braman</i>	Poz. Mix				
		Driver	Gel. <i>4</i>				
Bulktrk	No.	Driver <i>Matt</i>	Calcium <i>7</i>				
JOB SERVICES & REMARKS							
Remarks:				Hulls			
Rat Hole				Salt			
Mouse Hole				Flowseal			
Centralizers				Kol-Seal			
Baskets				Mud CLR 48			
D/V or Port Collar				CFL-117 or CD110 CAF 38			
<i>Cement did Circulate</i>				Sand			
				Handling <i>211</i>			
				Mileage			
				FLOAT EQUIPMENT			
				Guide Shoe			
				Centralizer			
				Baskets			
				AFU Inserts			
				Float Shoe			
				Latch Down			
				<i>8 5/8 Wood Plug</i>			
				Pumptrk Charge <i>Surf Pack</i>			
				Mileage <i>22</i>			
<i>Thank You</i>				Tax			
				Discount			
				Total Charge			
Signature							

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P. O. Box 466
Ness City, KS 67560
Off: 785-798-2300



Invoice

DATE	INVOICE #
6/6/2011	19695

BILL TO
Charter Energy, Inc. P. O. Box 252 Great Bend, KS 67530-0252

- Acidizing
- Cement
- Tool Rental

TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#1	Greg Bitter	Barton	Royal Drilling #2	Oil	Development	LongString	Dave
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				50	Miles	5.00	250.00
578D-L	Pump Charge - Long String				1	Job	1,400.00	1,400.00
221	Liquid KCL (Clayfix)				2	Gallon(s)	25.00	50.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
290	D-Air				2	Gallon(s)	35.00	70.00T
402-5	5 1/2" Centralizer				8	Each	65.00	520.00T
403-5	5 1/2" Cement Basket				2	Each	230.00	460.00T
404-5	5 1/2" Port Collar				1	Each	2,100.00	2,100.00T
405-5	5 1/2" Formation Packer Shoe				1	Each	1,300.00	1,300.00T
406-5	5 1/2" Latch Down Plug & Baffle				1	Each	225.00	225.00T
325	Standard Cement				175	Sacks	12.00	2,100.00T
276	Flocele				50	Lb(s)	1.50	75.00T
283	Salt				850	Lb(s)	0.15	127.50T
284	Calseal				8	Sack(s)	30.00	240.00T
286	Halad-1 (Halad 9)				100	Lb(s)	7.00	700.00T
581D	Service Charge Cement				175	Sacks	1.50	262.50
583D	Drayage				456.25	Ton Miles	1.00	456.25
	Subtotal							10,836.25
	Sales Tax Barton County						7.30%	618.13

CK 4735
6-21-11

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We Appreciate Your Business!	Total	\$11,454.38
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CHARGE TO: CHARTER ENERGY
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET
19695

PAGE 1 OF 2

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SERVICE LOCATIONS <u>HAYS</u>	WELL/PROJECT NO. <u>1</u>	LEASE <u>GREG BITTER</u>	COUNTY/PARISH <u>BARTON</u>	STATE <u>KS</u>	CITY	DATE <u>06-06-11</u>	OWNER
<u>NESS</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO. <u>ROYAL DRILL #2</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>NE SUSANNA</u>	ORDER NO.	
	WELL TYPE <u>DK</u>	WELL CATEGORY <u>DEVELOP</u>	JOB PURPOSE <u>CONCRETE</u>	WELL PERMIT NO. <u>15-D09-25550</u>	WELL LOCATION <u>516716218</u>		
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #112	50	mi	5	00	250 00
578		1			PUMP SERVICE	1	EA	1400	00	1400 00
221		1			LIQUID UCL	2	gal	25	00	50 00
281		1			MUD FLUSH	500	gal	1	00	500 00
290		1			D-AIR	2	gal	35	00	70 00
402		1			CENTRALIZER	8	EA	5 1/2	00	520 00
403		1			BAGNET	2	EA	230	00	460 00
404		1			PORT COLLAR <u>1641 F1</u>	1	EA	2100	00	2100 00
405		1			FORMATION PACHER SHOE	1	EA	1300	00	1300 00
406		1			LATCH DOWN PLUG & Baffle	1	EA	225	00	225 00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 06-06-11 TIME SIGNED: 2200 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE		
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE TOTAL	6875 00
WE UNDERSTOOD AND MET YOUR NEEDS?				P. 2	3961 25
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB TOTAL	10,836 25
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Barton TAX 7.3%	618 13
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	11,454 38
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: Dave APPROVAL:

Thank You!

