

Conservation Division Form C-5 Rev.  
 TYPE TEST:  Initial  Annual  Workover  Reclassification TEST DATE: 09/23/01

Company Harris Oil & Gas Company Lease Drach Unit B Well No. 1-1

County Stafford Location 330 FSL+150 FWL Section 1 Township 22 Range (E/W) 13 W Acres 40

API Well Number 15- Reservoir(s) Lansing Gas Pipeline Connection

Completion Date 08/22/03 Type of Completion (Describe) Single Oil Plug Back T.D. 3650 Packer Set At NA

Lifting Method: None Pumping X Gas Lift ESP Type Liquid Oil + Water API Gravity of Liquid/Oil 20

Casing Size 5 1/2" Weight 15.5 LD. 4.96 Set At 3858 Perforations 3493 - 3537 To

Tubing Size Weight LD. Set At Perforations To

Pretest: Starting Date Time AM/PM Ending Date Time AM/PM  
 Test: Starting Date 09/22/03 Time 12:50 AM/PM Ending Date 09/23/03 Time 12:50 AM/PM

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size  
 Casing: Psig Tubing: Psig

Bbls./In.	Stock Tank		Starting Gauge			Ending Gauge			Net API Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
1.67									3	
Pretest										
Test	200	114475	8	11	178.69	9	11	198.73		20.04
Test	200	114474	1	3.150	26.30	3	8	73.48		47.18

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections (Yes/No) Orifice Meter Range  
 Pipe Taps: Flange Taps: Differential: Static Pressure:

Type Measuring Device	Entry Size	Orifice Size	Meter-Prover-Tester Pressure					Diff. Press. (h <sub>w</sub> ) or (h <sub>d</sub> )	Gas Gravity (G <sub>g</sub> )	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (P <sub>d</sub> )	%CO <sub>2</sub>	H <sub>2</sub> S ppm			
Orifice Meter										
Critical Flow Prover			None							
MERLA Well Tester										

GAS FLOW RATE CALCULATIONS (R)

Coeff. MCFD (F <sub>w</sub> ) (F <sub>p</sub> )	Meter-Prover Press. (P <sub>ma</sub> ) (P <sub>m</sub> )	Press. Extension $\sqrt{h_w \cdot P_m}$	Gravity Factor (F <sub>g</sub> )	Flowing Temp. Factor (F <sub>t</sub> )	Deviation Factor (F <sub>pr</sub> )	Sqr. Rt. Chart Factor (F <sub>d</sub> )

Gas Prod. MCFD Flow Rate (R): 0 Oil Prod. Bbls./Day: 67.22 Gas/Oil Ratio (GOR) = Cubic Feet per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this 23 day of September 19 2003

RECEIVED Richard W. Lacey For Commission  
 Steve Mueggen For Company

For Offset Operator

SEP 29 2003

For Commission

For Company

KCC WICHITA