

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

15-195-21915-00-00  
ACO-2  
Clear Creek

Allegator Creek Co-19 Heber 1 Negro AC  
 Producer's Name Lease Name Well No. Pool County Producing Horizon Pipe Line (Purchaser)  
 Taken Aug 5 1987 Effective OCT 1 1987 19 Sec 34 Twp 13 R 21 W API # 21,915

Tank No.	Size	8-5 Opening Gauge				Barrels	8-6 Closing Gauge			
		Time on: 10:30 am		Time off: 10:30 am			Oil Level		B. S. & W.	
		Ft.	In.	Ft.	In.	Ft.	In.	Ft.	In.	Barrels
Gun Bbl.										
Settling Tank										
3819	200	7	5 1/4			149.01	9	6 1/2		191.11
										149.01
										42.10
3814	200	1	4 1/2			21.60	2	5 1/2		49.35
										27.60
										22.75
										42.10
										68.85

Well Data  
 Top Prod. Horizon 3626 Ft. Total Depth 4099 Ft.  
 Perforations 3764-68 to 3698-3700 Ft.  
 Packer Set at Ft.  
 Size of Casing 4 1/2 Set at 3834 Ft.  
 Size of Tubing 2 3/8 Set at 3832 Ft.  
 Size of Pump 1 3/4 Type Plunger  
 Gravity of Oil 38 Temp. 60° ear  
 Percentage of Water 43 Acid 3250 gal. Date 7-16-17-87

Test Data  
 Temporary  Permanent  Field  Special   
 Flowing  Swabbing  Pumping

Total Bbls. Produced = 64 X 3 = Productivity.

REMARKS: The daily allowable on this well is 50 Bbls of oil per day.

SEALS and USES:  
 WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses: *[Signature]*  
 Opening Gauge: *[Signature]* Closing Gauge: *[Signature]*  
 For Producer: Randy Dugger  
 Offset Owner: Gilbert P. Leiker  
 For State: *[Signature]*

Length of Stroke 54 In. S. P. M. 10  
 Pretest Information: Well Location 70E-SW SW Sec  
 Hours pumped 247  
 Bbls. Produced  
 Tank Tables Used  
 Est. 1.07 (Bbls. per In.)  
 Checked by:

Ft. From W. Line					Ft. From N. Line

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 23 1987  
 CONSERVATION DIVISION  
 Wichita, Kansas  
 10-23-87