

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-113-20075-00-01
Spot: SEWNNE Sec/Twnshp/Rge: 24-21S-2W
4298 feet from S Section Line, 1769 feet from E Section Line
Lease Name: DUERKSEN Well #: 2
County: MCPHERSON Total Vertical Depth: 3430 feet

Operator License No.: 32619
Op Name: EXCEL OIL & GAS L.L.C.
Address: PO BOX 68
BUCYRUS, KS 66013

String	Size	Depth (ft)	Pulled (ft)	Comments
SURF	8.625	210		
T1	2.375	3330		
PROD	4.5	3428		

Well Type: EOR UIC Docket No: E27825.1 Date/Time to Plug: 07/12/2011 9:00 AM

Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: _____ Company: _____ Phone: _____

Proposed Plugging Method: AS PER KCC

Plugging Proposal Received By: JEFF KLOCK Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 07/12/2011 4:00 PM KCC Agent: SHANE JONES

Actual Plugging Report:

Perfs:

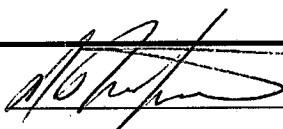
7/12/11 KELSO'S RAN TUBING TO 2920' AND STACKED OUT. THEY PULLED BACK UP TO 2900'. COPELAND TIED ON AND SPOTTED 50 SX COMMON W/ 3% CC AND 8 BBLS FLUSH. KELSO'S PULLED UP AND WAITING TO TAG CEMENT. AFTER 1 HOUR WENT BACK IN AND TAGGED @ 2100'. KELSO'S STARTED PULLING TUBING AND FOUND THE BOTTOM 18 JOINTS FULL OF CEMENT. KELSO'S RAN BACK INTO 400' WHERE THEY PERFORATED EARLY THIS MORNING. COPELAND TIED ON AND BROKE CIRCULATION WITH WATER. THEY SWITCHED TO CEMENT AND CIRCULATED 320 SXS OF 60/40 POS W/4% GEL. PULLED TUBING AND TOPPED OF HOLE. 7/14/11 I CHECKED TOP PLUG FINDING IT DOWN 70' INSIDE CASING. OPERATOR WILL TOPP OF AND CALL ME WHEN ITS DONE. 8/10/11 I CHECKED TOP PLUG CEMENT @ SURFACE. TERRY SCHMIDT (PUMPER) AND I SPOKE BY PHONE YESTERDAY. HE HAD MCPHERSON CONCRETE SET UP FOR 1:00 PM TO TOP OFF WELL WITH A CUBIC YARD OF SLURRY MIX.

Remarks: EMERGENCY PLUGGING CASING BROKE IN @ 2930' CAN'T GET DOWN TO HUNTON @ 3360'

Plugged through: TBG

District: 02

Signed



(TECHNICIAN)

RECEIVED
AUG 17 2011
KCC WICHITA

8/23/11
Form CP-2/3

cc to MIC 8/10/11

JK

CP 2/3 ALR. ENTERED INTO SYS. (PERMITS) PER OK. 8/10/11
API Well Number: 15-113-20075-00-01

Kansas Corporation Commission

District Plugging Report

Spot: SW SE NW NE Sec 24 Twp 21 S Rng 2 E / W
4280 Feet from N / S Line of Section
1676 Feet from E / W Line of Section
GPS: Lat: 38.21466 Long: 97.48786 Date: 7/14/11
Lease Name: Duerksen Well #: 2
County: McPherson Total Vertical Depth: 3430 feet

Operator License No: 32619
Op Name: Excel Oil & Gas LLC
Address 1: PO Box 68
Address 2: _____
City: Bucyrus
State: KS Zip Code: 66013 - _____

String	Size	Depth	Pulled	Comments
<u>SURF - Surface Casing</u>	<u>8.625</u>	<u>210</u>	<u>0</u>	
<u>PROD - Casing</u>	<u>4.500</u>	<u>3,428</u>	<u>0</u>	
_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Well Type: SWD - Water Injection - Disposal UIC Docket No.: E 27825.1 Date/Time to Plug: 7/12/11 / 9:00 am
Plug Co License No.: 31529 Plug Co. Name: Mike's Testing & Salvage, Inc
Proposal Rcvd from: _____ Company Name: _____ Phone: _____

Proposed Plugging Report: as per KCC

Plugging Proposal Received By: J Klock Witness Type: COMP - Complete 100%
Date/Time Plugging Completed: 7/12/11 / 4:00 pm KCC Agent: M Shane Jones

Actual Plugging Report:	Perfs:	Top	Bottom	Thru
7/12/11 Kelso's ran tubing to 2920' and stacked out. They pulled back up to 2900'. Copeland tied on and spotted 50sx common w/3% CC and 8 bbls flush. Kelso's pulled up and waiting to tag cement. After 1 hour went back in and tagged @ 2100'. Kelso's started pulling tubing and found the bottom 18 joints full of cement. Kelso's ran back into 400' where the perforated early this morning. Copeland tied on and broke circulation with water. They switched to cement and circulated 320sx of 60/40 pos w/4% gel. Pulled tubing and topped of hole.				
7/14/11 I checked top plug finding it down 70' inside casing. Operator will topp of and call me when it is done.				
8/10/11 I checked top plug cement @ surface. Terry Schmidt(Pumper) and I spoke by phone yesterday. He had McPherson Concrete set up for 1:00pm to top off well with a cubic yard of slurry mix.				

RECEIVED
AUG 17 2011
KCC WICHITA

Remarks: Emergency Plugging casing broke in @ 2930' can't get down to hunton @ 3360'

Plugged Thru: TBG - Tubing Plugged Due to Compliance Issue: Yes No

District: 02 M Shane Jones (Technician)
Form: District Plugging Report - _____