

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30345
Name: PIQUA PETRO, INC.
Address 1: 1331 XYLAN RD
Address 2: _____
City: PIQUA State: KS Zip: 66761 + _____
Contact Person: GREG LAIR
Phone: (620) 433-0099
CONTRACTOR: License # 30567
Name: RIG 6 DRILLING CO, INC.
Wellsite Geologist: _____
Purchaser: MACLASKEY

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Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

06/01/11	06/08/11	07/08/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 207-27867-0000
Spot Description: _____
SE NW SE SW Sec. 30 Twp. 25 S. R. 14 East West
665 Feet from North / South Line of Section
1,955 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: WOODSON
Lease Name: NORDMEYER Well #: 31-11B
Field Name: QUINCY
Producing Formation: CATTLEMAN
Elevation: Ground: 989 EST Kelly Bushing: _____
Total Depth: 1360 Plug Back Total Depth: 1359
Amount of Surface Pipe Set and Cemented at: 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1359
feet depth to: SURFACE w/ 135 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Pres. Date: 8/19/11

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wire Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 8/25/11

Operator Name: PIQUA PETRO, INC. Lease Name: NORDMEYER Well #: 31-11B
 Sec. 30 Twp. 25 S. R. 14 East West County: WOODSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

List All E. Logs Run:
GAMMA RAY/NEUTRON

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12	8 5/8		40	REG	15	
LONGSTRING	6 3/4	2 7/8		1359	60/40 POZ	135	
PRODUCTION		1		TO SEATING NIPPLE			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 EVERY 9 IN	PERF FROM 1300.5 TO 1310.5 W/10 SHOTS		
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TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf	Water Bbls. 1	Gas-Oil Ratio 1:1 Gravity 30

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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RIG 6 DRILLING CO. INC

PO BOX # 227

R.K. 'BUD' SIFERS
620 365 6294

IOLA, KS
66749

JOHN BARKER
620 365 7806

COMPANY: Piqua Petro, Inc
ADDRESS: 1331 xylan Road
Piqua, KS 66761

COMMENCED: June 01, 2011
COMPLETED: June 08, 2011

LEASE: Nordmeyer
COUNTY: Woodson
LOCATION: 685 FSL/1955 FWL
30/25/14

WELL #: 31-11B
API#: 15-207-27,867
STATUS: Oil Well
TOTAL DEPTH: 1360'-6"
CASING: 40' 8 5/8 CSG 15sx - surface
1359'-2 7/8" Consol cmt

DRILLER'S LOG

2	SOIL AND CLAY	1070	Sh blk
5	Cl	1072	Ls
15	Sandstone	1074	Sh blk
132	Sh	1079	Ls
145	LS w/ sh	1081	COAL (CO)
308	Sh	1100	Sh
362	Ls	1122	Ls
366	Sh	1128	Co
496	Ls	1132	Ls
508	Sh	1138	Sh blk
576	LS w/ sa sh	1141	LS
604	Sh	1199	Sh (mushy)
613	Ls	1203	Ls
640	Sh	1210	Sh
643	Co	1212	Ls
726	Ls	1215	Co
734	Sa odor & show	1272	Sh w/ sa sh
776	Ls (sandy)	1275	Sa blk/brn lt to fair odor
782	Sa fair odor	1285	Sa sh
789	Ls	1295	Sh
931	Sh	1300	Sa w/ sh lt odor
937	Ls	1305	Sa good odor
962	Sh	1306	Sa sh
970	Ls	1309	Sa
1050	Sh	1323	Sa sh
1056	Co	1360	Sh T.D.
1061	Sh		
1068	LS		

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PA

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 30607
LOCATION Lureka
FOREMAN Steve Mead

Box 884, Chanute, KS 66720
431-9210 or 800-487-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-8-11	4950	Nordmeyer #3111B	30	25S	14E	Woodson
CUSTOMER <u>Pigou Petroleum Inc</u>			TRUCK #			
MAILING ADDRESS <u>1331 Xylan Rd</u>			DRIVER			
CITY <u>Pigou</u>			TRUCK #			
STATE <u>Ks</u>			DRIVER			
ZIP CODE <u>66761</u>			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE 5 3/8 HOLE DEPTH 1363' CASING SIZE & WEIGHT _____
CASING DEPTH 1359' DRILL PIPE _____ TUBING 2 3/8 OTHER _____
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
DISPLACEMENT 2.8 bbls DISPLACEMENT PSI 500# MIX PSI Bump Plug 1200# RATE _____

REMARKS: Safety Meeting. Rig up to 2 3/8 tubing w/ head & manifold. Mix 500# Gel Flush Pump 3bbls water. Shut down. Rig up Drilling Rig to well. Circulate Gel around hole. Rig back up to 2 3/8 tubing. Mix 135sks 60/40 pozmix cement w/ 6% Gel & 1# phenoseal per/sk *13.4#. Tail in with 50sks OWC cement w/ 5# Kol seal per/sk & 1# phenoseal per/sk. Shut down wash out pump & lines. Release 2 plugs. Displace with 2.8bbls fresh water. Final pumping pressure 500# Bump Plug 1200#. Wait 2min. Release pressure plug held. Rig back up to well. Put 500# and shut well in. Had Good Cement Return to surface. 2bbl in pit. Job Complete Rig down

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	975.00	975.00
5406	20	MILEAGE	4.00	80.00
1131	135sks	60/40 Pozmix Cement	11.95	1613.25
1118B	700#	Gel 6%	.20	140.00
1107A	135#	Pheno seal 1# per/sk	1.22	164.70
1126	50sks	OWC Cement	17.90	895.00
1110A	250#	Kol Seal 5# per/sk	.44	110.00
1107A	50#	Pheno seal 1# per/sk	1.22	61.00
5407	8.55 tons	Team:keage Bulk Truck	RECEIVED AUG 22 2011	330.00
1118B	500#	Gel Flush	KCC WICHITA	100.00
4402	2	2 3/8 TOP Rubber Plugs	28.00	56.00
		Thank You	Subtotal	4524.95
			SALES TAX	269.20
			ESTIMATED TOTAL	4794.15

Ravin 3737

AUTHORIZATION John Barber TITLE Rig 6 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

1st well

TICKET NUMBER 52568
FIELD TICKET REF # 45120
LOCATION Thayer
FOREMAN Gay Wilcox

**TREATMENT REPORT
FRAC & ACID**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-24-11	4950	Nordmeys # 31-11B	30	25	14	WO
CUSTOMER Greg Hair aka Piqua Petro			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

WELL DATA

CASING SIZE	TOTAL DEPTH
CASING WEIGHT	PLUG DEPTH
TUBING SIZE	PACKER DEPTH
TUBING WEIGHT	OPEN HOLE
PERFS & FORMATION	
1300.5 1310.5 14	Cattlemen

*35 sks
balls*

TYPE OF TREATMENT
Acid Spot / Sand Frac

CHEMICALS

<i>Custom Water</i>	<i>100 15% HCl Sol</i>
<i>2nd Cat Breaker</i>	<i>Inhibitor</i>
<i>Breaker</i>	<i>Stimul</i>

STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
<i>Pad</i>	<i>15</i>	<i>-16</i>				BREAKDOWN <i>1700</i>
<i>20/1.0</i>				<i>200</i>		START PRESSURE
<i>12/2.5</i>				<i>1800</i>		END PRESSURE
<i>12/2.0 4x2.2 balls (8)</i>				<i>500</i>		BALL OFF PRESS
<i>12/2.0</i>				<i>1000</i>		ROCK SALT PRESS
<i>Fluid Loss</i>	<i>10</i>					ISIP <i>525</i>
<i>Reduce</i>						5 MIN
<i>Completion</i>	<i>10</i>					10 MIN
				<i>3500</i>		15 MIN
						MIN RATE
						MAX RATE
<i>Totals</i>	<i>145</i>			<i>3500</i>		DISPLACEMENT

REMARKS: *Spot acid to perf - breakdown and stage*

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Mia

AUTHORIZATION _____ TITLE _____ DATE _____