

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

15-109-20704-00-00

OPERATOR McCoy Petroleum Corp. #5003 LOCATION OF WELL E/2-NW-NE/4 660' FNL, +
LEASE Anderson E OF SEC. 12 T 11 R 34W 1650' FEL
WELL NO. 41-12 COUNTY Logan
FIELD Monument NW PRODUCING FORMATION LKC
Date Taken 6-9-2003 Date Effective 6-9-2003
Well Depth 4800' RTD Top Prod. Form. 4300' Perfs 4305' - 4355'
Casing: Size 4 1/2" Wt. 10.5 # Depth 4779' Acid 1000 GAL 15% FENE
Tubing: Size 2 3/8" Depth of Perfs _____ Gravity 35'
Pump: Type Insert Bore _____ Purchaser STG
Well Status Pumping

Pumping flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
Flowing _____ Swabbing _____ Pumping X

STATUS BEFORE TEST:

PRODUCED 24 HOURS

SHUT IN 0 HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 192.00

WATER PRODUCTION RATE (BARREL PER DAY) 7.68

OIL PRODUCTION RATE (BARRELS PER DAY) 184.32 PRODUCTIVITY

STROKES PER MINUTE 11

LENTH OF STROKE 64 INCHES

REGULAR PRODUCING SCHEDULE 24-7 HOURS PER DAY.

COMMENTS _____

WITNESSES:

Richard Williams

[Signature]

FOR STATE

FOR OPERATOR

FOR OFFSET

RECEIVED
JUN 16 2003
KCC WICHITA